



August 30, 2019

TO: All Interested Parties

RE: Notice of 2020 Annual Formula Rate Update Posting and Customer Meeting

In accordance with Section 1.3(a) of the Oklahoma Gas and Electric Company ("OG&E") Formula Rate Implementation Protocols incorporated in the OG&E Open Access Transmission Tariff and in the Southwest Power Pool ("SPP") FERC Electric Tariff, Sixth Revised Volume No 1 as Attachment H – Addendum 2-B that was recently modified in Docket Nos. ER19-1910-001, *et al.*, and accepted on an interim basis by the Chief Administrative Law Judge on May 30, 2019 (167 FERC ¶ 63,030 (2019) ("Interim Rate Order"), OG&E hereby provides notice that the Annual Update of its formula rate has been posted on the SPP OASIS and the OG&E OASIS websites and may be accessed at the following URL addresses:

Please refer to the OG&E folder at the SPP location at

<http://sppoasis.spp.org/documents/SWPP/MemberRelatedPostings/MemberRelatedPostings.asp>

and on the OG&E OASIS at

<http://oasis.oge.com/Formula/FormulaDocs.htm>

The Annual Update employs the same Formula Rate templates accepted by the Interim Rate Order.

Posted on each website is a version of the Annual Update in Portable Document Format ("pdf") containing:

- a) this Letter of Notice;
- b) Attachment 1 – a data populated version of the Formula Rate template which reflects updated 13-month average net plant balances for the 2020 rate year and which calculates the Projected ATRR, the Point-to-Point transmission service rates, and the ATRR associated with each of OG&E's Base Plan and Balanced Portfolio Upgrades for Rate Year 2020. Fully-functioning Excel files of the updated Formula Rate template and the 2018 Baseline ATRR are available on the SPP and OG&E OASIS websites;
- c) Attachment 2 – a side-by-side comparison of the 2020 OGE Projected ATRR to the 2018 OGE Baseline ATRR; and
- d) Attachment 3 – supporting documentation for the updated 2019 projected 13 month average net plant balances, which "End Balance-Dec. 19" becomes the starting point for the 2020 projected 13 month average net plant balances.

Also posted on each website are working Excel files of b), c), and d) above that can be downloaded for review.

OG&E will host a customer meeting at its Corporate Headquarters at 321 N. Harvey, Oklahoma City, OK on September 24, 2019 from 1:00 PM to 3:00 PM Central to afford interested an opportunity to discuss the 2020 OG&E Projected ATRR.

Questions regarding this communication may be directed to Christy Marske at 405-553-3206 or by email at marskec@oge.com or to David L. Kays at 405-553-3538 or by email at kaysdl@oge.com.

ATTACHMENT 1

Rate Formula Template
Utilizing FERC Form 1 for the 12 months ended

(Enter whether "Projected Data" or "Actual Data")

12/31/2018
 Projected Data

Oklahoma Gas and Electric Company

Index of Worksheets

1	<u>Worksheet</u>	<u>Description</u>
2	Attachment H - Addendum 2-A	Rate Formula Template Utilizing FERC Form 1 for the 12 months ended 12/31/2018 and "Actual Data"
3	Worksheet A	Account 454, Rent from Electric Property
4		Account 456, Other Electric Revenues
5		Account 456.1, Revenues from Transmission of Electricity of Others, Current Year Less Credits
6		Revenue from Grandfathered Interzonal Transactions and amounts received from SPP for PTP service
7	Worksheet B	Transmission Network Load (MW)
8	Worksheet C	Account 281, Accumulated Deferred Income Taxes ("ADIT") - Accelerated Amortization Property
9		Account 282, Accumulated Deferred Income Taxes ("ADIT") - Other Property
10		Account 283, Accumulated Deferred Income Taxes ("ADIT") - Other
11		Account 190, Accumulated Deferred Income Taxes ("ADIT")
12		Account 255, Accumulated Deferred Investment Tax Credits
13		Account 254, Excess Accumulated Deferred Income Taxes ("ADIT") - Liabilities
14		Account 182.3, Excess Accumulated Deferred Income Taxes ("ADIT") - Assets
15	Worksheet C.1	Average ADIT Balances
16	Worksheet C.2	ADIT Proration Adjustment
17	Worksheet C.3	Excess / Deficient ADIT Amortization
18	Worksheet D	Account 928, Regulatory Commission Expense Allocations
19		Account 930.1, General Advertising Allocations (safety related only to trans.)
20		Transmission Lease Payments
21		Account 930.2, Miscellaneous General Expenses
22	Worksheet E	Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility
23	Worksheet F	Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase
24		Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase
25		Calculation of Composite Depreciation Rate
26		Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives
27	Worksheet G	Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities
28	Worksheet H	Transmission Plant Adjustments
29	Worksheet I	Plant Held for Future Use
30	Worksheet J	Development of Composite State Income Tax Rates
31	Worksheet K	13 Month Balances for Plant & Accumulated Depreciation, Material & Supplies and Debt & Equity
32		Account 165, Prepayments Calculation
33		Long Term Debt Cost Calculation
34	Worksheet L	True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation
35	Worksheet M	Depreciation Rates
36	Worksheet N	Unfunded Reserves Calculation
37	Worksheet O	Amortizations for Extraordinary O&M and Storm Costs
38	Worksheet P	Construction Work in Progress and Abandon Plant Balances

Rate Formula Template
 Utilizing FERC Form 1 for the 12 months ended
 (Enter whether "Projected Data" or "Actual Data")

12/31/2018
 Projected Data

OKLAHOMA GAS AND ELECTRIC COMPANY

For rates effective January 1, 2020

Line No.				Transmission Amount	
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, ln 17 - ln 18)		\$ 146,283,829	
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, ln 21)		57,444,716	
3	DIVISOR				
4	TO's Transmission Network Load (kW)	(Worksheet B, ln 14)		5,457,887	
5	RATES				
6	Annual Cost (\$/kW/Yr)	(ln 2 / ln 4)	10.525		
7	P-to-P Rate (\$/kW/Mo)	(ln 6 / 12)	0.877		
8	Weekly P-To-P Rate (\$/kW/Wk)	(ln 6 / 52; ln 6 / 52)	0.202		<u>Peak</u> 0.202
9	Daily P-To-P Rate (\$/kW/Day)	(ln 8 / 5; ln 8 / 7)	0.040	Capped at weekly rate	0.029
10	Hourly P-To-P Rate (\$/MWh)	(ln 9 / 16; ln 9 / 24 both x 1,000)	2.530	Capped at weekly & daily rate	1.205

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.			Total	Allocator	Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(In 117)			\$ 273,796,447
12	REVENUE CREDITS	(Note A)			
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	22,662,147	DA 1.00000	\$ 22,662,147
15	Total Revenue Credits		22,662,147		\$ 22,662,147
16	NET REVENUE REQUIREMENT (w/o incentives)	(In 11 less In 15)			\$ 251,134,300
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 166,103,398
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ 19,819,569
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ 7,766,618
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, In 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(In 16 - In 17 - In 18 - In 19 + In 20)			\$ 57,444,716
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	((In 16 / In 46) x 100)			11.99%
24	Monthly Rate	(In 23 / 12)			1.00%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	(((In 16 - In 92) / In 46) x 100)			9.44%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	(((In 16 - In 92 - In 115 - In 116) / In 46) x 100)			1.42%

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.	(1)	(2)	(3)	(4)	(5)
	<u>RATE BASE CALCULATION</u>	<u>Data Sources</u> <u>(See "General Notes")</u>	<u>TO Total</u>	<u>Allocator</u>	<u>Total Transmission</u>
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	5,383,119,142	NA	
31	Transmission	(Worksheet K)	2,895,723,537	TP 0.95777	2,773,450,714
32	Distribution	(Worksheet K)	4,497,137,896	NA	
33	General Plant	(Worksheet K) (Note J)	444,569,200	W/S 0.09339	41,516,335
34	Intangible Plant	(Worksheet K) (Note V)	206,130,129	W/S 0.09339	19,249,574
35	TOTAL GROSS PLANT	(sum Ins 30 to 34)	<u>13,426,679,904</u>		<u>2,834,216,623</u>
36	GROSS PLANT ALLOCATOR	(In 35 - Col. 5 / Col. 3)		GP= 0.211088	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	2,409,222,390	NA	
39	Transmission	(Worksheet K)	708,254,871	TP 0.95777	678,348,590
40	Distribution	(Worksheet K)	1,557,672,365	NA	
41	General Plant	(Worksheet K) (Note J)	173,264,222	W/S 0.09339	16,180,373
42	Intangible Plant	(Worksheet K) (Note V)	146,857,898	W/S 0.09339	13,714,404
43	TOTAL ACCUMULATED DEPRECIATION	(sum Ins 38 to 42)	<u>4,995,271,746</u>		<u>708,243,367</u>
44	NET PLANT IN SERVICE				
45	Production	(In 30 - In 38)	2,973,896,752	NA	
46	Transmission	(In 31 - In 39)	2,187,468,666		2,095,102,124
47	Distribution	(In 32 - In 40)	2,939,465,531	NA	
48	General Plant	(In 33 - In 41)	271,304,978		25,335,962
49	Intangible Plant	(In 34 - In 42)	59,272,231		5,535,169
50	TOTAL NET PLANT IN SERVICE	(sum Ins 45 to 49)	<u>8,431,408,158</u>		<u>2,125,973,255</u>
51	NET PLANT ALLOCATOR	(In 50 - Col. 5 / Col. 3)		NP= 0.252149	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(1,228,566,462)		(259,336,151)
55	Account No. 283	(Worksheet C)	(65,675,587)		(2,852,609)
56	Account No. 190	(Worksheet C)	440,961,816		2,468,467
57	Account No. 255	(Worksheet C)	(4,613,793)		-
57a	Account No. 254	(Worksheet C)	(794,710,410)		(153,054,254)
57b	Account No. 182.3	(Worksheet C)	88,752,144		4,863,122
58	Unfunded Reserves	(Worksheet N)	(2,984,551)	DA 1.00000	(2,984,551)
59	TOTAL ADJUSTMENTS	(sum Ins 53 to 58)	<u>(1,566,836,844)</u>		<u>(410,895,975)</u>
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	0	DA 1.00000	0
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	0	DA 1.00000	0
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	644,891	TP 0.95777	617,661
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * In 90)	19,621,579		4,020,350
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	12,257,572	TP 0.95777	11,739,992
65	Prepayments (Account 165)	(Worksheet K)	8,109,314	GP 0.21109	1,711,782
66	TOTAL WORKING CAPITAL	(sum Ins 63 to 65)	<u>39,988,464</u>		<u>17,472,124</u>
67	RATE BASE	(sum Ins 50, 59, 60, 60a, 61, 66)	6,905,204,670		<u>1,733,167,065</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.	(1) EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	(2) Data Sources (See "General Notes")	(3) TO Total	(4) Allocator	(5) Total Transmission
	OPERATION & MAINTENANCE EXPENSE				
68	Transmission	321.112.b	180,273,633		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O) (Note Y)	-		
69	Less expenses for LSE cost responsibility	(Worksheet E, ln 14)	141,070,975		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	17,592,638		
71	Less Account 565	321.96.b (Note I)	1,575,336		
72	Plus Acct 565 native load, zonal or pool	(Note I)			
73	Transmission Subtotal	(ln 68-ln 68a-ln 69-ln 70-ln 71+ln 72)	20,034,684	TP 0.95777	19,188,713
74	Administrative and General	323.197.b (Note J)	132,882,957	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	1,567,766	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	6,240,200	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	2,185,623	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	4,155,953		
79	Less: PBOP amount included in Line 74	(Note T)	(500,000)		
80	Balance of A & G	(ln 74 - sum ln 75 to ln 79)	119,233,415	W/S 0.09339	11,134,677
81	Plus: Acct. 924	(ln 75)	1,567,766	GP 0.21109	330,937
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	1,687	DA 1.00000	1,687
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	3,735,078	W/S 0.09339	348,802
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.09339	1,157,981
88	A & G Subtotal	(sum lns 80 to 87)	136,937,946		12,974,084
89	Transmission Lease Payments	(Worksheet D)	-	DA 1.00000	-
90	TOTAL O & M EXPENSE	(ln 73 + ln 88 + ln 89)	156,972,630		32,162,798
	DEPRECIATION AND AMORTIZATION EXPENSE				
91	Transmission	336.7.b	55,652,106	TP 0.95777	53,302,179
92	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	-	TP 0.95777	-
93	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	0	DA 1.00000	0
94	General	336.10.b	17,604,617	W/S 0.09339	1,644,017
95	Intangible	336.1.f	10,738,103	W/S 0.09339	1,002,784
96	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 92 to 96)	83,994,826		55,948,979
	TAXES OTHER THAN INCOME				
97	Labor Related	(Note L)			
98	Payroll	263.i	12,078,813	W/S 0.09339	1,127,986
99	Plant Related				
100	Property	263.i	78,288,004	GP 0.21109	16,525,691
101	Gross Receipts	263.i	-		
102	Other	263.i	207,054	GP 0.21109	43,707
103	TOTAL OTHER TAXES	ln 100 + (sum lns 102 to 104)	90,573,871		17,697,384
	INCOME TAXES				
104	T=1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =	(Note M)	25.54%		
105	CIT=(T/1-T) * (1-(WCLTD/R)) =		24.14%		
106	where WCLTD=(ln 137) and R=(ln 140)				
107	and FIT, SIT & p are as given in Note M.				
108	1 / (1 - T) = (from ln 107)		1.3430		
109	Amortized Investment Tax Credit	266.8.f (enter negative) (Worksheet C.3) (Note AA)	109,896		
110	(Excess)/Deficient ADIT Amortization - Protected	(Worksheet C.3) (Note AA)	(3,114,549)		
111	(Excess)/Deficient ADIT Amortization - Unprotected	(Worksheet C.3) (Note AA)	517,695		
112	Income Tax Calculation	(ln 108 * ln 116)	132,801,253	NA	33,332,359
113	ITC adjustment	(ln 111 * ln 112)	147,590	NP 0.252149	37,215
114a	(Excess)/Deficient ADIT Amortization - Protected	(ln 111 * ln 112a)	(4,182,820)	DA 1.000000	(4,182,820)
114b	(Excess)/Deficient ADIT Amortization - Unprotected	(ln 111 * ln 112b)	695,261	DA 1.000000	695,261
115	TOTAL INCOME TAXES	(sum lns 113 to 114b)	129,461,284		29,882,014
116	RETURN (Rate Base * Rate of Return)	(ln 67 * ln 140)	550,232,688	NA	138,105,273
117	REVENUE REQUIREMENT (sum lns 90, 97, 105, 115, 116)		1,011,235,299		273,796,447

OKLAHOMA GAS AND ELECTRIC COMPANY

SUPPORTING CALCULATIONS

In No.	(1)	(2)	(3)	(4)	(5)
	TRANSMISSION PLANT INCLUDED IN SPP TARIFF				
118	Total transmission plant	(In 31)			2,895,723,537
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			41,008,986
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			81,263,837
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			<u>2,773,450,714</u>
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		TP=	0.957775
	WAGES & SALARY ALLOCATOR (W/S)				
124	Production	354.20.b	56,069,434	NA	-
125	Transmission	354.21.b	12,268,593	TP 0.95777	11,750,548
126	Distribution	354.23.b	38,925,845	NA	-
127	Other (Excludes A&G)	354.24,25,26.b	18,564,470	NA	-
128	Total	(sum Ins 124 to 127)	<u>125,828,342</u>		<u>11,750,548</u>
129	Transmission related amount	(In 128 - Col. 5 / Col. 3)		W/S=	0.093386
	RETURN (R)				
131	Preferred Dividends	(118.29.c) (positive number)	0		-
	Development of Common Stock:				
133	Long Term Debt	(Worksheet K) (Note Q)		46.60%	3,106,949,042
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-
135	Common Stock	(Worksheet K) (Note Q)		53.40%	<u>3,560,476,025</u>
136	Total	(sum Ins 133 to 135)			<u>6,667,425,067</u>
				Cost (Note Q)	Weighted
137	Long Term Debt		\$ 3,106,949,042	0.0507	0.0236
138	Preferred Stock	112.3.c	-	0.0000	0.0000
139	Common Stock		<u>3,560,476,025</u>	<u>0.1050</u>	<u>0.0561</u>
140	Total	(sum Ins 137 to 139)	<u>6,667,425,067</u>	R	0.0797

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#

b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

Note Letter													
A	The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.												
B	The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.												
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.												
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.												
E	Reserved for future use.												
F	Identified as being only transmission related or functionally booked to transmission.												
G	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.												
H	Reserved for future use												
I	Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.												
J	General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.												
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.												
L	Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.												
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (ln 112) multiplied by (1/1-T). If the applicable tax rates are zero enter 0. <div style="margin-left: 40px;"> <table border="0"> <tr> <td style="padding-right: 20px;">Inputs Required:</td> <td style="padding-right: 20px;">FIT =</td> <td style="background-color: #ffff00; padding: 2px;">21.00%</td> <td></td> </tr> <tr> <td></td> <td>SIT=</td> <td style="padding: 2px;">5.75%</td> <td>(State Income Tax Rate or Composite SIT - Worksheet J)</td> </tr> <tr> <td></td> <td>p =</td> <td style="background-color: #ffff00; padding: 2px;">0.00%</td> <td>(percent of federal income tax deductible for state purposes)</td> </tr> </table> </div>	Inputs Required:	FIT =	21.00%			SIT=	5.75%	(State Income Tax Rate or Composite SIT - Worksheet J)		p =	0.00%	(percent of federal income tax deductible for state purposes)
Inputs Required:	FIT =	21.00%											
	SIT=	5.75%	(State Income Tax Rate or Composite SIT - Worksheet J)										
	p =	0.00%	(percent of federal income tax deductible for state purposes)										
N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.												
O	Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.												
P	Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.												
Q	Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (ln 131) / preferred outstanding (ln 138). Common Stock cost rate (ROE) = 10.50%. It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER08-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.												
R	OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).												
S	The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the trued-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.												
T	PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.												
U	Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.												

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes - continued

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also, included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization accounts booked back into O&M accounts that costs would have been booked had not the Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.
- AA Includes the amortization of any excess/deficient Accumulated Deferred Income Taxes ("ADIT") resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess / deficient ADIT will reduce or increase tax expense by the amount of the excess or deficient multiplied by ln 111.

List of Allocators:

Direct Assigned	DA	1.000000
Gross Plant	GP	0.211088
Net Plant	NP	0.252149
Trans. Plant in SPP	TP	0.957775
Wages & Salaries	W/S	0.093386
No Allocator	NA	

Worksheet A

Line No.

I. Account 454, Rent from Electric Property - Relevant Year = 2018 (Note 1)
 (Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below)

	<u>Data Sources</u>	<u>2018 YE Balance</u>	<u>GP Allocator</u>	<u>Allocated to Transmission</u>
1	Rent from Electric Property	300.19.b	21.1088%	\$311,223
2				
3				
4	Net Account 454 - Credited as transmission pole rentals =			\$311,223

II. Account 456, Other Electric Revenue - Relevant Year = 2018 (Notes 1 & 2)
 (Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below)

	<u>(A) 2018 YE Balance</u>	<u>(B) Power Production</u>	<u>(C) Distribution</u>	<u>(D) Utility Commercial</u>	<u>(E) Utility A & G</u>	<u>(F) Miscellaneous</u>	<u>(G) Transmission (Load in Divisor)</u>	<u>(H) Other Transmission</u>	
5	300.21.b	\$283,911,503							
6	Miscellaneous - McClain Adder								
7	Miscellaneous - Scrap Sales		\$39,069	\$287,115					
8	Miscellaneous - OMPA Admin Fee								
9	Miscellaneous					(\$42,773)			
10	Miscellaneous - Honeywell Energy Management								
11	Miscellaneous - Sale of Residual Oil								
12	Reimbursed Payroll Costs								
13	Remuneration Sales Taxes Collection - OK & AR				\$92,791				
14	Franchise & Privilege Tax Adjustment				\$682				
15	Oil Lease & Royalties				\$3,071				
16	Pace Payments								
17	Transmission Service Revenues - from OG&E LSE						\$99,501,024		
18	Transmission Service Revenues - Unbundled OK & AR						\$0		
19	Transmission Service Revenues - Direct Assigned Facilities						\$31,188,708		
20	Salvage Clearing								
21	Point-to-Point Revenue Refundable to Retail Customers								
22	Discount on Purchased Wind Credits								
23	Renewable Energy Certificate Sales - OK & AR		\$3,071,990						
24	Base Plan Revenues					\$129,957,664			
25	Z2 Revenues Credits to Customers						\$19,812,162		
26	TOTALS (Sum Ins 6 - 25)	\$283,911,503	\$3,111,059	\$287,115	\$0	\$96,544	\$129,914,891	\$150,501,894	\$0

Net Account 456 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)-(H)] = (\$0)

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =		2018	(Notes 1 & 3)	328-330.Total.n	\$34,888,103
(Provide data sources and any detailed explanations necessary in Section V, Notes below)					
					Transmission
					(Load in Divisor)
Less:					
28	TO's LSE Direct Assignment Revenue Credits				
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits				
30	TO's LSE Network Upgrades for Generation Interconnection - Credits				
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor				
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor			\$10,814,150	
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff				
34	Wholesale Distribution charges			\$1,081,007	
35	TO's LSE Revenue from Ancillary Services Provided				
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor			\$642,022	
37					
38					
39					
40	Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&E for load included in the divisor) =		(Sum Ins 28 thru 39)		\$12,537,179
41					
	Net Account 456.1 Included in Template (PTP revenues to be credited) =			[(328-330.Total.n) - ln 40]	\$22,350,924

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =		2018	(Note 3)		
(Provide data sources and any detailed explanations necessary in Section V, Notes below)					
42	Revenues from Grandfathered Interzonal Transactions	0			
43					
44	Revenues received from SPP for PTP service	0			
45					
46	Sum of Parts I, II & III		(Addendum 2-A, ln 14)		\$22,662,147

- V. Notes** (Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)
1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
 2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers. of this Attachment H - Addendum 2-A.
 3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = 2018 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	Accumulated deferred income taxes-Accelerated amortization property.	
3	Other	-	-	-	-	-	-		
4		-	-	-	-	-	-		
5		-	-	-	-	-	-		
6		-	-	-	-	-	-		
7		-	-	-	-	-	-		
8		-	-	-	-	-	-		
9		-	-	-	-	-	-		
10		-	-	-	-	-	-		
11		-	-	-	-	-	-		
12		-	-	-	-	-	-		
13		-	-	-	-	-	-		
14		-	-	-	-	-	-		
15		-	-	-	-	-	-		
16		-	-	-	-	-	-		
17		-	-	-	-	-	-		
18		-	-	-	-	-	-		
19		-	-	-	-	-	-		
20		-	-	-	-	-	-		
21		-	-	-	-	-	-		
22		-	-	-	-	-	-		
23		-	-	-	-	-	-		
24	Subtotal - Form 1, p273	-	-	-	-	-	-		
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
27	Proration Adjustment (from Worksheet C.2)	-	-	-	-	-	-		
28	Total (In 24 - In 25 - In 26 + In 27)	-	-	-	-	-	-		
29	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.1088%	9.3386%		
30	Total (In 28 * In 29)		0	0	0	0	0		

II. Account 282 - ADIT - Other Property

Relevant Year = 2018 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
31									
32	Net Total Property and Accumulated Depreciation	(1,237,720,334)	-	-	-	(1,237,720,334)	-	(1,237,720,334)	Accumulated deferred income taxes-Other property.
33	Other	-	-	-	-	-	-	-	
34		-	-	-	-	-	-	-	
35		-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	
37		-	-	-	-	-	-	-	
38		-	-	-	-	-	-	-	
39		-	-	-	-	-	-	-	
40		-	-	-	-	-	-	-	
41		-	-	-	-	-	-	-	
42		-	-	-	-	-	-	-	
43		-	-	-	-	-	-	-	
44		-	-	-	-	-	-	-	
45		-	-	-	-	-	-	-	
46		-	-	-	-	-	-	-	
47		-	-	-	-	-	-	-	
48		-	-	-	-	-	-	-	
49		-	-	-	-	-	-	-	
50		-	-	-	-	-	-	-	
51		-	-	-	-	-	-	-	
52	Subtotal - Form 1, p275	(1,237,720,334)	-	-	-	(1,237,720,334)	-	-	
53	Less FASB 109 Above if not separately removed	(2,591,340)	-	-	-	(2,591,340)	-	-	
54	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
55	Proration Adjustment (from Worksheet C.2)	6,562,531	-	-	-	6,562,531	-	-	
56	Total (In 52 - In 53 - In 54 + In 55)	(1,228,566,462)	-	-	-	(1,228,566,462)	-	-	
57	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.1088%	9.3386%		
58	Total (In 56 * In 57)		0	0	0	(259,336,151)	0	(259,336,151)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

III. Account 283 - ADIT - Other

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) Relevant Year = 100% Non-Transmission Related	(D) 2018 100% Related to facilities excluded in Worksheet H	(Note 2) (E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
59									
60	Prepaid Expenses	(1,327,694)	-	-	-	(663,847)	(663,847)	(1,327,694)	Book accrual vs. actual payments for tax.
61	Pension Plans	(27,202,272)	(27,202,272)	-	-	-	-	-	ADIT related to Pre-paid Pension Expense.
62	Bond Redemption - Unamortized Call Premium Costs	(2,507,866)	-	-	-	(2,507,866)	-	(2,507,866)	Expenses amortized for books; deducted for tax prior years when incurred/paid.
63	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(10,048,412)	-	-	-	(10,048,412)	-	(10,048,412)	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
64	"Big 7 Transmission Projects" AFUDC - Reg Asset - Retail	(1,788,710)	(1,788,710)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
65	Deferred Post-Retirement Medical Exp - Reg Liability	1,985,935	1,985,935	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Liability for book.
66	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,288,113)	(1,288,113)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
67	Deferred Excess Pension Expenses - AR - Reg Asset	800,342	800,342	-	-	-	-	-	Book amortization expense of Reg Asset, not deducted for tax purposes
68	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(282,658)	(282,658)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
69	Deferred Smart Grid Expenses-Reg Asset - AR	(46,898)	(46,898)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
70	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(5,851,777)	(5,851,777)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
71	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(453,747)	(453,747)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
72	Deferred Smart Grid Web Portal Expenses - Reg Asset	(1,044,415)	(1,044,415)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
73	Deferred Gain on Sale of Assets - Reg Liability - OK	429,391	429,391	-	-	-	-	-	Gain recognized for tax purposes, recorded as Regulatory Liability for book
74	Deferred Expenses (2018-2019) - Sooner Scrubber Unit 1	(572,453)	(572,453)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
75	Other - Uncertain OK Tax Credits, etc.	(16,476,242)	(16,476,242)	-	-	-	-	-	ADIT related to Uncertain Oklahoma Tax Credits - ITC
76									
77									
78									
79									
80									
81									
82									
83									
84									
85									
86									
87									
88									
89									
90									
91									
92									
93									
94									
95									
96									
97									
98									
99									
100									
101									
102									
103									
104									
105									
106									
107									
108									
109									
110									
111	Subtotal - Form 1, p277.9.k	(65,675,587)	(51,791,616)	-	-	(13,220,124)	(663,847)		
112	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
113	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
114	Proration Adjustment (from Worksheet C.2)	-	-	-	-	-	-		
115	Total (In 111 - In 112 - In 113 + In 114)	(65,675,587)	(51,791,616)	-	-	(13,220,124)	(663,847)		
116	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.1088%	9.3386%		
117	Total (In 115 * In 116)		0	0	0	(2,790,615)	(61,994)	(2,852,609)	

Worksheet C

IV. Account 190 - ADIT

Relevant Year = 2018 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
118									
119	Accrued Vacation	1,558,810	-	-	-	-	1,558,810	1,558,810	Book accrual vs. actual payments for tax.
120	Bad Debts	411,670	411,670	-	-	-	-	-	Book accrual vs. actual payments for tax.
121	Accrued Liability-Public Liability	551,007	-	-	-	275,503	275,503	551,007	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant
122	Accrued Liability-Employee Related	4,415,843	-	-	-	-	4,415,843	4,415,843	Book accrual vs. actual payments for tax.
123	ARO Liability	20,333,573	20,333,573	-	-	-	-	-	Deferred revenue accrual per books vs. actual revenue for tax purposes
124	Post-Retirement Benefits (PR Life & Medical)	16,835,020	-	-	-	-	16,835,020	16,835,020	Book accrual vs. actual payments for tax purposes
125	Other - Misc	1,121,985	1,121,985	-	-	-	-	-	ADIT - Other Income, losses and expenses recognized for book, but not tax.
126	Deferred Fed Investment Tax Credits - Solar	1,179,689	1,179,689	-	-	-	-	-	ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.
127	Tax Credit Carryover	380,116,884	380,116,884	-	-	-	-	-	ADIT for Tax Credit Carryover
128	Net Operating Loss Carryover - Fed	-	-	-	-	-	-	-	ADIT for Net Operating Loss carryover - Fed (offsets ADIT in Acct 282)
129	Net Operating Loss Carryover - OK	10,603,745	10,349,255	-	254,490	-	-	254,490	ADIT for Net Operating Loss carryover - OK (offsets ADIT in Acct 282)
130	Kaw Water Storage Agreement Liability	2,628,371	2,628,371	-	-	-	-	-	ADIT for Book vs. Tax Partnership Income and Expense differences.
131	Deferred Revenues	1,205,223	1,205,223	-	-	-	-	-	ADIT for Book vs. Tax Differences due to differences in Imputed Interest Rates
132		-	-	-	-	-	-	-	
133		-	-	-	-	-	-	-	
134		-	-	-	-	-	-	-	
135		-	-	-	-	-	-	-	
136		-	-	-	-	-	-	-	
137		-	-	-	-	-	-	-	
138		-	-	-	-	-	-	-	
139		-	-	-	-	-	-	-	
140		-	-	-	-	-	-	-	
141		-	-	-	-	-	-	-	
142		-	-	-	-	-	-	-	
143		-	-	-	-	-	-	-	
144		-	-	-	-	-	-	-	
145		-	-	-	-	-	-	-	
146		-	-	-	-	-	-	-	
147		-	-	-	-	-	-	-	
148		-	-	-	-	-	-	-	
149		-	-	-	-	-	-	-	
150		-	-	-	-	-	-	-	
151		-	-	-	-	-	-	-	
152		-	-	-	-	-	-	-	
153		-	-	-	-	-	-	-	
154	Subtotal - Form 1, p234.8.c	440,961,816	417,346,647	-	254,490	275,503	23,085,175		
155	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
156	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
157	Proration Adjustment (from Worksheet C.2)	-	-	-	-	-	-		
158	Total (In 154 - In 155 - In 156 + In 157)	440,961,816	417,346,647	-	254,490	275,503	23,085,175		
159	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.1088%	9.3386%		
160	Total (In 158 * In 159)		0	0	254,490	58,156	2,155,822	2,468,467	

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

Relevant Year = 2018 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)
161								
162	Accumulated Deferred Investment Tax Credits	(4,613,793)	(4,613,793)	-	-	-	-	-
163								
164								
165								
166								
167								
168								
169								
170								
171								
172								
173								
174								
175								
176								
177								
178								
179								
180	Subtotal - Form 1, p267.8.h	(4,613,793)	(4,613,793)	-	-	-	-	-
181	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-
182	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-
183	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	-
184	Total (In 180 - In 181 - In 182 - In 183)	(4,613,793)	(4,613,793)	-	-	-	-	-
185	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.1088%	9.3386%	
186	Total (In 184 * In 185)		0	0	0	0	0	0

VI. Account 254 - Excess ADIT Liabilities

Relevant Year = 0 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
187									
188	2017 TCJA Rate Chg - Liab, before Gross-up - Protected	(653,281,548)	-	-	-	(653,281,548)	-	(653,281,548)	
189	2017 TCJA Rate Chg - Liab, before Gross-up - Unprotected	(79,299,298)	-	-	-	-	(79,299,298)	(79,299,298)	
190	Inc Tax Liab, OTHER Retail, before Gross-up	(60,208,967)	-	-	-	(18,062,690)	(42,146,277)	(60,208,967)	
191	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(1,920,599)	(1,920,599)	-	-	-	-	-	
192									
193									
194									
195									
196									
197									
198									
199									
200									
201									
202									
203									
204									
205									
206	Excess ADIT Liabilities Subject to Proration								
207									
208									
209									
210									
211									
212									
213									
214	Subtotal - Form 1, p278	(794,710,410)	(1,920,599)	-	-	(671,344,237)	(121,445,574)		
215	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-		
216	Total (In 214 + In 215)	(794,710,410)	(1,920,599)	-	-	(671,344,237)	(121,445,574)		
217	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.1088%	9.3386%		
218	Total (In 216 * In 217)		0	0	0	(141,712,993)	(11,341,261)	(153,054,254)	

Worksheet C

VII. Account 182.3 - Excess ADIT Assets

Relevant Year = 0 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
219									
220	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	24,394,648	5,610,769	-	-	9,757,859	9,026,020	18,783,879	
221	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	54,470,354	54,470,354	-	-	-	-	-	
222	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,960,451	-	-	1,960,451	-	-	1,960,451	
223	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	7,926,690	7,926,690	-	-	-	-	-	
224									
225									
226									
227									
228									
229									
230									
231									
232									
233									
234									
235									
236									
237	Excess ADIT Assets Subject to Proration								
238									
239									
240									
241									
242									
243	Subtotal - Form 1, p232	88,752,144	68,007,813	-	1,960,451	9,757,859	9,026,020		
244	Proration Adjustment - Transmission NOL (Worksheet C.2)	-	-	-	-	-	-		
245	Proration Adjustment - General NOL (Worksheet C.2)	-	-	-	-	-	-		
246	Total (In 243 + In 244 + In 245)	88,752,144	68,007,813	-	1,960,451	9,757,859	9,026,020		
247	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.1088%	9.3386%		
248	Total (In 246 + In 247)		0	0	1,960,451	2,059,771	842,900	4,863,122	

NOTE:

1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190, 255, 254 & 182.3.
2. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.1 - Average Balance Calculation (2017 & 2018)

Line No.	2017	Dr. (Cr.)	2018	AVG Bal to Worksheet C	
1	Acct 282	(a)		(b)	
2	Net Total Property and Accumulated Depreciation	(1,188,474,590)	Net Total Property and Accumulated Depreciation	(1,286,966,077)	(1,237,720,334)
3					-
4					-
5					-
6					
7		<u>(1,188,474,590)</u>		<u>(1,286,966,077)</u>	<u>(1,237,720,334)</u>
8	FAS 109 Taxes - Debt AFUDC included in balance above	<u>(2,999,280)</u>	FAS 109 Taxes - Debt AFUDC included in balance above	<u>(2,183,400)</u>	<u>(2,591,340)</u>
9	Acct 283				
10	Prepaid Expenses	(1,175,115)	Prepaid Expenses	(1,480,273)	(1,327,694)
11	Pension Plans	(28,425,936)	Pension Plans	(25,978,607)	(27,202,272)
12	Bond Redemption - Unamortized Call Premium Costs	(2,601,212)	Bond Redemption - Unamortized Call Premium Costs	(2,414,519)	(2,507,866)
13	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(10,774,780)	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(9,322,043)	(10,048,412)
14	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,816,109)	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,761,311)	(1,788,710)
15	Pension & Post-Retirement Medical/Life Exp - Reg Liability	2,471,155	Pension & Post-Retirement Medical/Life Exp - Reg Liability	1,500,715	1,985,935
16	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,323,864)	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,252,361)	(1,288,113)
17	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	713,044	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	887,640	800,342
18	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(279,886)	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(285,430)	(282,658)
19	Deferred Smart Grid Expenses-Reg Asset - AR	(93,796)	Deferred Smart Grid Expenses-Reg Asset - AR	-	(46,898)
20	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(6,583,249)	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(5,120,305)	(5,851,777)
21	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(499,890)	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(407,603)	(453,747)
22	Deferred Smart Grid Web Portal Expenses - Reg Asset	(1,174,967)	Deferred Smart Grid Web Portal Expenses - Reg Asset	(913,863)	(1,044,415)
23	Deferred Gain on Sale of Assets - Reg Liability - OK	426,486	Deferred Gain on Sale of Assets - Reg Liability - OK	432,295	429,391
24	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	-	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(1,144,905)	(572,453)
25	Other - Uncertain OK Tax Credits	(16,476,242)	Other - Uncertain OK Tax Credits	(16,476,242)	(16,476,242)
26					
27					
28					
29					
30		<u>(67,614,362)</u>		<u>(63,736,813)</u>	<u>(65,675,587)</u>
31	Acct 190				
32	Accrued Vacation	1,439,190	Accrued Vacation	1,678,429	1,558,810
33	Bad Debts	386,415	Bad Debts	436,924	411,670
34	Accrued Liability-Public Liability	513,932	Accrued Liability-Public Liability	588,081	551,007
35	Accrued Liability-Employee Related, includes Bonuses	3,267,614	Accrued Liability-Employee Related, includes Bonuses	5,564,072	4,415,843
36	ARO Liability	19,204,118	ARO Liability	21,463,028	20,333,573
37	Post-Retirement Benefits (PR Life & Medical)	17,451,045	Post-Retirement Benefits (PR Life & Medical)	16,218,994	16,835,020
38	Other - Misc	1,083,758	Other - Misc	1,160,211	1,121,985
39	Deferred Fed Investment Tax Credits - Solar	508,171	Deferred Fed Investment Tax Credits	1,851,206	1,179,689
40	Tax Credit Carryover	363,981,190	Tax Credit Carryover	396,252,578	380,116,884
41	Net Operating Loss Carryover - Fed	-	Net Operating Loss Carryover - Fed	-	-
42	Net Operating Loss Carryover - OK	11,202,753	Net Operating Loss Carryover - OK	10,004,736	10,603,745
43	Kaw Water Storage Agreement Liability	2,604,789	Kaw Water Storage Agreement Liability	2,651,952	2,628,371
44	Deferred Revenues	2,250,617	Deferred Revenues	159,828	1,205,223
45					
46					
47					
48					
49		<u>423,893,592</u>		<u>458,030,039</u>	<u>440,961,816</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.1 - Average Balance Calculation (2017 & 2018)

Line No.	2017	Dr. (Cr.)	2018	AVG Bal to Worksheet C
50	Acct 255 (a)		(b)	
51	Accumulated Deferred Investment Tax Credits (1,987,470)		Accumulated Deferred Investment Tax Credits (7,240,115)	(4,613,793)
52	Acct 254			
53	2017 TCJA Rate Chg - Liab, before Gross-up - Protected (658,026,098)		2017 TCJA Rate Chg - Liab, before Gross-up - Protected (648,536,997)	(653,281,548)
54	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property (79,664,405)		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property (78,934,190)	(79,299,298)
55	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other (59,614,304)		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other (60,803,629)	(60,208,967)
56	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected (1,270,571)		Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected (2,570,626)	(1,920,599)
57				
58				
59				
60				
61				
62				
63				
64				
65	Excess ADIT Liabilities Subject to Proration		Excess ADIT Liabilities Subject to Proration	
66				
67				
68				
69				
70				
71	(798,575,378)		(790,845,442)	(794,710,410)
72	Acct 254 Gross Up (274,327,842)		(271,672,443)	(273,000,143)
73	Total Acct 254 Grossed Up (1,072,903,219)		(1,062,517,886)	(1,067,710,553)
74	Acct 182.3			
75	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected 24,282,585		2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected 24,506,711	24,394,648
76	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected 52,122,672		Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected 56,818,036	54,470,354
77	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected 2,112,923		Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected 1,807,979	1,960,451
78	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected 8,901,993		Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected 6,951,388	7,926,690
79				
80				
81				
82				
83				
84				
85	Excess ADIT Assets Subject to Proration		Excess ADIT Assets Subject to Proration	
86				
87				
88				
89				
90	87,420,173		90,084,114	88,752,144
91	Acct 182.3 Gross Up 30,030,713		30,945,833	30,488,273
92	Total Acct 182.3 Grossed Up 117,450,885.89		121,029,947.00	119,240,416

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Transmission

Relevant Year = **2018**

Line No.

Days in Period					Averaging with Proration			
A	B	C	D	E	F	G	H	
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	
5	December 31st balance Prorated Items							(451,274,180)
6	January	31	335	365	91.78%	(288,314)	(264,617)	(451,538,797)
7	February	28	307	365	84.11%	(288,314)	(242,500)	(451,781,297)
8	March	31	276	365	75.62%	(288,314)	(218,013)	(451,999,310)
9	April	30	246	365	67.40%	(288,314)	(194,316)	(452,193,626)
10	May	31	215	365	58.90%	(288,314)	(169,829)	(452,363,455)
11	June	30	185	365	50.68%	(288,314)	(146,132)	(452,509,587)
12	July	31	154	365	42.19%	(288,314)	(121,645)	(452,631,232)
13	August	31	123	365	33.70%	(288,314)	(97,158)	(452,728,390)
14	September	30	93	365	25.48%	(288,314)	(73,461)	(452,801,851)
15	October	31	62	365	16.99%	(288,314)	(48,974)	(452,850,825)
16	November	30	32	365	8.77%	(288,314)	(25,277)	(452,876,102)
17	December	31	1	365	0.27%	(288,314)	(790)	(452,876,892)
18	Total	365	2,029	4,380		(3,459,772)	(1,602,712)	

19	Ending Balance of Prorated items	(Line 17, & Col H)	(452,876,892)
20	Non-prorated Average Balance		(451,274,180)
21	Proration Adjustment	(Line 19 minus Line 20)	<u>(1,602,712)</u>

Account 282 - Liberalized Depreciation - General Plant

Relevant Year = **2018**

Line No.

Days in Period					Averaging with Proration			
A	B	C	D	E	F	G	H	
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	
26	December 31st balance Prorated Items							(772,528,874)
27	January	31	335	365	91.78%	1,360,071	1,248,285	(771,280,589)
28	February	28	307	365	84.11%	1,360,071	1,143,951	(770,136,638)
29	March	31	276	365	75.62%	1,360,071	1,028,438	(769,108,201)
30	April	30	246	365	67.40%	1,360,071	916,651	(768,191,550)
31	May	31	215	365	58.90%	1,360,071	801,138	(767,390,412)
32	June	30	185	365	50.68%	1,360,071	689,351	(766,701,061)
33	July	31	154	365	42.19%	1,360,071	573,838	(766,127,222)
34	August	31	123	365	33.70%	1,360,071	458,325	(765,668,897)
35	September	30	93	365	25.48%	1,360,071	346,539	(765,322,358)
36	October	31	62	365	16.99%	1,360,071	231,026	(765,091,332)
37	November	30	32	365	8.77%	1,360,071	119,239	(764,972,093)
38	December	31	1	365	0.27%	1,360,071	3,726	(764,968,367)
39	Total	365	2,029	4,380		16,320,858	7,560,507	

40	Ending Balance of Prorated items	(Line 38, & Col H)	(764,968,367)
41	Non-prorated Average Balance		(772,528,874)
42	Proration Adjustment	(Line 40 minus Line 41)	<u>7,560,507</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Intangible Plant

Relevant Year = 2018

Line

Line No.	Days in Period					Averaging with Proration			
	A	B	C	D	E	F	G	H	
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	
47	December 31st balance Prorated Items								(13,917,280)
48	January	31	335	365	91.78%	108,787	99,845	(13,817,434)	
49	February	28	307	365	84.11%	108,787	91,500	(13,725,934)	
50	March	31	276	365	75.62%	108,787	82,261	(13,643,673)	
51	April	30	246	365	67.40%	108,787	73,319	(13,570,354)	
52	May	31	215	365	58.90%	108,787	64,080	(13,506,274)	
53	June	30	185	365	50.68%	108,787	55,139	(13,451,136)	
54	July	31	154	365	42.19%	108,787	45,899	(13,405,236)	
55	August	31	123	365	33.70%	108,787	36,660	(13,368,577)	
56	September	30	93	365	25.48%	108,787	27,718	(13,340,858)	
57	October	31	62	365	16.99%	108,787	18,479	(13,322,380)	
58	November	30	32	365	8.77%	108,787	9,537	(13,312,842)	
59	December	31	1	365	0.27%	108,787	298	(13,312,544)	
60	Total	365	2,029	4,380		1,305,442	604,736		

61	Ending Balance of Prorated items	(Line 59, & Col H)	(13,312,544)
62	Non-prorated Average Balance		(13,917,280)
63	Proration Adjustment	(Line 61 minus Line 62)	604,736

64 **Account 282 - TOTAL Proration Adjustment** (ln 21 + ln 42 + ln 63) **6,562,531**

Account 283 - Liberalized Depreciation

Relevant Year = 2018

Line

Line No.	Days in Period					Averaging with Proration - Projected			
	A	B	C	D	E	F	G	H	
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	
69	December 31st balance Prorated Items								
70	January	31	335	365	91.78%	-	-	-	
71	February	28	307	365	84.11%	-	-	-	
72	March	31	276	365	75.62%	-	-	-	
73	April	30	246	365	67.40%	-	-	-	
74	May	31	215	365	58.90%	-	-	-	
75	June	30	185	365	50.68%	-	-	-	
76	July	31	154	365	42.19%	-	-	-	
77	August	31	123	365	33.70%	-	-	-	
78	September	30	93	365	25.48%	-	-	-	
79	October	31	62	365	16.99%	-	-	-	
80	November	30	32	365	8.77%	-	-	-	
81	December	31	1	365	0.27%	-	-	-	
82	Total	365	2,029	4,380		-	-		

83	Ending Balance of Prorated items	(Line 81, & Col H)	-
84	Non-prorated Average Balance		-
85	Proration Adjustment	(Line 83 minus Line 84)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment
Account 190 - Basis Difference

Relevant Year = 2018

Line

No.

86

87

Days in Period				
A	B	C	D	E
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)

Averaging with Proration - Projected		
F	G	H
Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)

88

89

90

91

92

93

94

95

96

97

98

99

100

101

102

103

December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
Total	365	2,029	4,380			-	-

104 Ending Balance of Prorated items

(Line 102, & Col H)

-

105 Non-prorated Average Balance

(Line 104 minus Line 105)

-

106 Proration Adjustment

-

Account 281 - Liberalized Depreciation

Relevant Year = 2018

Line

No.

107

108

Days in Period				
A	B	C	D	E
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)

Averaging with Proration - Projected		
F	G	H
Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)

109

110

111

112

113

114

115

116

117

118

119

120

121

122

123

124

December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
Total	365	2,029	4,380			-	-

125 Ending Balance of Prorated items

(Line 123, & Col H)

-

126 Non-prorated Average Balance

(Line 125 minus Line 126)

-

127 Proration Adjustment

-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 182.3 - Excess ADIT Federal Only NOL

Relevant Year = 2018

Line

No.

128

129

Days in Period				
A	B	C	D	E
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)

Averaging with Proration - Projected		
F	G	H
Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)

130

131

132

133

134

135

136

137

138

139

140

141

142

143

144

145

December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
Total	365	2,029	4,380			-	-

146

147

148

Ending Balance of Prorated items	(Line 144, & Col H)	-
Non-prorated Average Balance		
Proration Adjustment	(Line 146 minus Line 147)	-

Account 182.3 - Excess ADIT - General NOL

Relevant Year = 2018

Line

No.

149

150

Days in Period				
A	B	C	D	E
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)

Averaging with Proration - Projected		
F	G	H
Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)

151

152

153

154

155

156

157

158

159

160

161

162

163

164

165

166

December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
Total	365	2,029	4,380			-	-

167

168

169

Ending Balance of Prorated items	(Line 165, & Col H)	-
Non-prorated Average Balance		
Proration Adjustment	(Line 167 minus Line 168)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.3 - (Excess)/Deficient ADIT Amortization (Note 1)

Protected - (Excess) / Deficient ADIT Amortization (Note 2)

Relevant Year = 2018

Line No.	(a) <u>Identification</u>	(b) <u>Total (Note 1)</u>	(c) 100% <u>Non-Transmission Related</u>	(d) 100% Related to <u>facilities excluded in Worksheet H</u>	(e) 100% <u>Transmission Related</u>	(f) <u>Plant Related</u>	(g) <u>Labor Related</u>	(h) <u>Total Included in Income Tax Expense (e)+(f)+(g)</u>	(i) <u>Remaining Amortization Period (Note 2)</u>
1	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254)	(14,754,712)				(14,754,712)		(14,754,712)	ARAM
2	(excludes Gross-up Adj)							-	ARAM
3								-	ARAM
4								-	ARAM
5								-	ARAM
6									
7									
8									
9									
10									
11									
12	Subtotal	(14,754,712)	-	-		(14,754,712)	-		
13	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.1088%	9.3386%		
14	Total (In 12 * In 13)		0	0		(3,114,549)	0	(3,114,549)	

Unprotected - (Excess) / Deficient ADIT Amortization (Note 3)

Relevant Year = 2018

Line No.	(a) <u>Identification</u>	(b) <u>Total (Note 1)</u>	(c) 100% <u>Non-Transmission Related</u>	(d) 100% Related to <u>facilities excluded in Worksheet H</u>	(e) 100% <u>Transmission Related</u>	(f) <u>Plant Related</u>	(g) <u>Labor Related</u>	(h) <u>Total Included in Income Tax Expense (e)+(f)+(g)</u>	(i) <u>Remaining Amortization Period (Note 2)</u>
15		-						-	
16								-	
17		-						-	
18								-	
19	Other Regulatory Tax Assets (Acct 182)	2,452,501				2,452,501		2,452,501	
20								-	
21								-	
22								-	
23								-	
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44	Subtotal	2,452,501	-	-		2,452,501	-		
45	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	21.1088%	9.3386%		
46	Total (In 44 * In 45)		0	0		517,695	0	517,695	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.3 - Excess Deferred Taxes (2017 TCJA Rate Change) - Calculated End of Year Balance

Line No.	(a) Total Company Regulatory Liability Balances	(b) Beginning of Year Balances	(c) Return to Provision Adjustment	(d) Current Year EDIT Amortization	(e) End of Year Balance
47	Protected Plant, before Gross-up (Note 4)	(658,026,098)	(5,265,611)	14,754,712	(648,536,997)
48	Protected Plant, Gross-up Adj	(226,046,144)	(1,808,851)	5,068,561	(222,786,434)
49	Unprotected, before Gross-up (Note 5)	(114,996,124)	(234,985)	-	(115,231,109)
50	Unprotected, Gross-up Adj	(39,503,642)	(80,722)	0	(39,584,364)
51	Total (sum Ins 47 to 50)	(1,038,572,008)	(7,390,169)	19,823,273	(1,026,138,904)
		(773,022,222)	(5,500,596)	14,754,712	(763,768,106)

Note 1: Worksheet C.3 presents total company amortization for excess / deficient ADIT amounts. This worksheet does not attempt to present jurisdictional balances.

Note 2: The amortization of Tax Cuts and Jobs Act ("TCJA") related Excess and Deficient Protected ADIT balances starts January 1, 2018 over the remaining life of OG&E's assets consistent the "Average Rate Assumption Method" ("ARAM").

Note 3: This amortization of TCJA-related Excess and Deficient Unprotected ADIT balances starts January 1, 2019 using a straight-line amortization period of five (5) years. Unprotected amortization is not generally booked or tracked by item. Excess unprotected amortization primarily relates to the following deferred tax items: Prepaid Pension, Regulatory Assets & Liabilities, Bond Redemptions, Oklahoma Tax Credits carryovers & Oklahoma NOL carryovers. Deficient unprotected amortization primarily relates to the following deferred tax items: ARO Liability, Post-Retirement Benefits, and Accrued Employee Benefits. This page 2 of Worksheet C.3 (i) will be used to calculate rates for service provided in the 2019 Rate Year and thereafter, and (ii) will not be used to calculate rates for service provided in the 2018 Rate Year.

Note 4: The amortization of TCJA-related Excess and Deficient Protected ADIT balances starts January 1, 2018.

Note 5: The amortization of TCJA-related Excess and Deficient Unprotected ADIT balances starts January 1, 2019.

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2018

(A) <u>Item No.</u>	(B) <u>Description</u>	(C) <u>Expense</u>
1	Transmission Line Land Leases	-
Total Transmission Lease Payments		-

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2018

<u>Item No.</u>	<u>Description</u>	<u>Date Sources</u>	<u>TO Total</u>	<u>Explanation</u>
1	Miscellaneous General Expenses	323.192.b	4,155,953	
2	Less: Industry Association Dues	335.1.b	1,173,753	
3	Plus: EEI Dues		740,878	
4	Plus: SPP Dues		12,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	3,735,078	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

			Relevant Year
			2018
1	Other Expenses:		
2	Direct Assignment Charge		\$ 2,572
3	Sponsored (Requested or Economic) Upgrades Charge		31,188,708
4	Firm and Non-Firm Point-To-Point Charges		
5	Base Plan Charges		98,945,710
6	Schedule 9 Charges		
7	SPP Schedule 1-A		
8	SPP Annual Assessment		
9	NERC Assessment		
10	Ancillary Services Expenses		
11	Other	Sch. 12 Fees	2,226,424
12	Other	Z2 Sch. 11 NITS	8,707,561
13	Other		
14	Total	(Sum of Ins 2 through 13)	\$ 141,070,975

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.				
Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			10.50%
2	ROE with additional 100 basis point incentive			11.50%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		<u>%</u>	<u>Cost</u>	<u>Weighted cost</u>
5	Long Term Debt	46.60%	0.0507	0.0236
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	53.40%	0.1150	0.0614
			R =	0.0850

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

8	Rate Base (Addendum 2-A, In 67)	1,733,167,065
9	R (from A. above)	0.0850
10	Return (Rate Base x R)	147,360,569

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

11	Return (from B. above)	147,360,569
12	CIT (Addendum 2-A, In 108)	24.14%
13	Income Tax Calculation (Return x CIT)	35,566,168
14	ITC Adjustment (Addendum 2-A, In 114)	37,215
15	Income Taxes	35,603,383

II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less Return and Income Taxes.

16	Net Revenue Requirement (Addendum 2-A, In 16)	251,134,300
17	Return (Addendum 2-A, In 116)	138,105,273
18	Income Taxes (Addendum 2-A, In 115)	29,882,014
19	Net Revenue Requirement, Less Return and Taxes	83,147,014

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

20	Net Revenue Requirement, Less Return and Taxes	83,147,014
21	Return (from I.B. above)	147,360,569
22	Income Taxes (from I.C. above)	35,603,383
23	Net Revenue Requirement, with 100 Basis Point ROE increase	266,110,966
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	53,302,179
25	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	212,808,787

C. Determine NPCC with hypothetical 100 basis point ROE increase.

26	Net Transmission Plant (Addendum 2-A, Ins 46)	2,095,102,124
27	Net Revenue Requirement, with 100 Basis Point ROE increase	266,110,966
28	NPCC with 100 Basis Point increase in ROE	12.70%
29		
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	212,808,787
31	NPCC with 100 Basis Point ROE increase, less Depreciation	10.16% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	9.44% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.42% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.71%

III. Calculation of Composite Depreciation Rate.

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	2,621,320,672
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	2,794,799,857
37		5,416,120,529
38	Average Balance of Transmission Investment	2,708,060,265
39	Annual Depreciation (p.336, In 7, col. f)	55,678,961
40	Composite Depreciation Rate	2.06%
41	Depreciable Life for Composite Depreciation Rate	48.64
42	Depreciable Life Rounded to Nearest Whole Year	49

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
59					
60					
61		TOTALS		\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. [redacted] (e.g. ER05-925-000)



Line No.	Details					
	Investment	Service Year (yyyy)	Service Month (1-12)	Useful Life	CIAC (Yes or No)	Current Year
62	-	2008	6	49	No	2018
63						ROE increase accepted by FERC (Basis Points) 50
64						NPCC w/o incentives, less depreciation 9.44%
65						NPCC w/incentives approved for these facilities, less dep. 9.80%
66						Annual Depreciation Expense (Investment / Useful Life) -
67						
68						
69						
70						
71						
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
86						
87						
88						
89						
90						
91						
92						
93						
94						
95						
96						
97						
98						
99						
100						
101						
102						
103						
104						
105						
106						
107						
108						
109						
110						
111						
112						
113						
114						
115						
116						
117						
118						
119						
120						
121						
122						
123						
124						
125						
126						
127						
128						
129						
130						
131						
132						
133						

Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1	Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 5,634
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 230,814
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer (1200A limit)	6/1/2006	\$ 107,896	\$ 9,005
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation CANCELLED	N / A	\$ -	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 330,095
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 789,418
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 328,855
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 7,314
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 12,241
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 2,053
11	Bodle Substation - Install 138kV breaker, associated line relaying & communications	9/1/2010	\$ 547,300	\$ 51,394
12	Ardmore-Rocky Point 69kV Line - rebuild & reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 59,086
13	Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 33,631
14	Sunnyside Substation - install new 345 / 138kV transformer and associated bus work	4/1/2012	\$ 11,400,380	\$ 1,113,400
15	Sunnyside-Hugo 345kV Line - construct 120 miles of new line	4/1/2012	\$ 142,989,546	\$ 13,964,846
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line and associated substation facilities	4/1/2012	\$ 45,443,268	\$ 4,438,144
17	Johnson Tap-Massard 69kV Line - rebuild and convert to 161kV operation and convert sub to 161kV	6/1/2012	\$ 1,292,392	\$ 126,692
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 571,265
19	Arcadia Substation - install new 345 / 138kV transformer and convert 138kV portion to breaker & 1/2 config	3/1/2012	\$ 4,457,578	\$ 434,527
20	Johnson Tap-Oak Park Line - build new 161 kV section & convert sub facilities to 161 kV operation	4/30/2013	\$ 8,216,374	\$ 820,482
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/1/2013	\$ 339,997	\$ 33,765
22	Canadian River Substation - install new 345 kV substation in Muskogee-Pittsburg line	6/30/2013	\$ 8,859,607	\$ 887,957
23	Paoli Substation - upgrade 138 kV section	3/1/2013	\$ 472,837	\$ 47,131
24	Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section	3/1/2013	\$ 960,003	\$ 95,690
25	Greenwood Substation - construct new 138 kV substation section in Cushing - Bristow 138 kV line	1/2/2013	\$ 1,551,082	\$ 154,039
26	Greenwood Substation - install new 138 / 69 kV transformer & 69 kV section in new substation	1/2/2013	\$ 2,326,622	\$ 231,058
27	Classen - SW 5th 138 kV Line - replace 138 kV wave trap & CTs at Classen	12/1/2013	\$ 101,258	\$ 10,260
28	Lula Substation - install 9 MVar of 69 kV capacitors	6/1/2013	\$ 611,252	\$ 61,263
29	Arcadia - Redbud 345 kV Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 917,217	\$ 92,935
30	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at PC	12/1/2013	\$ 2,924,076	\$ 296,277
31	Cushing - Stillwater 138 kV Line - convert 23 mi of 69 kV line to 138 kV & associated sub facilities	12/1/2013	\$ 6,020,116	\$ 609,969
32	Kolache Substation - add 9 MVar of 69 kV capacitors	2/1/2014	\$ 693,192	\$ 70,479
33	Renfrow - Medford Tap 138 kV Line - construct 4 miles new line & install 3-way switch	3/1/2014	\$ 2,135,306	\$ 216,936
34	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	4/1/2014	\$ 7,449,800	\$ 760,049
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV line	4/1/2014	\$ 5,972,510	\$ 609,332
36	Renfrow Substation - install new 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	\$ 6,796,769	\$ 693,425
37	Grant County Substation - construct new 138 kV substation in the Koch - Medford 69 kV line	4/1/2014	\$ 2,798,276	\$ 285,492
38	Grant County Substation - install new 138 / 69 kV Xfmr & new 69 kV section in new substation	4/1/2014	\$ 3,304,946	\$ 337,200
39	Ft. Smith-Colony 161kV Line - reconductor 2.2 mi of line & upgrade terminal equipment	7/1/2014	\$ 2,126,169	\$ 218,368
40	Renfrow - Grant County 138 kV line - construct approx. 30 mi of new 138 kV line	10/30/2014	\$ 5,683,930	\$ 585,856
41	Woodward District EHV - Hitchland 345 kv Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	\$ 170,783,827	\$ 17,433,995
42	Woodward District EHV - Thistle (KS) 345 kv Line - construct 77 mi of dbl circuit line & sub facilities	10/1/2014	\$ 136,521,855	\$ 14,071,606
43	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	5/1/2015	\$ 7,939,291	\$ 828,035
44	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated facilities	5/1/2015	\$ 3,462,536	\$ 361,134
45	Coyote (Doolin) Substation - construct new 138 kV switching station	5/1/2015	\$ 2,641,759	\$ 275,644
46	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 3 transformer	5/1/2015	\$ 7,581,562	\$ 789,308
47	Northwest Substation - install new 345 / 138 Ckt 3 transformer and related 138 kV facilities	5/1/2015	\$ 5,054,375	\$ 526,205
48	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	6/1/2015	\$ 62,471	\$ 6,526
49	Little River - Maud Tap 69 kV Line - rebuild 10.7 mi of 69 kv line with minimum rating of 72 MVA	1/1/2016	\$ 213,362	\$ 22,520
50	Park Lane - Seminole 138 kV Line - upgrade wavetraps & CTs to 1600A at Park Lane	2/1/2016	\$ 32,923	\$ 3,486
51	Mathewson Substation - construct new 345 kV switching station in Woodring - Cimarron Line	1/1/2016	\$ 22,981,628	\$ 2,431,780
52	Mathewson - Cimarron 345 kV Line - build 16 mi of new 345 kV line & terminal facilities at Cimarron	6/1/2016	\$ 27,766,293	\$ 2,962,185
53	Ahloso - Harden City 138 kV Line - convert 10.12 mi of 69 kv line to 138 kV operation including term facilities	5/1/2016	\$ 6,447,435	\$ 688,024
54	Ahloso - Park Lane 138 kV Line - convert 4.32 mi of 69 kv line to 138 kV operation including term facilities	6/1/2016	\$ 8,105,017	\$ 864,373
55	Frisco - Harden City 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including term facilities	10/15/2016	\$ 2,727,680	\$ 293,004
56	Frisco - Lula 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including term facilities	12/31/2016	\$ 6,305,551	\$ 679,553
57	Roman Nose - AEP Darlington 138 kV Line, construct 13.2 mi of new 138 kV line and associated term facilities	12/31/2016	\$ 11,538,456	\$ 1,243,587
58	Warner Substation - construct new 69 kV substation	6/1/2016	\$ 2,226,773	\$ 237,539
59	Tryon (SW Station) - Warwick Tap 138 kV Line, construct 13 mi of new 138 kV line & new 138kV Tryon sub	10/1/2017	\$ 11,352,952	\$ 1,244,233
60	Gracemont - AEP Chisholm 315 kV Line, construct 30mi of new 345 kV line to interconnect with AEP	11/1/2017	\$ 35,955,045	\$ 3,947,433
61	Cimarron - Draper 345 kV Line - upgrade CTs and wavetraps at both substations	12/1/2017	\$ 1,121,449	\$ 123,378
62	Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities	2/1/2018	\$ 59,039,903	\$ 6,514,457
63	Tatonga - Woodward District EHV 345 kV Line, construct 49 mi of new 345 kV line & associated term facilities	1/1/2018	\$ 49,410,389	\$ 5,444,384

Worksheet G

I. Project Summary - continued

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
64	Knipe-Tryon(SW Station) 138 kV Line, construct 5 miles of new 138 kV line, associated terminal facilities	5/1/2018	\$ 9,409,815	\$ 1,042,905
65	Ft. Smith Sub - install 3rd 500/161 kV transformer & convert 161 kV section into breaker & 1/2 config	11/1/2017	\$ 22,598,424	\$ 2,482,571
66	Linwood - Tryon (SW Station) 138kV Line - Construct 18 mi of new line & substation facilities	5/1/2018	\$ 8,494,353	\$ 941,382
67	Muskogee Substation - replace wavetrap on Muskogee - Hancock 161 kV line (234 MVA rating)	7/1/2018	\$ 60,913	\$ 6,771
68	Lane Substation-construct new 138 kV substation & 1.5 mi of new 138 kV line to Knobhill & term facilities	9/1/2018	\$ 4,367,290	\$ 486,085
69	Lula Substation-upgrade terminal equipment to increase rating of the 138 kV line between Lula & Tupelo	12/1/2018	\$ 168,028	\$ 18,810
70	Degrasse Substation - install new 345 kV substation in Woodward EHV to Thistle 345 kV line	4/1/2019	\$ 14,566,861	\$ 1,640,024
71	Degrasse Substation - install new 345 / 161 kV transformer and associated facilities	4/1/2019	\$ 7,607,868	\$ 856,539
72	DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations	4/1/2019	\$ 7,536,594	\$ 848,514
73	Arcadia - Redbud 345 kV Line - add 3rd 345kV line	6/1/2019	\$ 15,098,017	\$ 1,704,673
74	Lincoln County Substation - install new 138kV line terminal for WFEC Meeker to OG&E Lincoln County	9/1/2019	\$ 637,204	\$ 72,252
BASE PLAN UPGRADE TOTALS			\$ 973,213,297	\$ 100,719,294

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
TRANSMISSION SERVICE UPGRADE TOTALS				

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Northwest - Woodward District EHV 345 kV Line	4/1/2010	\$ 218,000,000	\$ 31,188,710
2	Gracemont Substation - construct new 345 / 138kV substation	11/1/2011	\$ 13,350,382	\$ 1,291,628
3	Sooner-Cleveland 345kV Line - construct 38 miles of new line and associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 46,593,821	\$ 4,636,734
4	Seminole - Muskogee 345 kV Line (Part 1) - construct 107 mi of new line & retrofit 28 mi of dbl circuit	6/1/2013	\$ 17,869,966	\$ 1,791,022
5	Seminole - Muskogee 345 kV Line (Part 2) - construct 107 mi of new line & retrofit 28 mi of dbl circuit	12/31/2013	\$ 145,546,430	\$ 14,747,736
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of new line, install 2nd 345 / 138 kV transformer at Woodward and install reactor station at Border	4/12/2014	\$ 116,667,174	\$ 11,728,274
7				
8				
SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS			\$ 558,027,773	\$ 65,384,103

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
GENERATOR INTERCONNECTION FACILITIES TOTALS				

TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT (Sum of Parts A, B, C & D above) **\$ 166,103,398**

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be true-up to actual amounts in the True-up Adjustment.
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.
3. Refund or Surcharge amounts for each project are reflected on Worksheet L, Section III

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.

UID - 10013

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038	
2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060	
2008	\$ 64,846	\$ 1,777	\$ 63,070	\$ 11,782	\$ 11,782	
2009	\$ 63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$ 10,378	
2010	\$ 61,339	\$ 1,731	\$ 59,608	\$ 9,793	\$ 9,793	
2011	\$ 59,608	\$ 1,731	\$ 57,877	\$ 10,698	\$ 10,698	
2012	\$ 57,877	\$ 1,570	\$ 56,307	\$ 10,166	\$ 10,166	
2013	\$ 56,307	\$ 1,570	\$ 54,737	\$ 9,669	\$ 9,669	
2014	\$ 54,737	\$ 1,500	\$ 53,237	\$ 8,550	\$ 8,550	
2015	\$ 53,237	\$ 1,500	\$ 51,736	\$ 7,646	\$ 7,646	
2016	\$ 51,736	\$ 1,607	\$ 50,129	\$ 7,640	\$ 7,640	
2017	\$ 50,129	\$ 1,607	\$ 48,521	\$ 6,524	\$ 6,524	
2018	\$ 48,521	\$ 1,378	\$ 47,144	\$ 5,821	\$ 5,821	
2019	\$ 47,144	\$ 1,378	\$ 45,766	\$ 5,764	\$ 5,764	
2020	\$ 45,766	\$ 1,378	\$ 44,388	\$ 5,634	\$ 5,634	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals				\$ 129,165	\$ 129,165	

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10016

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
55	Investment	\$ 2,765,703	Current Year		2020	
56	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.44%
57	Service Month (1-12)	6				
58	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 56,443
59	CIAC (Yes or No)	No				
60						
61						
62	2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312
63	2007	\$ 2,729,312	\$ 72,782	\$ 2,656,531	\$ 494,074	\$ 494,074
64	2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687
65	2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$ 425,166
66	2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 401,186	\$ 401,186
67	2011	\$ 2,441,918	\$ 70,915	\$ 2,371,003	\$ 438,265	\$ 438,265
68	2012	\$ 2,371,003	\$ 64,319	\$ 2,306,684	\$ 416,484	\$ 416,484
69	2013	\$ 2,306,684	\$ 64,319	\$ 2,242,365	\$ 396,108	\$ 396,108
70	2014	\$ 2,242,365	\$ 61,460	\$ 2,180,905	\$ 350,264	\$ 350,264
71	2015	\$ 2,180,905	\$ 61,460	\$ 2,119,445	\$ 313,219	\$ 313,219
72	2016	\$ 2,119,445	\$ 65,850	\$ 2,053,595	\$ 312,973	\$ 312,973
73	2017	\$ 2,053,595	\$ 65,850	\$ 1,987,745	\$ 267,261	\$ 267,261
74	2018	\$ 1,987,745	\$ 56,443	\$ 1,931,302	\$ 238,470	\$ 238,470
75	2019	\$ 1,931,302	\$ 56,443	\$ 1,874,859	\$ 236,143	\$ 236,143
76	2020	\$ 1,874,859	\$ 56,443	\$ 1,818,416	\$ 230,814	\$ 230,814
77	2021	\$ -	\$ -	\$ -	\$ -	\$ -
78	2022	\$ -	\$ -	\$ -	\$ -	\$ -
79	2023	\$ -	\$ -	\$ -	\$ -	\$ -
80	2024	\$ -	\$ -	\$ -	\$ -	\$ -
81	2025	\$ -	\$ -	\$ -	\$ -	\$ -
82	2026	\$ -	\$ -	\$ -	\$ -	\$ -
83	2027	\$ -	\$ -	\$ -	\$ -	\$ -
84	2028	\$ -	\$ -	\$ -	\$ -	\$ -
85	2029	\$ -	\$ -	\$ -	\$ -	\$ -
86	2030	\$ -	\$ -	\$ -	\$ -	\$ -
87	2031	\$ -	\$ -	\$ -	\$ -	\$ -
88	2032	\$ -	\$ -	\$ -	\$ -	\$ -
89	2033	\$ -	\$ -	\$ -	\$ -	\$ -
90	2034	\$ -	\$ -	\$ -	\$ -	\$ -
91	2035	\$ -	\$ -	\$ -	\$ -	\$ -
92	2036	\$ -	\$ -	\$ -	\$ -	\$ -
93	2037	\$ -	\$ -	\$ -	\$ -	\$ -
94	2038	\$ -	\$ -	\$ -	\$ -	\$ -
95	2039	\$ -	\$ -	\$ -	\$ -	\$ -
96	2040	\$ -	\$ -	\$ -	\$ -	\$ -
97	2041	\$ -	\$ -	\$ -	\$ -	\$ -
98	2042	\$ -	\$ -	\$ -	\$ -	\$ -
99	2043	\$ -	\$ -	\$ -	\$ -	\$ -
100	2044	\$ -	\$ -	\$ -	\$ -	\$ -
101	2045	\$ -	\$ -	\$ -	\$ -	\$ -
102	2046	\$ -	\$ -	\$ -	\$ -	\$ -
103	2047	\$ -	\$ -	\$ -	\$ -	\$ -
104	2048	\$ -	\$ -	\$ -	\$ -	\$ -
105	2049	\$ -	\$ -	\$ -	\$ -	\$ -
106	2050	\$ -	\$ -	\$ -	\$ -	\$ -
107						
108	Project Totals			\$ 5,291,425	\$ 5,291,425	

Worksheet G

Project 3: Van Buren AVEC - Van Buren Interconnect 69KV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.
 2006 - 2016 STEP project.
 UID - 10014

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
109	Investment	\$	107,896	Current Year		2020
110	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation		9.44%
111	Service Month (1-12)		6			
112	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)	\$	2,202
113	CIAC (Yes or No)		No			
114	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
116	2006	\$ 107,896	\$ 1,420	\$ 106,477	\$ 11,248	\$ 11,248
117	2007	\$ 106,477	\$ 2,839	\$ 103,637	\$ 19,275	\$ 19,275
118	2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831
119	2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587
120	2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 15,651	\$ 15,651
121	2011	\$ 95,265	\$ 2,767	\$ 92,498	\$ 17,098	\$ 17,098
122	2012	\$ 92,498	\$ 2,509	\$ 89,989	\$ 16,248	\$ 16,248
123	2013	\$ 89,989	\$ 2,509	\$ 87,480	\$ 15,453	\$ 15,453
124	2014	\$ 87,480	\$ 2,398	\$ 85,082	\$ 13,665	\$ 13,665
125	2015	\$ 85,082	\$ 2,398	\$ 82,684	\$ 12,219	\$ 12,219
126	2016	\$ 82,684	\$ 2,569	\$ 80,115	\$ 12,210	\$ 12,210
127	2017	\$ 80,115	\$ 2,569	\$ 77,547	\$ 10,426	\$ 10,426
128	2018	\$ 77,547	\$ 2,202	\$ 75,345	\$ 9,303	\$ 9,303
129	2019	\$ 75,345	\$ 2,202	\$ 73,143	\$ 9,212	\$ 9,212
130	2020	\$ 73,143	\$ 2,202	\$ 70,941	\$ 9,005	\$ 9,005
131	2021	\$ -	\$ -	\$ -	\$ -	\$ -
132	2022	\$ -	\$ -	\$ -	\$ -	\$ -
133	2023	\$ -	\$ -	\$ -	\$ -	\$ -
134	2024	\$ -	\$ -	\$ -	\$ -	\$ -
135	2025	\$ -	\$ -	\$ -	\$ -	\$ -
136	2026	\$ -	\$ -	\$ -	\$ -	\$ -
137	2027	\$ -	\$ -	\$ -	\$ -	\$ -
138	2028	\$ -	\$ -	\$ -	\$ -	\$ -
139	2029	\$ -	\$ -	\$ -	\$ -	\$ -
140	2030	\$ -	\$ -	\$ -	\$ -	\$ -
141	2031	\$ -	\$ -	\$ -	\$ -	\$ -
142	2032	\$ -	\$ -	\$ -	\$ -	\$ -
143	2033	\$ -	\$ -	\$ -	\$ -	\$ -
144	2034	\$ -	\$ -	\$ -	\$ -	\$ -
145	2035	\$ -	\$ -	\$ -	\$ -	\$ -
146	2036	\$ -	\$ -	\$ -	\$ -	\$ -
147	2037	\$ -	\$ -	\$ -	\$ -	\$ -
148	2038	\$ -	\$ -	\$ -	\$ -	\$ -
149	2039	\$ -	\$ -	\$ -	\$ -	\$ -
150	2040	\$ -	\$ -	\$ -	\$ -	\$ -
151	2041	\$ -	\$ -	\$ -	\$ -	\$ -
152	2042	\$ -	\$ -	\$ -	\$ -	\$ -
153	2043	\$ -	\$ -	\$ -	\$ -	\$ -
154	2044	\$ -	\$ -	\$ -	\$ -	\$ -
155	2045	\$ -	\$ -	\$ -	\$ -	\$ -
156	2046	\$ -	\$ -	\$ -	\$ -	\$ -
157	2047	\$ -	\$ -	\$ -	\$ -	\$ -
158	2048	\$ -	\$ -	\$ -	\$ -	\$ -
159	2049	\$ -	\$ -	\$ -	\$ -	\$ -
160	2050	\$ -	\$ -	\$ -	\$ -	\$ -
161	Project Totals			\$	206,431	\$ 206,431

Worksheet G

Project 4: Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.

THIS PROJECT HAS BEEN DIRECTLY ASSIGNED TO WFEC EFFECTIVE 4-1-2012

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
Investment	\$ 31,518		Current Year		2020	
Service Year (yyyy)	2006		NPCC w/o incentives, less depreciation			9.44%
Service Month (1-12)	6					
Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 643		
CIAC (Yes or No)	No					
2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$ 3,286	
2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$ 5,630	
2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$ 5,501	
2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$ 4,845	
2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,118	\$ 5,118	
2011	\$ 27,828	\$ 808	\$ 27,020	\$ 4,994	\$ 4,994	
2012	\$ 27,020	\$ 733	\$ 26,287	\$ 4,746	\$ 4,746	
2013	\$ -	\$ -	\$ -	\$ -	\$ -	
2014	\$ -	\$ -	\$ -	\$ -	\$ -	
2015	\$ -	\$ -	\$ -	\$ -	\$ -	
2016	\$ -	\$ -	\$ -	\$ -	\$ -	
2017	\$ -	\$ -	\$ -	\$ -	\$ -	
2018	\$ -	\$ -	\$ -	\$ -	\$ -	
2019	\$ -	\$ -	\$ -	\$ -	\$ -	
2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$	34,120	\$	34,120

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.
UID - 10020

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
217	\$ 3,897,313					2020
218	2006					9.44%
219	12					
220	49					
221	No					
222						
223						
224	2006	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809	
225	2007	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251	
226	2008	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206	
227	2009	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254	
228	2010	\$ 99,931	\$ 3,492,329	\$ 572,171	\$ 572,171	
229	2011	\$ 99,931	\$ 3,392,398	\$ 625,413	\$ 625,413	
230	2012	\$ 90,635	\$ 3,301,762	\$ 594,613	\$ 594,613	
231	2013	\$ 90,635	\$ 3,211,127	\$ 565,659	\$ 565,659	
232	2014	\$ 86,607	\$ 3,124,520	\$ 500,274	\$ 500,274	
233	2015	\$ 86,607	\$ 3,037,913	\$ 447,379	\$ 447,379	
234	2016	\$ 92,793	\$ 2,945,120	\$ 447,102	\$ 447,102	
235	2017	\$ 92,793	\$ 2,852,327	\$ 381,724	\$ 381,724	
236	2018	\$ 79,537	\$ 2,772,790	\$ 340,806	\$ 340,806	
237	2019	\$ 79,537	\$ 2,693,253	\$ 337,605	\$ 337,605	
238	2020	\$ 79,537	\$ 2,613,716	\$ 330,095	\$ 330,095	
239	2021	\$ -	\$ -	\$ -	\$ -	
240	2022	\$ -	\$ -	\$ -	\$ -	
241	2023	\$ -	\$ -	\$ -	\$ -	
242	2024	\$ -	\$ -	\$ -	\$ -	
243	2025	\$ -	\$ -	\$ -	\$ -	
244	2026	\$ -	\$ -	\$ -	\$ -	
245	2027	\$ -	\$ -	\$ -	\$ -	
246	2028	\$ -	\$ -	\$ -	\$ -	
247	2029	\$ -	\$ -	\$ -	\$ -	
248	2030	\$ -	\$ -	\$ -	\$ -	
249	2031	\$ -	\$ -	\$ -	\$ -	
250	2032	\$ -	\$ -	\$ -	\$ -	
251	2033	\$ -	\$ -	\$ -	\$ -	
252	2034	\$ -	\$ -	\$ -	\$ -	
253	2035	\$ -	\$ -	\$ -	\$ -	
254	2036	\$ -	\$ -	\$ -	\$ -	
255	2037	\$ -	\$ -	\$ -	\$ -	
256	2038	\$ -	\$ -	\$ -	\$ -	
257	2039	\$ -	\$ -	\$ -	\$ -	
258	2040	\$ -	\$ -	\$ -	\$ -	
259	2041	\$ -	\$ -	\$ -	\$ -	
260	2042	\$ -	\$ -	\$ -	\$ -	
261	2043	\$ -	\$ -	\$ -	\$ -	
262	2044	\$ -	\$ -	\$ -	\$ -	
263	2045	\$ -	\$ -	\$ -	\$ -	
264	2046	\$ -	\$ -	\$ -	\$ -	
265	2047	\$ -	\$ -	\$ -	\$ -	
266	2048	\$ -	\$ -	\$ -	\$ -	
267	2049	\$ -	\$ -	\$ -	\$ -	
268	2050	\$ -	\$ -	\$ -	\$ -	
269						
270	Project Totals		\$	7,192,359	\$	7,192,359

Worksheet G

Project 6: Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.

UID - 10087

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
271	Investment	\$ 9,320,377	Current Year		2020	
272	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		9.44%	
273	Service Month (1-12)	12				
274	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 190,212	
275	CIAC (Yes or No)	No				
276	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
277						
278	2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510
279	2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207
280	2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835
281	2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850
282	2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,368,341	\$ 1,368,341
283	2011	\$ 8,351,863	\$ 238,984	\$ 8,112,879	\$ 1,495,667	\$ 1,495,667
284	2012	\$ 8,112,879	\$ 216,753	\$ 7,896,126	\$ 1,422,009	\$ 1,422,009
285	2013	\$ 7,896,126	\$ 216,753	\$ 7,679,373	\$ 1,352,766	\$ 1,352,766
286	2014	\$ 7,679,373	\$ 207,120	\$ 7,472,253	\$ 1,196,398	\$ 1,196,398
287	2015	\$ 7,472,253	\$ 207,120	\$ 7,265,134	\$ 1,069,901	\$ 1,069,901
288	2016	\$ 7,265,134	\$ 221,914	\$ 7,043,220	\$ 1,069,240	\$ 1,069,240
289	2017	\$ 7,043,220	\$ 221,914	\$ 6,821,306	\$ 912,888	\$ 912,888
290	2018	\$ 6,821,306	\$ 190,212	\$ 6,631,095	\$ 815,033	\$ 815,033
291	2019	\$ 6,631,095	\$ 190,212	\$ 6,440,883	\$ 807,379	\$ 807,379
292	2020	\$ 6,440,883	\$ 190,212	\$ 6,250,671	\$ 789,418	\$ 789,418
293	2021	\$ -	\$ -	\$ -	\$ -	\$ -
294	2022	\$ -	\$ -	\$ -	\$ -	\$ -
295	2023	\$ -	\$ -	\$ -	\$ -	\$ -
296	2024	\$ -	\$ -	\$ -	\$ -	\$ -
297	2025	\$ -	\$ -	\$ -	\$ -	\$ -
298	2026	\$ -	\$ -	\$ -	\$ -	\$ -
299	2027	\$ -	\$ -	\$ -	\$ -	\$ -
300	2028	\$ -	\$ -	\$ -	\$ -	\$ -
301	2029	\$ -	\$ -	\$ -	\$ -	\$ -
302	2030	\$ -	\$ -	\$ -	\$ -	\$ -
303	2031	\$ -	\$ -	\$ -	\$ -	\$ -
304	2032	\$ -	\$ -	\$ -	\$ -	\$ -
305	2033	\$ -	\$ -	\$ -	\$ -	\$ -
306	2034	\$ -	\$ -	\$ -	\$ -	\$ -
307	2035	\$ -	\$ -	\$ -	\$ -	\$ -
308	2036	\$ -	\$ -	\$ -	\$ -	\$ -
309	2037	\$ -	\$ -	\$ -	\$ -	\$ -
310	2038	\$ -	\$ -	\$ -	\$ -	\$ -
311	2039	\$ -	\$ -	\$ -	\$ -	\$ -
312	2040	\$ -	\$ -	\$ -	\$ -	\$ -
313	2041	\$ -	\$ -	\$ -	\$ -	\$ -
314	2042	\$ -	\$ -	\$ -	\$ -	\$ -
315	2043	\$ -	\$ -	\$ -	\$ -	\$ -
316	2044	\$ -	\$ -	\$ -	\$ -	\$ -
317	2045	\$ -	\$ -	\$ -	\$ -	\$ -
318	2046	\$ -	\$ -	\$ -	\$ -	\$ -
319	2047	\$ -	\$ -	\$ -	\$ -	\$ -
320	2048	\$ -	\$ -	\$ -	\$ -	\$ -
321	2049	\$ -	\$ -	\$ -	\$ -	\$ -
322	2050	\$ -	\$ -	\$ -	\$ -	\$ -
323						
324	Project Totals			\$ 17,200,442	\$ 17,200,442	

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.
UID - 10079

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
325	Investment	\$ 3,790,016	Current Year			2020
326	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			9.44%
327	Service Month (1-12)	10				
328	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	77,347
329	CIAC (Yes or No)	No				
330	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
332	2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505
333	2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261
334	2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118
335	2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 567,499	\$ 567,499
336	2011	\$ 3,479,296	\$ 97,180	\$ 3,382,116	\$ 620,882	\$ 620,882
337	2012	\$ 3,382,116	\$ 88,140	\$ 3,293,976	\$ 590,757	\$ 590,757
338	2013	\$ 3,293,976	\$ 88,140	\$ 3,205,836	\$ 562,210	\$ 562,210
339	2014	\$ 3,205,836	\$ 84,223	\$ 3,121,614	\$ 497,354	\$ 497,354
340	2015	\$ 3,121,614	\$ 84,223	\$ 3,037,391	\$ 444,794	\$ 444,794
341	2016	\$ 3,037,391	\$ 90,238	\$ 2,947,153	\$ 444,637	\$ 444,637
342	2017	\$ 2,947,153	\$ 90,238	\$ 2,856,914	\$ 379,499	\$ 379,499
343	2018	\$ 2,856,914	\$ 77,347	\$ 2,779,567	\$ 339,144	\$ 339,144
344	2019	\$ 2,779,567	\$ 77,347	\$ 2,702,220	\$ 336,159	\$ 336,159
345	2020	\$ 2,702,220	\$ 77,347	\$ 2,624,873	\$ 328,855	\$ 328,855
346	2021	\$ -	\$ -	\$ -	\$ -	\$ -
347	2022	\$ -	\$ -	\$ -	\$ -	\$ -
348	2023	\$ -	\$ -	\$ -	\$ -	\$ -
349	2024	\$ -	\$ -	\$ -	\$ -	\$ -
350	2025	\$ -	\$ -	\$ -	\$ -	\$ -
351	2026	\$ -	\$ -	\$ -	\$ -	\$ -
352	2027	\$ -	\$ -	\$ -	\$ -	\$ -
353	2028	\$ -	\$ -	\$ -	\$ -	\$ -
354	2029	\$ -	\$ -	\$ -	\$ -	\$ -
355	2030	\$ -	\$ -	\$ -	\$ -	\$ -
356	2031	\$ -	\$ -	\$ -	\$ -	\$ -
357	2032	\$ -	\$ -	\$ -	\$ -	\$ -
358	2033	\$ -	\$ -	\$ -	\$ -	\$ -
359	2034	\$ -	\$ -	\$ -	\$ -	\$ -
360	2035	\$ -	\$ -	\$ -	\$ -	\$ -
361	2036	\$ -	\$ -	\$ -	\$ -	\$ -
362	2037	\$ -	\$ -	\$ -	\$ -	\$ -
363	2038	\$ -	\$ -	\$ -	\$ -	\$ -
364	2039	\$ -	\$ -	\$ -	\$ -	\$ -
365	2040	\$ -	\$ -	\$ -	\$ -	\$ -
366	2041	\$ -	\$ -	\$ -	\$ -	\$ -
367	2042	\$ -	\$ -	\$ -	\$ -	\$ -
368	2043	\$ -	\$ -	\$ -	\$ -	\$ -
369	2044	\$ -	\$ -	\$ -	\$ -	\$ -
370	2045	\$ -	\$ -	\$ -	\$ -	\$ -
371	2046	\$ -	\$ -	\$ -	\$ -	\$ -
372	2047	\$ -	\$ -	\$ -	\$ -	\$ -
373	2048	\$ -	\$ -	\$ -	\$ -	\$ -
374	2049	\$ -	\$ -	\$ -	\$ -	\$ -
375	2050	\$ -	\$ -	\$ -	\$ -	\$ -
376	2051	\$ -	\$ -	\$ -	\$ -	\$ -
377						
378	Project Totals			\$	6,560,673	\$ 6,560,673

Worksheet G

Project 8: OG&E Windfarm - WFEC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.
UID - 10513

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
379	\$ 85,105					2020
380	Service Year (yyyy) 2007		Current Year			9.44%
381	Service Month (1-12) 6		NPCC w/o incentives, less depreciation			
382	Useful Life 49		Annual Depreciation Expense (Investment / Useful Life)	\$ 1,737		
383	CIAC (Yes or No) No					
384						
385						
386	2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872
387	2008	\$ 83,985	\$ 2,240	\$ 81,746	\$ 15,203	\$ 15,203
388	2009	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$ 13,394
389	2010	\$ 79,564	\$ 2,182	\$ 77,382	\$ 12,644	\$ 12,644
390	2011	\$ 77,382	\$ 2,182	\$ 75,199	\$ 13,828	\$ 13,828
391	2012	\$ 75,199	\$ 1,979	\$ 73,220	\$ 13,153	\$ 13,153
392	2013	\$ 73,220	\$ 1,979	\$ 71,241	\$ 12,516	\$ 12,516
393	2014	\$ 71,241	\$ 1,891	\$ 69,350	\$ 11,071	\$ 11,071
394	2015	\$ 69,350	\$ 1,891	\$ 67,459	\$ 9,901	\$ 9,901
395	2016	\$ 67,459	\$ 2,026	\$ 65,432	\$ 9,896	\$ 9,896
396	2017	\$ 65,432	\$ 2,026	\$ 63,406	\$ 8,447	\$ 8,447
397	2018	\$ 63,406	\$ 1,737	\$ 61,669	\$ 7,546	\$ 7,546
398	2019	\$ 61,669	\$ 1,737	\$ 59,932	\$ 7,478	\$ 7,478
399	2020	\$ 59,932	\$ 1,737	\$ 58,196	\$ 7,314	\$ 7,314
400	2021	\$ -	\$ -	\$ -	\$ -	\$ -
401	2022	\$ -	\$ -	\$ -	\$ -	\$ -
402	2023	\$ -	\$ -	\$ -	\$ -	\$ -
403	2024	\$ -	\$ -	\$ -	\$ -	\$ -
404	2025	\$ -	\$ -	\$ -	\$ -	\$ -
405	2026	\$ -	\$ -	\$ -	\$ -	\$ -
406	2027	\$ -	\$ -	\$ -	\$ -	\$ -
407	2028	\$ -	\$ -	\$ -	\$ -	\$ -
408	2029	\$ -	\$ -	\$ -	\$ -	\$ -
409	2030	\$ -	\$ -	\$ -	\$ -	\$ -
410	2031	\$ -	\$ -	\$ -	\$ -	\$ -
411	2032	\$ -	\$ -	\$ -	\$ -	\$ -
412	2033	\$ -	\$ -	\$ -	\$ -	\$ -
413	2034	\$ -	\$ -	\$ -	\$ -	\$ -
414	2035	\$ -	\$ -	\$ -	\$ -	\$ -
415	2036	\$ -	\$ -	\$ -	\$ -	\$ -
416	2037	\$ -	\$ -	\$ -	\$ -	\$ -
417	2038	\$ -	\$ -	\$ -	\$ -	\$ -
418	2039	\$ -	\$ -	\$ -	\$ -	\$ -
419	2040	\$ -	\$ -	\$ -	\$ -	\$ -
420	2041	\$ -	\$ -	\$ -	\$ -	\$ -
421	2042	\$ -	\$ -	\$ -	\$ -	\$ -
422	2043	\$ -	\$ -	\$ -	\$ -	\$ -
423	2044	\$ -	\$ -	\$ -	\$ -	\$ -
424	2045	\$ -	\$ -	\$ -	\$ -	\$ -
425	2046	\$ -	\$ -	\$ -	\$ -	\$ -
426	2047	\$ -	\$ -	\$ -	\$ -	\$ -
427	2048	\$ -	\$ -	\$ -	\$ -	\$ -
428	2049	\$ -	\$ -	\$ -	\$ -	\$ -
429	2050	\$ -	\$ -	\$ -	\$ -	\$ -
430	2051	\$ -	\$ -	\$ -	\$ -	\$ -
431						
432	Project Totals			\$ 151,263	\$ 151,263	

Worksheet G

Project 9: Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.

UID - 10157

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
433	Investment	\$ 136,512	Current Year		2020	
434	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation			9.44%
435	Service Month (1-12)	12				
436	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 2,786
437	CIAC (Yes or No)	No				
440	2008	\$ 136,512	\$ -	\$ 136,512	\$ 1,780	\$ 1,780
441	2009	\$ 136,512	\$ 3,500	\$ 133,012	\$ 22,234	\$ 22,234
442	2010	\$ 133,012	\$ 3,500	\$ 129,511	\$ 20,999	\$ 20,999
443	2011	\$ 129,511	\$ 3,500	\$ 126,011	\$ 23,003	\$ 23,003
444	2012	\$ 126,011	\$ 3,175	\$ 122,836	\$ 21,909	\$ 21,909
445	2013	\$ 122,836	\$ 3,175	\$ 119,662	\$ 20,862	\$ 20,862
446	2014	\$ 119,662	\$ 3,034	\$ 116,628	\$ 18,461	\$ 18,461
447	2015	\$ 116,628	\$ 3,034	\$ 113,594	\$ 16,512	\$ 16,512
448	2016	\$ 113,594	\$ 3,250	\$ 110,344	\$ 16,512	\$ 16,512
449	2017	\$ 110,344	\$ 3,250	\$ 107,094	\$ 14,087	\$ 14,087
450	2018	\$ 107,094	\$ 2,786	\$ 104,308	\$ 12,605	\$ 12,605
451	2019	\$ 104,308	\$ 2,786	\$ 101,522	\$ 12,504	\$ 12,504
452	2020	\$ 101,522	\$ 2,786	\$ 98,736	\$ 12,241	\$ 12,241
453	2021	\$ -	\$ -	\$ -	\$ -	\$ -
454	2022	\$ -	\$ -	\$ -	\$ -	\$ -
455	2023	\$ -	\$ -	\$ -	\$ -	\$ -
456	2024	\$ -	\$ -	\$ -	\$ -	\$ -
457	2025	\$ -	\$ -	\$ -	\$ -	\$ -
458	2026	\$ -	\$ -	\$ -	\$ -	\$ -
459	2027	\$ -	\$ -	\$ -	\$ -	\$ -
460	2028	\$ -	\$ -	\$ -	\$ -	\$ -
461	2029	\$ -	\$ -	\$ -	\$ -	\$ -
462	2030	\$ -	\$ -	\$ -	\$ -	\$ -
463	2031	\$ -	\$ -	\$ -	\$ -	\$ -
464	2032	\$ -	\$ -	\$ -	\$ -	\$ -
465	2033	\$ -	\$ -	\$ -	\$ -	\$ -
466	2034	\$ -	\$ -	\$ -	\$ -	\$ -
467	2035	\$ -	\$ -	\$ -	\$ -	\$ -
468	2036	\$ -	\$ -	\$ -	\$ -	\$ -
469	2037	\$ -	\$ -	\$ -	\$ -	\$ -
470	2038	\$ -	\$ -	\$ -	\$ -	\$ -
471	2039	\$ -	\$ -	\$ -	\$ -	\$ -
472	2040	\$ -	\$ -	\$ -	\$ -	\$ -
473	2041	\$ -	\$ -	\$ -	\$ -	\$ -
474	2042	\$ -	\$ -	\$ -	\$ -	\$ -
475	2043	\$ -	\$ -	\$ -	\$ -	\$ -
476	2044	\$ -	\$ -	\$ -	\$ -	\$ -
477	2045	\$ -	\$ -	\$ -	\$ -	\$ -
478	2046	\$ -	\$ -	\$ -	\$ -	\$ -
479	2047	\$ -	\$ -	\$ -	\$ -	\$ -
480	2048	\$ -	\$ -	\$ -	\$ -	\$ -
481	2049	\$ -	\$ -	\$ -	\$ -	\$ -
482	2050	\$ -	\$ -	\$ -	\$ -	\$ -
483	2051	\$ -	\$ -	\$ -	\$ -	\$ -
484	2052	\$ -	\$ -	\$ -	\$ -	\$ -
485						
486	Project Totals			\$ 213,709	\$ 213,709	

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

UID - 10165

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
487	\$ 23,213					2020
488	Service Year (yyyy) 2008	NPCC w/o incentives, less depreciation				9.44%
489	Service Month (1-12) 6					
490	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)				\$ 474
491	CIAC (Yes or No) No					
492						
493						
494	2008	\$ 305	\$ 22,908	\$ 2,420	\$ 2,420	
495	2009	\$ 595	\$ 22,313	\$ 3,738	\$ 3,738	
496	2010	\$ 595	\$ 21,718	\$ 3,530	\$ 3,530	
497	2011	\$ 595	\$ 21,122	\$ 3,865	\$ 3,865	
498	2012	\$ 540	\$ 20,583	\$ 3,680	\$ 3,680	
499	2013	\$ 540	\$ 20,043	\$ 3,503	\$ 3,503	
500	2014	\$ 516	\$ 19,527	\$ 3,099	\$ 3,099	
501	2015	\$ 516	\$ 19,011	\$ 2,772	\$ 2,772	
502	2016	\$ 553	\$ 18,458	\$ 2,772	\$ 2,772	
503	2017	\$ 553	\$ 17,906	\$ 2,365	\$ 2,365	
504	2018	\$ 474	\$ 17,432	\$ 2,115	\$ 2,115	
505	2019	\$ 474	\$ 16,958	\$ 2,097	\$ 2,097	
506	2020	\$ 474	\$ 16,484	\$ 2,053	\$ 2,053	
507	2021	\$ -	\$ -	\$ -	\$ -	
508	2022	\$ -	\$ -	\$ -	\$ -	
509	2023	\$ -	\$ -	\$ -	\$ -	
510	2024	\$ -	\$ -	\$ -	\$ -	
511	2025	\$ -	\$ -	\$ -	\$ -	
512	2026	\$ -	\$ -	\$ -	\$ -	
513	2027	\$ -	\$ -	\$ -	\$ -	
514	2028	\$ -	\$ -	\$ -	\$ -	
515	2029	\$ -	\$ -	\$ -	\$ -	
516	2030	\$ -	\$ -	\$ -	\$ -	
517	2031	\$ -	\$ -	\$ -	\$ -	
518	2032	\$ -	\$ -	\$ -	\$ -	
519	2033	\$ -	\$ -	\$ -	\$ -	
520	2034	\$ -	\$ -	\$ -	\$ -	
521	2035	\$ -	\$ -	\$ -	\$ -	
522	2036	\$ -	\$ -	\$ -	\$ -	
523	2037	\$ -	\$ -	\$ -	\$ -	
524	2038	\$ -	\$ -	\$ -	\$ -	
525	2039	\$ -	\$ -	\$ -	\$ -	
526	2040	\$ -	\$ -	\$ -	\$ -	
527	2041	\$ -	\$ -	\$ -	\$ -	
528	2042	\$ -	\$ -	\$ -	\$ -	
529	2043	\$ -	\$ -	\$ -	\$ -	
530	2044	\$ -	\$ -	\$ -	\$ -	
531	2045	\$ -	\$ -	\$ -	\$ -	
532	2046	\$ -	\$ -	\$ -	\$ -	
533	2047	\$ -	\$ -	\$ -	\$ -	
534	2048	\$ -	\$ -	\$ -	\$ -	
535	2049	\$ -	\$ -	\$ -	\$ -	
536	2050	\$ -	\$ -	\$ -	\$ -	
537	2051	\$ -	\$ -	\$ -	\$ -	
538	2052	\$ -	\$ -	\$ -	\$ -	
539						
540	Project Totals		\$	38,009	\$	38,009

Worksheet G

Project 11: Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications

UID - 10514

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
541	\$ 547,300					2020
542	Service Year (yyyy) 2010		Current Year NPCC w/o incentives, less depreciation			9.44%
543	Service Month (1-12) 9					
544	Useful Life 49		Annual Depreciation Expense (Investment / Useful Life)			\$ 11,169
545	CIAC (Yes or No) No					
548	2010	\$ 547,300	\$ 3,508	\$ 543,792	\$ 31,446	\$ 31,446
549	2011	\$ 543,792	\$ 14,033	\$ 529,758	\$ 95,973	\$ 95,973
550	2012	\$ 529,758	\$ 12,728	\$ 517,030	\$ 91,537	\$ 91,537
551	2013	\$ 517,030	\$ 12,728	\$ 504,303	\$ 87,220	\$ 87,220
552	2014	\$ 504,303	\$ 12,162	\$ 492,140	\$ 77,222	\$ 77,222
553	2015	\$ 492,140	\$ 12,162	\$ 479,978	\$ 69,074	\$ 69,074
554	2016	\$ 479,978	\$ 13,031	\$ 466,947	\$ 69,107	\$ 69,107
555	2017	\$ 466,947	\$ 13,031	\$ 453,916	\$ 58,925	\$ 58,925
556	2018	\$ 453,916	\$ 11,169	\$ 442,747	\$ 52,817	\$ 52,817
557	2019	\$ 442,747	\$ 11,169	\$ 431,577	\$ 52,449	\$ 52,449
558	2020	\$ 431,577	\$ 11,169	\$ 420,408	\$ 51,394	\$ 51,394
559	2021	\$ -	\$ -	\$ -	\$ -	\$ -
560	2022	\$ -	\$ -	\$ -	\$ -	\$ -
561	2023	\$ -	\$ -	\$ -	\$ -	\$ -
562	2024	\$ -	\$ -	\$ -	\$ -	\$ -
563	2025	\$ -	\$ -	\$ -	\$ -	\$ -
564	2026	\$ -	\$ -	\$ -	\$ -	\$ -
565	2027	\$ -	\$ -	\$ -	\$ -	\$ -
566	2028	\$ -	\$ -	\$ -	\$ -	\$ -
567	2029	\$ -	\$ -	\$ -	\$ -	\$ -
568	2030	\$ -	\$ -	\$ -	\$ -	\$ -
569	2031	\$ -	\$ -	\$ -	\$ -	\$ -
570	2032	\$ -	\$ -	\$ -	\$ -	\$ -
571	2033	\$ -	\$ -	\$ -	\$ -	\$ -
572	2034	\$ -	\$ -	\$ -	\$ -	\$ -
573	2035	\$ -	\$ -	\$ -	\$ -	\$ -
574	2036	\$ -	\$ -	\$ -	\$ -	\$ -
575	2037	\$ -	\$ -	\$ -	\$ -	\$ -
576	2038	\$ -	\$ -	\$ -	\$ -	\$ -
577	2039	\$ -	\$ -	\$ -	\$ -	\$ -
578	2040	\$ -	\$ -	\$ -	\$ -	\$ -
579	2041	\$ -	\$ -	\$ -	\$ -	\$ -
580	2042	\$ -	\$ -	\$ -	\$ -	\$ -
581	2043	\$ -	\$ -	\$ -	\$ -	\$ -
582	2044	\$ -	\$ -	\$ -	\$ -	\$ -
583	2045	\$ -	\$ -	\$ -	\$ -	\$ -
584	2046	\$ -	\$ -	\$ -	\$ -	\$ -
585	2047	\$ -	\$ -	\$ -	\$ -	\$ -
586	2048	\$ -	\$ -	\$ -	\$ -	\$ -
587	2049	\$ -	\$ -	\$ -	\$ -	\$ -
588	2050	\$ -	\$ -	\$ -	\$ -	\$ -
589	2051	\$ -	\$ -	\$ -	\$ -	\$ -
590	2052	\$ -	\$ -	\$ -	\$ -	\$ -
591	2053	\$ -	\$ -	\$ -	\$ -	\$ -
592	2054	\$ -	\$ -	\$ -	\$ -	\$ -
593						
594	Project Totals			\$ 737,162	\$ 737,162	

Worksheet G

Project 12: Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33
 UID - 50166

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
595	Investment	\$ 617,275	Current Year			2020
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.44%
597	Service Month (1-12)	6				
598	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	12,597
599	CIAC (Yes or No)	No				
600	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
601						
602	2011	\$ 617,275	\$ 7,914	\$ 609,361	\$ 53,566	\$ 53,566
603	2012	\$ 609,361	\$ 14,355	\$ 595,006	\$ 105,027	\$ 105,027
604	2013	\$ 595,006	\$ 14,355	\$ 580,651	\$ 100,103	\$ 100,103
605	2014	\$ 580,651	\$ 13,717	\$ 566,934	\$ 88,645	\$ 88,645
606	2015	\$ 566,934	\$ 13,717	\$ 553,216	\$ 79,295	\$ 79,295
607	2016	\$ 553,216	\$ 14,697	\$ 538,519	\$ 79,348	\$ 79,348
608	2017	\$ 538,519	\$ 14,697	\$ 523,822	\$ 67,642	\$ 67,642
609	2018	\$ 523,822	\$ 12,597	\$ 511,225	\$ 60,672	\$ 60,672
610	2019	\$ 511,225	\$ 12,597	\$ 498,627	\$ 60,276	\$ 60,276
611	2020	\$ 498,627	\$ 12,597	\$ 486,030	\$ 59,086	\$ 59,086
612	2021	\$ -	\$ -	\$ -	\$ -	\$ -
613	2022	\$ -	\$ -	\$ -	\$ -	\$ -
614	2023	\$ -	\$ -	\$ -	\$ -	\$ -
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -
647						
648	Project Totals			\$	753,660	\$ 753,660

Worksheet G

Project 13: Tiger Creek Substation - Install 69kV, 9 MVAR capacitor bank

UID - 50253

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
649	Investment	\$ 332,365	Current Year	2020		
650	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation		9.44%	
651	Service Month (1-12)	2				
652	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$	6,783	
653	CIAC (Yes or No)	No				
654						
655						
656	2011	\$ 332,365	\$ 7,102	\$ 325,263	\$ 45,424	\$ 45,424
657	2012	\$ 325,263	\$ 7,729	\$ 317,534	\$ 56,123	\$ 56,123
658	2013	\$ 317,534	\$ 7,729	\$ 309,804	\$ 53,485	\$ 53,485
659	2014	\$ 309,804	\$ 7,386	\$ 302,418	\$ 47,359	\$ 47,359
660	2015	\$ 302,418	\$ 7,386	\$ 295,033	\$ 42,363	\$ 42,363
661	2016	\$ 302,418	\$ 7,913	\$ 294,505	\$ 43,263	\$ 43,263
662	2017	\$ 295,033	\$ 7,913	\$ 287,119	\$ 36,926	\$ 36,926
663	2018	\$ 294,505	\$ 6,783	\$ 287,722	\$ 33,826	\$ 33,826
664	2019	\$ 287,119	\$ 6,783	\$ 280,336	\$ 33,574	\$ 33,574
665	2020	\$ 287,722	\$ 6,783	\$ 280,939	\$ 33,631	\$ 33,631
666	2021	\$ -	\$ -	\$ -	\$ -	\$ -
667	2022	\$ -	\$ -	\$ -	\$ -	\$ -
668	2023	\$ -	\$ -	\$ -	\$ -	\$ -
669	2024	\$ -	\$ -	\$ -	\$ -	\$ -
670	2025	\$ -	\$ -	\$ -	\$ -	\$ -
671	2026	\$ -	\$ -	\$ -	\$ -	\$ -
672	2027	\$ -	\$ -	\$ -	\$ -	\$ -
673	2028	\$ -	\$ -	\$ -	\$ -	\$ -
674	2029	\$ -	\$ -	\$ -	\$ -	\$ -
675	2030	\$ -	\$ -	\$ -	\$ -	\$ -
676	2031	\$ -	\$ -	\$ -	\$ -	\$ -
677	2032	\$ -	\$ -	\$ -	\$ -	\$ -
678	2033	\$ -	\$ -	\$ -	\$ -	\$ -
679	2034	\$ -	\$ -	\$ -	\$ -	\$ -
680	2035	\$ -	\$ -	\$ -	\$ -	\$ -
681	2036	\$ -	\$ -	\$ -	\$ -	\$ -
682	2037	\$ -	\$ -	\$ -	\$ -	\$ -
683	2038	\$ -	\$ -	\$ -	\$ -	\$ -
684	2039	\$ -	\$ -	\$ -	\$ -	\$ -
685	2040	\$ -	\$ -	\$ -	\$ -	\$ -
686	2041	\$ -	\$ -	\$ -	\$ -	\$ -
687	2042	\$ -	\$ -	\$ -	\$ -	\$ -
688	2043	\$ -	\$ -	\$ -	\$ -	\$ -
689	2044	\$ -	\$ -	\$ -	\$ -	\$ -
690	2045	\$ -	\$ -	\$ -	\$ -	\$ -
691	2046	\$ -	\$ -	\$ -	\$ -	\$ -
692	2047	\$ -	\$ -	\$ -	\$ -	\$ -
693	2048	\$ -	\$ -	\$ -	\$ -	\$ -
694	2049	\$ -	\$ -	\$ -	\$ -	\$ -
695	2050	\$ -	\$ -	\$ -	\$ -	\$ -
696	2051	\$ -	\$ -	\$ -	\$ -	\$ -
697	2052	\$ -	\$ -	\$ -	\$ -	\$ -
698	2053	\$ -	\$ -	\$ -	\$ -	\$ -
699	2054	\$ -	\$ -	\$ -	\$ -	\$ -
700	2055	\$ -	\$ -	\$ -	\$ -	\$ -
701						
702	Project Totals			\$ 425,974	\$ 425,974	

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138kV transformer and associated bus work.

UID - 50171

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
703	\$ 11,400,380					2020
704	2012					9.44%
705	4					
706	49					
707	No					
708						
709						
710	\$ 11,400,380	\$ 176,750	\$ 11,223,630	\$ 1,417,550	\$ 1,417,550	
711	\$ 11,223,630	\$ 265,125	\$ 10,958,505	\$ 1,882,999	\$ 1,882,999	
712	\$ 10,958,505	\$ 253,342	\$ 10,705,163	\$ 1,667,804	\$ 1,667,804	
713	\$ 10,705,163	\$ 253,342	\$ 10,451,821	\$ 1,491,950	\$ 1,491,950	
714	\$ 10,451,821	\$ 271,438	\$ 10,180,384	\$ 1,493,255	\$ 1,493,255	
715	\$ 10,180,384	\$ 271,438	\$ 9,908,946	\$ 1,272,640	\$ 1,272,640	
716	\$ 9,908,946	\$ 232,661	\$ 9,676,285	\$ 1,142,333	\$ 1,142,333	
717	\$ 9,676,285	\$ 232,661	\$ 9,443,624	\$ 1,135,369	\$ 1,135,369	
718	\$ 9,443,624	\$ 232,661	\$ 9,210,964	\$ 1,113,400	\$ 1,113,400	
719	\$ -	\$ -	\$ -	\$ -	\$ -	
720	\$ -	\$ -	\$ -	\$ -	\$ -	
721	\$ -	\$ -	\$ -	\$ -	\$ -	
722	\$ -	\$ -	\$ -	\$ -	\$ -	
723	\$ -	\$ -	\$ -	\$ -	\$ -	
724	\$ -	\$ -	\$ -	\$ -	\$ -	
725	\$ -	\$ -	\$ -	\$ -	\$ -	
726	\$ -	\$ -	\$ -	\$ -	\$ -	
727	\$ -	\$ -	\$ -	\$ -	\$ -	
728	\$ -	\$ -	\$ -	\$ -	\$ -	
729	\$ -	\$ -	\$ -	\$ -	\$ -	
730	\$ -	\$ -	\$ -	\$ -	\$ -	
731	\$ -	\$ -	\$ -	\$ -	\$ -	
732	\$ -	\$ -	\$ -	\$ -	\$ -	
733	\$ -	\$ -	\$ -	\$ -	\$ -	
734	\$ -	\$ -	\$ -	\$ -	\$ -	
735	\$ -	\$ -	\$ -	\$ -	\$ -	
736	\$ -	\$ -	\$ -	\$ -	\$ -	
737	\$ -	\$ -	\$ -	\$ -	\$ -	
738	\$ -	\$ -	\$ -	\$ -	\$ -	
739	\$ -	\$ -	\$ -	\$ -	\$ -	
740	\$ -	\$ -	\$ -	\$ -	\$ -	
741	\$ -	\$ -	\$ -	\$ -	\$ -	
742	\$ -	\$ -	\$ -	\$ -	\$ -	
743	\$ -	\$ -	\$ -	\$ -	\$ -	
744	\$ -	\$ -	\$ -	\$ -	\$ -	
745	\$ -	\$ -	\$ -	\$ -	\$ -	
746	\$ -	\$ -	\$ -	\$ -	\$ -	
747	\$ -	\$ -	\$ -	\$ -	\$ -	
748	\$ -	\$ -	\$ -	\$ -	\$ -	
749	\$ -	\$ -	\$ -	\$ -	\$ -	
750	\$ -	\$ -	\$ -	\$ -	\$ -	
751	\$ -	\$ -	\$ -	\$ -	\$ -	
752	\$ -	\$ -	\$ -	\$ -	\$ -	
753	\$ -	\$ -	\$ -	\$ -	\$ -	
754	\$ -	\$ -	\$ -	\$ -	\$ -	
755						
756	Project Totals			\$ 12,617,301	\$ 12,617,301	

Worksheet G

Project 15: Sunnyside - Hugo 345kV Line - construct 120 miles of new line

UID - 50169

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
757	Investment	\$ 142,989,546	Current Year			2020
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.44%
759	Service Month (1-12)	4				
760	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	2,918,154
761	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
764	2012	\$ 142,989,546	\$ 2,216,892	\$ 140,772,654	\$ 17,779,650	\$ 17,779,650
765	2013	\$ 140,772,654	\$ 3,325,338	\$ 137,447,316	\$ 23,617,558	\$ 23,617,558
766	2014	\$ 137,447,316	\$ 3,177,545	\$ 134,269,770	\$ 20,918,477	\$ 20,918,477
767	2015	\$ 134,269,770	\$ 3,177,545	\$ 131,092,225	\$ 18,712,823	\$ 18,712,823
768	2016	\$ 131,092,225	\$ 3,404,513	\$ 127,687,712	\$ 18,729,193	\$ 18,729,193
769	2017	\$ 127,687,712	\$ 3,404,513	\$ 124,283,199	\$ 15,962,124	\$ 15,962,124
770	2018	\$ 124,283,199	\$ 2,918,154	\$ 121,365,045	\$ 14,327,742	\$ 14,327,742
771	2019	\$ 121,365,045	\$ 2,918,154	\$ 118,446,891	\$ 14,240,395	\$ 14,240,395
772	2020	\$ 118,446,891	\$ 2,918,154	\$ 115,528,737	\$ 13,964,846	\$ 13,964,846
773	2021	\$ -	\$ -	\$ -	\$ -	\$ -
774	2022	\$ -	\$ -	\$ -	\$ -	\$ -
775	2023	\$ -	\$ -	\$ -	\$ -	\$ -
776	2024	\$ -	\$ -	\$ -	\$ -	\$ -
777	2025	\$ -	\$ -	\$ -	\$ -	\$ -
778	2026	\$ -	\$ -	\$ -	\$ -	\$ -
779	2027	\$ -	\$ -	\$ -	\$ -	\$ -
780	2028	\$ -	\$ -	\$ -	\$ -	\$ -
781	2029	\$ -	\$ -	\$ -	\$ -	\$ -
782	2030	\$ -	\$ -	\$ -	\$ -	\$ -
783	2031	\$ -	\$ -	\$ -	\$ -	\$ -
784	2032	\$ -	\$ -	\$ -	\$ -	\$ -
785	2033	\$ -	\$ -	\$ -	\$ -	\$ -
786	2034	\$ -	\$ -	\$ -	\$ -	\$ -
787	2035	\$ -	\$ -	\$ -	\$ -	\$ -
788	2036	\$ -	\$ -	\$ -	\$ -	\$ -
789	2037	\$ -	\$ -	\$ -	\$ -	\$ -
790	2038	\$ -	\$ -	\$ -	\$ -	\$ -
791	2039	\$ -	\$ -	\$ -	\$ -	\$ -
792	2040	\$ -	\$ -	\$ -	\$ -	\$ -
793	2041	\$ -	\$ -	\$ -	\$ -	\$ -
794	2042	\$ -	\$ -	\$ -	\$ -	\$ -
795	2043	\$ -	\$ -	\$ -	\$ -	\$ -
796	2044	\$ -	\$ -	\$ -	\$ -	\$ -
797	2045	\$ -	\$ -	\$ -	\$ -	\$ -
798	2046	\$ -	\$ -	\$ -	\$ -	\$ -
799	2047	\$ -	\$ -	\$ -	\$ -	\$ -
800	2048	\$ -	\$ -	\$ -	\$ -	\$ -
801	2049	\$ -	\$ -	\$ -	\$ -	\$ -
802	2050	\$ -	\$ -	\$ -	\$ -	\$ -
803	2051	\$ -	\$ -	\$ -	\$ -	\$ -
804	2052	\$ -	\$ -	\$ -	\$ -	\$ -
805	2053	\$ -	\$ -	\$ -	\$ -	\$ -
806	2054	\$ -	\$ -	\$ -	\$ -	\$ -
807	2055	\$ -	\$ -	\$ -	\$ -	\$ -
808	2056	\$ -	\$ -	\$ -	\$ -	\$ -
809	Project Totals			\$	158,252,807	\$ 158,252,807

Worksheet G

Project 16: Sooner - Rose Hill 345kV Line - construct 43 miles of new line and associated substation work at Sooner substation

UID - 10668

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
811	Investment	\$ 45,443,268	Current Year		2020	
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.44%
813	Service Month (1-12)	4				
814	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 927,414
815	CIAC (Yes or No)	No				
816						
817						
818	2012	\$ 45,443,268	\$ 704,547	\$ 44,738,721	\$ 5,650,521	\$ 5,650,521
819	2013	\$ 44,738,721	\$ 1,056,820	\$ 43,681,901	\$ 7,505,856	\$ 7,505,856
820	2014	\$ 43,681,901	\$ 1,009,850	\$ 42,672,051	\$ 6,648,066	\$ 6,648,066
821	2015	\$ 42,672,051	\$ 1,009,850	\$ 41,662,200	\$ 5,947,091	\$ 5,947,091
822	2016	\$ 41,662,200	\$ 1,081,983	\$ 40,580,218	\$ 5,952,293	\$ 5,952,293
823	2017	\$ 40,580,218	\$ 1,081,983	\$ 39,498,235	\$ 5,072,896	\$ 5,072,896
824	2018	\$ 39,498,235	\$ 927,414	\$ 38,570,821	\$ 4,553,476	\$ 4,553,476
825	2019	\$ 38,570,821	\$ 927,414	\$ 37,643,408	\$ 4,525,716	\$ 4,525,716
826	2020	\$ 37,643,408	\$ 927,414	\$ 36,715,994	\$ 4,438,144	\$ 4,438,144
827	2021	\$ -	\$ -	\$ -	\$ -	\$ -
828	2022	\$ -	\$ -	\$ -	\$ -	\$ -
829	2023	\$ -	\$ -	\$ -	\$ -	\$ -
830	2024	\$ -	\$ -	\$ -	\$ -	\$ -
831	2025	\$ -	\$ -	\$ -	\$ -	\$ -
832	2026	\$ -	\$ -	\$ -	\$ -	\$ -
833	2027	\$ -	\$ -	\$ -	\$ -	\$ -
834	2028	\$ -	\$ -	\$ -	\$ -	\$ -
835	2029	\$ -	\$ -	\$ -	\$ -	\$ -
836	2030	\$ -	\$ -	\$ -	\$ -	\$ -
837	2031	\$ -	\$ -	\$ -	\$ -	\$ -
838	2032	\$ -	\$ -	\$ -	\$ -	\$ -
839	2033	\$ -	\$ -	\$ -	\$ -	\$ -
840	2034	\$ -	\$ -	\$ -	\$ -	\$ -
841	2035	\$ -	\$ -	\$ -	\$ -	\$ -
842	2036	\$ -	\$ -	\$ -	\$ -	\$ -
843	2037	\$ -	\$ -	\$ -	\$ -	\$ -
844	2038	\$ -	\$ -	\$ -	\$ -	\$ -
845	2039	\$ -	\$ -	\$ -	\$ -	\$ -
846	2040	\$ -	\$ -	\$ -	\$ -	\$ -
847	2041	\$ -	\$ -	\$ -	\$ -	\$ -
848	2042	\$ -	\$ -	\$ -	\$ -	\$ -
849	2043	\$ -	\$ -	\$ -	\$ -	\$ -
850	2044	\$ -	\$ -	\$ -	\$ -	\$ -
851	2045	\$ -	\$ -	\$ -	\$ -	\$ -
852	2046	\$ -	\$ -	\$ -	\$ -	\$ -
853	2047	\$ -	\$ -	\$ -	\$ -	\$ -
854	2048	\$ -	\$ -	\$ -	\$ -	\$ -
855	2049	\$ -	\$ -	\$ -	\$ -	\$ -
856	2050	\$ -	\$ -	\$ -	\$ -	\$ -
857	2051	\$ -	\$ -	\$ -	\$ -	\$ -
858	2052	\$ -	\$ -	\$ -	\$ -	\$ -
859	2053	\$ -	\$ -	\$ -	\$ -	\$ -
860	2054	\$ -	\$ -	\$ -	\$ -	\$ -
861	2055	\$ -	\$ -	\$ -	\$ -	\$ -
862	2056	\$ -	\$ -	\$ -	\$ -	\$ -
863						
864	Project Totals			\$ 50,294,059	\$ 50,294,059	

Worksheet G

Project 17: Johnson Tap - Massard 69kV Line - rebuild and convert line to 161kV operation and build new 161kV section. Also convert substation facilities to 161kV.
UID - 10701

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
865	Investment	\$ 1,292,392	Current Year			2020
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.44%
867	Service Month (1-12)	6				
868	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	26,375
869	CIAC (Yes or No)	No				
870	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
871						
872	2012	\$ 1,292,392	\$ 15,028	\$ 1,277,364	\$ 127,667	\$ 127,667
873	2013	\$ 1,277,364	\$ 30,056	\$ 1,247,309	\$ 214,195	\$ 214,195
874	2014	\$ 1,247,309	\$ 28,720	\$ 1,218,589	\$ 189,723	\$ 189,723
875	2015	\$ 1,218,589	\$ 28,720	\$ 1,189,869	\$ 169,720	\$ 169,720
876	2016	\$ 1,189,869	\$ 30,771	\$ 1,159,098	\$ 169,875	\$ 169,875
877	2017	\$ 1,159,098	\$ 30,771	\$ 1,128,326	\$ 144,771	\$ 144,771
878	2018	\$ 1,128,326	\$ 26,375	\$ 1,101,951	\$ 129,965	\$ 129,965
879	2019	\$ 1,101,951	\$ 26,375	\$ 1,075,576	\$ 129,183	\$ 129,183
880	2020	\$ 1,075,576	\$ 26,375	\$ 1,049,200	\$ 126,692	\$ 126,692
881	2021	\$ -	\$ -	\$ -	\$ -	\$ -
882	2022	\$ -	\$ -	\$ -	\$ -	\$ -
883	2023	\$ -	\$ -	\$ -	\$ -	\$ -
884	2024	\$ -	\$ -	\$ -	\$ -	\$ -
885	2025	\$ -	\$ -	\$ -	\$ -	\$ -
886	2026	\$ -	\$ -	\$ -	\$ -	\$ -
887	2027	\$ -	\$ -	\$ -	\$ -	\$ -
888	2028	\$ -	\$ -	\$ -	\$ -	\$ -
889	2029	\$ -	\$ -	\$ -	\$ -	\$ -
890	2030	\$ -	\$ -	\$ -	\$ -	\$ -
891	2031	\$ -	\$ -	\$ -	\$ -	\$ -
892	2032	\$ -	\$ -	\$ -	\$ -	\$ -
893	2033	\$ -	\$ -	\$ -	\$ -	\$ -
894	2034	\$ -	\$ -	\$ -	\$ -	\$ -
895	2035	\$ -	\$ -	\$ -	\$ -	\$ -
896	2036	\$ -	\$ -	\$ -	\$ -	\$ -
897	2037	\$ -	\$ -	\$ -	\$ -	\$ -
898	2038	\$ -	\$ -	\$ -	\$ -	\$ -
899	2039	\$ -	\$ -	\$ -	\$ -	\$ -
900	2040	\$ -	\$ -	\$ -	\$ -	\$ -
901	2041	\$ -	\$ -	\$ -	\$ -	\$ -
902	2042	\$ -	\$ -	\$ -	\$ -	\$ -
903	2043	\$ -	\$ -	\$ -	\$ -	\$ -
904	2044	\$ -	\$ -	\$ -	\$ -	\$ -
905	2045	\$ -	\$ -	\$ -	\$ -	\$ -
906	2046	\$ -	\$ -	\$ -	\$ -	\$ -
907	2047	\$ -	\$ -	\$ -	\$ -	\$ -
908	2048	\$ -	\$ -	\$ -	\$ -	\$ -
909	2049	\$ -	\$ -	\$ -	\$ -	\$ -
910	2050	\$ -	\$ -	\$ -	\$ -	\$ -
911	2051	\$ -	\$ -	\$ -	\$ -	\$ -
912	2052	\$ -	\$ -	\$ -	\$ -	\$ -
913	2053	\$ -	\$ -	\$ -	\$ -	\$ -
914	2054	\$ -	\$ -	\$ -	\$ -	\$ -
915	2055	\$ -	\$ -	\$ -	\$ -	\$ -
916	2056	\$ -	\$ -	\$ -	\$ -	\$ -
917						
918	Project Totals			\$	1,401,790	\$ 1,401,790

Worksheet G

Project 18: Arcadia Substation - convert 345kV portion of substation to breaker and half configuration
 UID - 10876 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
919	Investment	\$ 5,860,308	Current Year			2020
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.44%
921	Service Month (1-12)	3				
922	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	119,598
923	CIAC (Yes or No)	No				
924	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
925						
926	2012	\$ 5,860,308	\$ 102,215	\$ 5,758,093	\$ 827,982	\$ 827,982
927	2013	\$ 5,758,093	\$ 136,286	\$ 5,621,807	\$ 966,289	\$ 966,289
928	2014	\$ 5,621,807	\$ 130,229	\$ 5,491,578	\$ 855,843	\$ 855,843
929	2015	\$ 5,491,578	\$ 130,229	\$ 5,361,349	\$ 765,600	\$ 765,600
930	2016	\$ 5,361,349	\$ 139,531	\$ 5,221,818	\$ 766,255	\$ 766,255
931	2017	\$ 5,221,818	\$ 139,531	\$ 5,082,287	\$ 653,062	\$ 653,062
932	2018	\$ 5,082,287	\$ 119,598	\$ 4,962,689	\$ 586,156	\$ 586,156
933	2019	\$ 4,962,689	\$ 119,598	\$ 4,843,090	\$ 582,558	\$ 582,558
934	2020	\$ 4,843,090	\$ 119,598	\$ 4,723,492	\$ 571,265	\$ 571,265
935	2021	\$ -	\$ -	\$ -	\$ -	\$ -
936	2022	\$ -	\$ -	\$ -	\$ -	\$ -
937	2023	\$ -	\$ -	\$ -	\$ -	\$ -
938	2024	\$ -	\$ -	\$ -	\$ -	\$ -
939	2025	\$ -	\$ -	\$ -	\$ -	\$ -
940	2026	\$ -	\$ -	\$ -	\$ -	\$ -
941	2027	\$ -	\$ -	\$ -	\$ -	\$ -
942	2028	\$ -	\$ -	\$ -	\$ -	\$ -
943	2029	\$ -	\$ -	\$ -	\$ -	\$ -
944	2030	\$ -	\$ -	\$ -	\$ -	\$ -
945	2031	\$ -	\$ -	\$ -	\$ -	\$ -
946	2032	\$ -	\$ -	\$ -	\$ -	\$ -
947	2033	\$ -	\$ -	\$ -	\$ -	\$ -
948	2034	\$ -	\$ -	\$ -	\$ -	\$ -
949	2035	\$ -	\$ -	\$ -	\$ -	\$ -
950	2036	\$ -	\$ -	\$ -	\$ -	\$ -
951	2037	\$ -	\$ -	\$ -	\$ -	\$ -
952	2038	\$ -	\$ -	\$ -	\$ -	\$ -
953	2039	\$ -	\$ -	\$ -	\$ -	\$ -
954	2040	\$ -	\$ -	\$ -	\$ -	\$ -
955	2041	\$ -	\$ -	\$ -	\$ -	\$ -
956	2042	\$ -	\$ -	\$ -	\$ -	\$ -
957	2043	\$ -	\$ -	\$ -	\$ -	\$ -
958	2044	\$ -	\$ -	\$ -	\$ -	\$ -
959	2045	\$ -	\$ -	\$ -	\$ -	\$ -
960	2046	\$ -	\$ -	\$ -	\$ -	\$ -
961	2047	\$ -	\$ -	\$ -	\$ -	\$ -
962	2048	\$ -	\$ -	\$ -	\$ -	\$ -
963	2049	\$ -	\$ -	\$ -	\$ -	\$ -
964	2050	\$ -	\$ -	\$ -	\$ -	\$ -
965	2051	\$ -	\$ -	\$ -	\$ -	\$ -
966	2052	\$ -	\$ -	\$ -	\$ -	\$ -
967	2053	\$ -	\$ -	\$ -	\$ -	\$ -
968	2054	\$ -	\$ -	\$ -	\$ -	\$ -
969	2055	\$ -	\$ -	\$ -	\$ -	\$ -
970	2056	\$ -	\$ -	\$ -	\$ -	\$ -
971						
972	Project Totals			\$	6,575,011	\$ 6,575,011

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138kV bus tie transformer and convert 138kV section to breaker and half configuration

UID - 10876A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
973	\$ 4,457,578					2020
974	2012					9.44%
975	3					
976	49					
977	No					
978						
979						
980	\$ 4,457,578	\$ 68,228	\$ 4,389,350	\$ 416,840	\$ 416,840	
981	\$ 4,389,350	\$ 103,665	\$ 4,276,165	\$ 734,997	\$ 734,997	
982	\$ 4,276,165	\$ 99,057	\$ 4,177,108	\$ 650,988	\$ 650,988	
983	\$ 4,177,108	\$ 99,057	\$ 4,078,050	\$ 582,345	\$ 582,345	
984	\$ 4,078,050	\$ 106,133	\$ 3,971,918	\$ 582,844	\$ 582,844	
985	\$ 3,971,918	\$ 106,133	\$ 3,865,785	\$ 496,745	\$ 496,745	
986	\$ 3,865,785	\$ 90,971	\$ 3,774,814	\$ 445,853	\$ 445,853	
987	\$ 3,774,814	\$ 90,971	\$ 3,683,843	\$ 443,117	\$ 443,117	
988	\$ 3,683,843	\$ 90,971	\$ 3,592,872	\$ 434,527	\$ 434,527	
989	\$ -	\$ -	\$ -	\$ -	\$ -	
990	\$ -	\$ -	\$ -	\$ -	\$ -	
991	\$ -	\$ -	\$ -	\$ -	\$ -	
992	\$ -	\$ -	\$ -	\$ -	\$ -	
993	\$ -	\$ -	\$ -	\$ -	\$ -	
994	\$ -	\$ -	\$ -	\$ -	\$ -	
995	\$ -	\$ -	\$ -	\$ -	\$ -	
996	\$ -	\$ -	\$ -	\$ -	\$ -	
997	\$ -	\$ -	\$ -	\$ -	\$ -	
998	\$ -	\$ -	\$ -	\$ -	\$ -	
999	\$ -	\$ -	\$ -	\$ -	\$ -	
1000	\$ -	\$ -	\$ -	\$ -	\$ -	
1001	\$ -	\$ -	\$ -	\$ -	\$ -	
1002	\$ -	\$ -	\$ -	\$ -	\$ -	
1003	\$ -	\$ -	\$ -	\$ -	\$ -	
1004	\$ -	\$ -	\$ -	\$ -	\$ -	
1005	\$ -	\$ -	\$ -	\$ -	\$ -	
1006	\$ -	\$ -	\$ -	\$ -	\$ -	
1007	\$ -	\$ -	\$ -	\$ -	\$ -	
1008	\$ -	\$ -	\$ -	\$ -	\$ -	
1009	\$ -	\$ -	\$ -	\$ -	\$ -	
1010	\$ -	\$ -	\$ -	\$ -	\$ -	
1011	\$ -	\$ -	\$ -	\$ -	\$ -	
1012	\$ -	\$ -	\$ -	\$ -	\$ -	
1013	\$ -	\$ -	\$ -	\$ -	\$ -	
1014	\$ -	\$ -	\$ -	\$ -	\$ -	
1015	\$ -	\$ -	\$ -	\$ -	\$ -	
1016	\$ -	\$ -	\$ -	\$ -	\$ -	
1017	\$ -	\$ -	\$ -	\$ -	\$ -	
1018	\$ -	\$ -	\$ -	\$ -	\$ -	
1019	\$ -	\$ -	\$ -	\$ -	\$ -	
1020	\$ -	\$ -	\$ -	\$ -	\$ -	
1021	\$ -	\$ -	\$ -	\$ -	\$ -	
1022	\$ -	\$ -	\$ -	\$ -	\$ -	
1023	\$ -	\$ -	\$ -	\$ -	\$ -	
1024	\$ -	\$ -	\$ -	\$ -	\$ -	
1025	\$ -	\$ -	\$ -	\$ -	\$ -	
1026	Project Totals		\$	4,788,254	\$	4,788,254

Worksheet G

Project 20: Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation

UID - 10837

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1027	\$ 8,216,374					2020	
1028	Service Year (yyyy) 2013	Current Year NPCC w/o incentives, less depreciation				9.44%	
1029	Service Month (1-12) 4						
1030	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)				\$ 167,681	
1031	CIAC (Yes or No) No						
1032							
1033							
1034	2013	\$ 8,216,374	\$ 127,386	\$ 8,088,988	\$ 1,021,643	\$ 1,021,643	
1035	2014	\$ 8,088,988	\$ 182,586	\$ 7,906,402	\$ 1,226,956	\$ 1,226,956	
1036	2015	\$ 7,906,402	\$ 182,586	\$ 7,723,816	\$ 1,097,637	\$ 1,097,637	
1037	2016	\$ 7,723,816	\$ 195,628	\$ 7,528,188	\$ 1,098,836	\$ 1,098,836	
1038	2017	\$ 7,528,188	\$ 195,628	\$ 7,332,560	\$ 936,251	\$ 936,251	
1039	2018	\$ 7,332,560	\$ 167,681	\$ 7,164,879	\$ 841,042	\$ 841,042	
1040	2019	\$ 7,164,879	\$ 167,681	\$ 6,997,198	\$ 836,315	\$ 836,315	
1041	2020	\$ 6,997,198	\$ 167,681	\$ 6,829,517	\$ 820,482	\$ 820,482	
1042	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1043	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1044	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1045	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1046	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1047	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1048	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1049	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1050	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1051	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1052	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1053	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1054	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1055	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1056	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1057	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1058	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1059	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1060	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1061	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1062	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1063	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1064	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1065	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1066	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1067	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1068	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1069	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1070	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1071	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1072	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1073	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1074	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1075	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1076	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1077	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1078	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1079							
1080	Project Totals			\$ 7,879,162	\$ 7,879,162		

Worksheet G

Project 21: OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation.

UID - 11439

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1081	\$ 339,997					2020
1082	Service Year (yyyy) 2013	Current Year NPCC w/o incentives, less depreciation				9.44%
1083	Service Month (1-12) 1					
1084	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)				\$ 6,939
1085	CIAC (Yes or No) No					
1086						
1087						
1088	2013	\$ 339,997	\$ 7,248	\$ 332,749	\$ 56,315	\$ 56,315
1089	2014	\$ 332,749	\$ 7,555	\$ 325,194	\$ 50,514	\$ 50,514
1090	2015	\$ 325,194	\$ 7,555	\$ 317,638	\$ 45,189	\$ 45,189
1091	2016	\$ 317,638	\$ 8,095	\$ 309,543	\$ 45,236	\$ 45,236
1092	2017	\$ 309,543	\$ 8,095	\$ 301,448	\$ 38,545	\$ 38,545
1093	2018	\$ 301,448	\$ 6,939	\$ 294,509	\$ 34,619	\$ 34,619
1094	2019	\$ 294,509	\$ 6,939	\$ 287,570	\$ 34,420	\$ 34,420
1095	2020	\$ 287,570	\$ 6,939	\$ 280,632	\$ 33,765	\$ 33,765
1096	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1097	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1098	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1099	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1100	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1101	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1102	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1103	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1104	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1105	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1106	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1107	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1108	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1109	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1110	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1111	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1112	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1113	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1114	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1115	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1116	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1117	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1118	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1119	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1120	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1121	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1122	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1123	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1124	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1125	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1126	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1127	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1128	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1129	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1130	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1131	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1132	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1133						
1134	Project Totals			\$ 338,605	\$ 338,605	\$ 338,605

Worksheet G

Project 22: Canadian River Substation - install new 345 kV substation in Muskogee - Pittsburg Line

UID - 11182

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1135	Investment	\$ 8,859,607	Current Year		2020	
1136	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.44%
1137	Service Month (1-12)	6				
1138	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 180,808
1139	CIAC (Yes or No)	No				
1142	2013	\$ 8,859,607	\$ 103,019	\$ 8,756,588	\$ 855,647	\$ 855,647
1143	2014	\$ 8,756,588	\$ 196,880	\$ 8,559,708	\$ 1,327,494	\$ 1,327,494
1144	2015	\$ 8,559,708	\$ 196,880	\$ 8,362,828	\$ 1,187,588	\$ 1,187,588
1145	2016	\$ 8,362,828	\$ 210,943	\$ 8,151,885	\$ 1,188,927	\$ 1,188,927
1146	2017	\$ 8,151,885	\$ 210,943	\$ 7,940,942	\$ 1,012,970	\$ 1,012,970
1147	2018	\$ 7,940,942	\$ 180,808	\$ 7,760,134	\$ 910,074	\$ 910,074
1148	2019	\$ 7,760,134	\$ 180,808	\$ 7,579,325	\$ 905,030	\$ 905,030
1149	2020	\$ 7,579,325	\$ 180,808	\$ 7,398,517	\$ 887,957	\$ 887,957
1150	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1151	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1152	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1153	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1154	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1155	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1156	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1157	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1158	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1159	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1160	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1161	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1162	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1163	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1164	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1165	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1166	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1167	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1168	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1169	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1170	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1171	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1172	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1173	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1174	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1175	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1176	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1177	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1178	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1179	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1180	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1181	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1182	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1183	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1184	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1185	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1186	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1187						
1188	Project Totals			\$ 8,275,688	\$ 8,275,688	

Worksheet G

Project 23: Paoli Substation - upgrade 138 kV section of substation

UID - 50346A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1189	\$ 472,837					2020
1190	2013					9.44%
1191	3					
1192	49					
1193	No					
1194						
1195						
1196	\$ 472,837	\$ 8,247	\$ 464,590	\$ 65,324	\$ 65,324	
1197	\$ 464,590	\$ 10,507	\$ 454,082	\$ 70,489	\$ 70,489	
1198	\$ 454,082	\$ 10,507	\$ 443,575	\$ 63,060	\$ 63,060	
1199	\$ 443,575	\$ 11,258	\$ 432,317	\$ 63,127	\$ 63,127	
1200	\$ 432,317	\$ 11,258	\$ 421,059	\$ 53,788	\$ 53,788	
1201	\$ 421,059	\$ 9,650	\$ 411,409	\$ 48,315	\$ 48,315	
1202	\$ 411,409	\$ 9,650	\$ 401,759	\$ 48,042	\$ 48,042	
1203	\$ 401,759	\$ 9,650	\$ 392,110	\$ 47,131	\$ 47,131	
1204	\$ -	\$ -	\$ -	\$ -	\$ -	
1205	\$ -	\$ -	\$ -	\$ -	\$ -	
1206	\$ -	\$ -	\$ -	\$ -	\$ -	
1207	\$ -	\$ -	\$ -	\$ -	\$ -	
1208	\$ -	\$ -	\$ -	\$ -	\$ -	
1209	\$ -	\$ -	\$ -	\$ -	\$ -	
1210	\$ -	\$ -	\$ -	\$ -	\$ -	
1211	\$ -	\$ -	\$ -	\$ -	\$ -	
1212	\$ -	\$ -	\$ -	\$ -	\$ -	
1213	\$ -	\$ -	\$ -	\$ -	\$ -	
1214	\$ -	\$ -	\$ -	\$ -	\$ -	
1215	\$ -	\$ -	\$ -	\$ -	\$ -	
1216	\$ -	\$ -	\$ -	\$ -	\$ -	
1217	\$ -	\$ -	\$ -	\$ -	\$ -	
1218	\$ -	\$ -	\$ -	\$ -	\$ -	
1219	\$ -	\$ -	\$ -	\$ -	\$ -	
1220	\$ -	\$ -	\$ -	\$ -	\$ -	
1221	\$ -	\$ -	\$ -	\$ -	\$ -	
1222	\$ -	\$ -	\$ -	\$ -	\$ -	
1223	\$ -	\$ -	\$ -	\$ -	\$ -	
1224	\$ -	\$ -	\$ -	\$ -	\$ -	
1225	\$ -	\$ -	\$ -	\$ -	\$ -	
1226	\$ -	\$ -	\$ -	\$ -	\$ -	
1227	\$ -	\$ -	\$ -	\$ -	\$ -	
1228	\$ -	\$ -	\$ -	\$ -	\$ -	
1229	\$ -	\$ -	\$ -	\$ -	\$ -	
1230	\$ -	\$ -	\$ -	\$ -	\$ -	
1231	\$ -	\$ -	\$ -	\$ -	\$ -	
1232	\$ -	\$ -	\$ -	\$ -	\$ -	
1233	\$ -	\$ -	\$ -	\$ -	\$ -	
1234	\$ -	\$ -	\$ -	\$ -	\$ -	
1235	\$ -	\$ -	\$ -	\$ -	\$ -	
1236	\$ -	\$ -	\$ -	\$ -	\$ -	
1237	\$ -	\$ -	\$ -	\$ -	\$ -	
1238	\$ -	\$ -	\$ -	\$ -	\$ -	
1239	\$ -	\$ -	\$ -	\$ -	\$ -	
1240	\$ -	\$ -	\$ -	\$ -	\$ -	
1241	\$ -	\$ -	\$ -	\$ -	\$ -	
1242	Project Totals		\$	459,277	\$	459,277

Worksheet G

Project 24: Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section of substation

UID - 50346

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1243	\$ 960,003					2020
1244	2013					9.44%
1245	3					
1246	49					
1247	No					
1248						
1249						
1250	\$ 960,003	\$ 16,744	\$ 943,259	\$ 132,628	\$ 132,628	
1251	\$ 943,259	\$ 21,333	\$ 921,925	\$ 143,115	\$ 143,115	
1252	\$ 921,925	\$ 21,333	\$ 900,592	\$ 128,030	\$ 128,030	
1253	\$ 900,592	\$ 22,857	\$ 877,735	\$ 128,168	\$ 128,168	
1254	\$ 877,735	\$ 22,857	\$ 854,878	\$ 109,206	\$ 109,206	
1255	\$ 854,878	\$ 19,592	\$ 835,286	\$ 98,095	\$ 98,095	
1256	\$ 835,286	\$ 19,592	\$ 815,694	\$ 97,540	\$ 97,540	
1257	\$ 815,694	\$ 19,592	\$ 796,102	\$ 95,690	\$ 95,690	
1258	\$ -	\$ -	\$ -	\$ -	\$ -	
1259	\$ -	\$ -	\$ -	\$ -	\$ -	
1260	\$ -	\$ -	\$ -	\$ -	\$ -	
1261	\$ -	\$ -	\$ -	\$ -	\$ -	
1262	\$ -	\$ -	\$ -	\$ -	\$ -	
1263	\$ -	\$ -	\$ -	\$ -	\$ -	
1264	\$ -	\$ -	\$ -	\$ -	\$ -	
1265	\$ -	\$ -	\$ -	\$ -	\$ -	
1266	\$ -	\$ -	\$ -	\$ -	\$ -	
1267	\$ -	\$ -	\$ -	\$ -	\$ -	
1268	\$ -	\$ -	\$ -	\$ -	\$ -	
1269	\$ -	\$ -	\$ -	\$ -	\$ -	
1270	\$ -	\$ -	\$ -	\$ -	\$ -	
1271	\$ -	\$ -	\$ -	\$ -	\$ -	
1272	\$ -	\$ -	\$ -	\$ -	\$ -	
1273	\$ -	\$ -	\$ -	\$ -	\$ -	
1274	\$ -	\$ -	\$ -	\$ -	\$ -	
1275	\$ -	\$ -	\$ -	\$ -	\$ -	
1276	\$ -	\$ -	\$ -	\$ -	\$ -	
1277	\$ -	\$ -	\$ -	\$ -	\$ -	
1278	\$ -	\$ -	\$ -	\$ -	\$ -	
1279	\$ -	\$ -	\$ -	\$ -	\$ -	
1280	\$ -	\$ -	\$ -	\$ -	\$ -	
1281	\$ -	\$ -	\$ -	\$ -	\$ -	
1282	\$ -	\$ -	\$ -	\$ -	\$ -	
1283	\$ -	\$ -	\$ -	\$ -	\$ -	
1284	\$ -	\$ -	\$ -	\$ -	\$ -	
1285	\$ -	\$ -	\$ -	\$ -	\$ -	
1286	\$ -	\$ -	\$ -	\$ -	\$ -	
1287	\$ -	\$ -	\$ -	\$ -	\$ -	
1288	\$ -	\$ -	\$ -	\$ -	\$ -	
1289	\$ -	\$ -	\$ -	\$ -	\$ -	
1290	\$ -	\$ -	\$ -	\$ -	\$ -	
1291	\$ -	\$ -	\$ -	\$ -	\$ -	
1292	\$ -	\$ -	\$ -	\$ -	\$ -	
1293	\$ -	\$ -	\$ -	\$ -	\$ -	
1294	\$ -	\$ -	\$ -	\$ -	\$ -	
1295						
1296	Project Totals		\$	932,471	\$	932,471

Worksheet G

Project 25: Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV Line
UID - 11133 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1297	\$ 1,551,082					2020
1298	2013	NPCC w/o incentives, less depreciation				9.44%
1299	1					
1300	49	Annual Depreciation Expense (Investment / Useful Life)				\$ 31,655
1301	No					
1302						
1303						
1304	\$ 1,551,082	\$ 33,066	\$ 1,518,016	\$ 256,913	\$ 256,913	
1305	\$ 1,518,016	\$ 34,468	\$ 1,483,548	\$ 230,446	\$ 230,446	
1306	\$ 1,483,548	\$ 34,468	\$ 1,449,079	\$ 206,155	\$ 206,155	
1307	\$ 1,449,079	\$ 36,931	\$ 1,412,149	\$ 206,369	\$ 206,369	
1308	\$ 1,412,149	\$ 36,931	\$ 1,375,218	\$ 175,846	\$ 175,846	
1309	\$ 1,375,218	\$ 31,655	\$ 1,343,564	\$ 157,934	\$ 157,934	
1310	\$ 1,343,564	\$ 31,655	\$ 1,311,909	\$ 157,028	\$ 157,028	
1311	\$ 1,311,909	\$ 31,655	\$ 1,280,254	\$ 154,039	\$ 154,039	
1312	\$ -	\$ -	\$ -	\$ -	\$ -	
1313	\$ -	\$ -	\$ -	\$ -	\$ -	
1314	\$ -	\$ -	\$ -	\$ -	\$ -	
1315	\$ -	\$ -	\$ -	\$ -	\$ -	
1316	\$ -	\$ -	\$ -	\$ -	\$ -	
1317	\$ -	\$ -	\$ -	\$ -	\$ -	
1318	\$ -	\$ -	\$ -	\$ -	\$ -	
1319	\$ -	\$ -	\$ -	\$ -	\$ -	
1320	\$ -	\$ -	\$ -	\$ -	\$ -	
1321	\$ -	\$ -	\$ -	\$ -	\$ -	
1322	\$ -	\$ -	\$ -	\$ -	\$ -	
1323	\$ -	\$ -	\$ -	\$ -	\$ -	
1324	\$ -	\$ -	\$ -	\$ -	\$ -	
1325	\$ -	\$ -	\$ -	\$ -	\$ -	
1326	\$ -	\$ -	\$ -	\$ -	\$ -	
1327	\$ -	\$ -	\$ -	\$ -	\$ -	
1328	\$ -	\$ -	\$ -	\$ -	\$ -	
1329	\$ -	\$ -	\$ -	\$ -	\$ -	
1330	\$ -	\$ -	\$ -	\$ -	\$ -	
1331	\$ -	\$ -	\$ -	\$ -	\$ -	
1332	\$ -	\$ -	\$ -	\$ -	\$ -	
1333	\$ -	\$ -	\$ -	\$ -	\$ -	
1334	\$ -	\$ -	\$ -	\$ -	\$ -	
1335	\$ -	\$ -	\$ -	\$ -	\$ -	
1336	\$ -	\$ -	\$ -	\$ -	\$ -	
1337	\$ -	\$ -	\$ -	\$ -	\$ -	
1338	\$ -	\$ -	\$ -	\$ -	\$ -	
1339	\$ -	\$ -	\$ -	\$ -	\$ -	
1340	\$ -	\$ -	\$ -	\$ -	\$ -	
1341	\$ -	\$ -	\$ -	\$ -	\$ -	
1342	\$ -	\$ -	\$ -	\$ -	\$ -	
1343	\$ -	\$ -	\$ -	\$ -	\$ -	
1344	\$ -	\$ -	\$ -	\$ -	\$ -	
1345	\$ -	\$ -	\$ -	\$ -	\$ -	
1346	\$ -	\$ -	\$ -	\$ -	\$ -	
1347	\$ -	\$ -	\$ -	\$ -	\$ -	
1348	\$ -	\$ -	\$ -	\$ -	\$ -	
1349						
1350	Project Totals			\$ 1,544,730	\$ 1,544,730	

Worksheet G

Project 26: Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminate
 Oak Grove - Hwy 99 69 kV Line
 UID - 50594 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1351	Investment	\$ 2,326,622	Current Year			2020
1352	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.44%
1353	Service Month (1-12)	1				
1354	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	47,482
1355	CIAC (Yes or No)	No				
1356	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1357						
1358	2013	\$ 2,326,622	\$ 49,599	\$ 2,277,023	\$ 385,369	\$ 385,369
1359	2014	\$ 2,277,023	\$ 51,703	\$ 2,225,321	\$ 345,669	\$ 345,669
1360	2015	\$ 2,225,321	\$ 51,703	\$ 2,173,618	\$ 309,233	\$ 309,233
1361	2016	\$ 2,173,618	\$ 55,396	\$ 2,118,222	\$ 309,554	\$ 309,554
1362	2017	\$ 2,118,222	\$ 55,396	\$ 2,062,827	\$ 263,769	\$ 263,769
1363	2018	\$ 2,062,827	\$ 47,482	\$ 2,015,344	\$ 236,900	\$ 236,900
1364	2019	\$ 2,015,344	\$ 47,482	\$ 1,967,862	\$ 235,541	\$ 235,541
1365	2020	\$ 1,967,862	\$ 47,482	\$ 1,920,380	\$ 231,058	\$ 231,058
1366	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1367	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1368	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1369	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1370	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1371	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1372	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1373	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1374	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1375	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1376	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1377	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1378	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1379	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1380	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1381	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1382	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1383	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1384	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1385	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1386	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1387	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1388	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1389	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1390	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1391	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1392	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1393	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1394	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1395	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1396	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1397	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1398	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1399	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1400	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1401	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1402	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1403						
1404	Project Totals			\$	2,317,094	\$ 2,317,094

Worksheet G

Project 27: Classen - SW 5th 138 kV Line - replace 138 kV wave trap and CT at Classen sub

UID - 11339

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1405	\$ 101,258					2020
1406						9.44%
1407	2013					
1408	12					
1409	49					
1410	No					
1411						
1412	\$ 101,258	\$ -	\$ 101,258	\$ 1,231	\$ 1,231	
1413	\$ 101,258	\$ 2,250	\$ 99,008	\$ 15,326	\$ 15,326	
1414	\$ 99,008	\$ 2,250	\$ 96,758	\$ 13,711	\$ 13,711	
1415	\$ 96,758	\$ 2,411	\$ 94,347	\$ 13,728	\$ 13,728	
1416	\$ 94,347	\$ 2,411	\$ 91,936	\$ 11,695	\$ 11,695	
1417	\$ 91,936	\$ 2,066	\$ 89,869	\$ 10,511	\$ 10,511	
1418	\$ 89,869	\$ 2,066	\$ 87,803	\$ 10,455	\$ 10,455	
1419	\$ 87,803	\$ 2,066	\$ 85,736	\$ 10,260	\$ 10,260	
1420	\$ -	\$ -	\$ -	\$ -	\$ -	
1421	\$ -	\$ -	\$ -	\$ -	\$ -	
1422	\$ -	\$ -	\$ -	\$ -	\$ -	
1423	\$ -	\$ -	\$ -	\$ -	\$ -	
1424	\$ -	\$ -	\$ -	\$ -	\$ -	
1425	\$ -	\$ -	\$ -	\$ -	\$ -	
1426	\$ -	\$ -	\$ -	\$ -	\$ -	
1427	\$ -	\$ -	\$ -	\$ -	\$ -	
1428	\$ -	\$ -	\$ -	\$ -	\$ -	
1429	\$ -	\$ -	\$ -	\$ -	\$ -	
1430	\$ -	\$ -	\$ -	\$ -	\$ -	
1431	\$ -	\$ -	\$ -	\$ -	\$ -	
1432	\$ -	\$ -	\$ -	\$ -	\$ -	
1433	\$ -	\$ -	\$ -	\$ -	\$ -	
1434	\$ -	\$ -	\$ -	\$ -	\$ -	
1435	\$ -	\$ -	\$ -	\$ -	\$ -	
1436	\$ -	\$ -	\$ -	\$ -	\$ -	
1437	\$ -	\$ -	\$ -	\$ -	\$ -	
1438	\$ -	\$ -	\$ -	\$ -	\$ -	
1439	\$ -	\$ -	\$ -	\$ -	\$ -	
1440	\$ -	\$ -	\$ -	\$ -	\$ -	
1441	\$ -	\$ -	\$ -	\$ -	\$ -	
1442	\$ -	\$ -	\$ -	\$ -	\$ -	
1443	\$ -	\$ -	\$ -	\$ -	\$ -	
1444	\$ -	\$ -	\$ -	\$ -	\$ -	
1445	\$ -	\$ -	\$ -	\$ -	\$ -	
1446	\$ -	\$ -	\$ -	\$ -	\$ -	
1447	\$ -	\$ -	\$ -	\$ -	\$ -	
1448	\$ -	\$ -	\$ -	\$ -	\$ -	
1449	\$ -	\$ -	\$ -	\$ -	\$ -	
1450	\$ -	\$ -	\$ -	\$ -	\$ -	
1451	\$ -	\$ -	\$ -	\$ -	\$ -	
1452	\$ -	\$ -	\$ -	\$ -	\$ -	
1453	\$ -	\$ -	\$ -	\$ -	\$ -	
1454	\$ -	\$ -	\$ -	\$ -	\$ -	
1455	\$ -	\$ -	\$ -	\$ -	\$ -	
1456	\$ -	\$ -	\$ -	\$ -	\$ -	
1457	\$ -	\$ -	\$ -	\$ -	\$ -	
1458	Project Totals			\$ 86,916	\$ 86,916	

Worksheet G

Project 28: Lula Substation - install 9 MVAR of 69 kV capacitors

UID - 50408

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1459	\$ 611,252					2020
1460	2013	Current Year				9.44%
1461	6	NPCC w/o incentives, less depreciation				
1462	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 12,475		
1463	No	CIAC (Yes or No)				
1466	2013	\$ 611,252	\$ 7,108	\$ 604,144	\$ 59,034	\$ 59,034
1467	2014	\$ 604,144	\$ 13,583	\$ 590,561	\$ 91,588	\$ 91,588
1468	2015	\$ 590,561	\$ 13,583	\$ 576,978	\$ 81,935	\$ 81,935
1469	2016	\$ 576,978	\$ 14,554	\$ 562,424	\$ 82,028	\$ 82,028
1470	2017	\$ 562,424	\$ 14,554	\$ 547,870	\$ 69,888	\$ 69,888
1471	2018	\$ 547,870	\$ 12,475	\$ 535,396	\$ 62,789	\$ 62,789
1472	2019	\$ 535,396	\$ 12,475	\$ 522,921	\$ 62,441	\$ 62,441
1473	2020	\$ 522,921	\$ 12,475	\$ 510,447	\$ 61,263	\$ 61,263
1474	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1475	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1476	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1477	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1478	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1479	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1480	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1481	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1482	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1483	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1484	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1485	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1486	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1487	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1488	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1489	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1490	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1491	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1492	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1493	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1494	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1495	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1496	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1497	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1498	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1499	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1500	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1501	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1502	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1503	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1504	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1505	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1506	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1507	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1508	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1509	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1510	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1511						
1512	Project Totals			\$ 570,966	\$ 570,966	

Worksheet G

Project 29: Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A

UID - 50529

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1513	Investment	\$ 917,217				2020
1514	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.44%
1515	Service Month (1-12)	12				
1516	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 18,719	
1517	CIAC (Yes or No)	No				
1518						
1519						
1520	2013	\$ 917,217	\$ -	\$ 917,217	\$ 11,150	\$ 11,150
1521	2014	\$ 917,217	\$ 20,383	\$ 896,834	\$ 138,826	\$ 138,826
1522	2015	\$ 896,834	\$ 20,383	\$ 876,452	\$ 124,197	\$ 124,197
1523	2016	\$ 876,452	\$ 21,839	\$ 854,613	\$ 124,350	\$ 124,350
1524	2017	\$ 854,613	\$ 21,839	\$ 832,775	\$ 105,934	\$ 105,934
1525	2018	\$ 832,775	\$ 18,719	\$ 814,056	\$ 95,209	\$ 95,209
1526	2019	\$ 814,056	\$ 18,719	\$ 795,337	\$ 94,703	\$ 94,703
1527	2020	\$ 795,337	\$ 18,719	\$ 776,619	\$ 92,935	\$ 92,935
1528	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1529	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1530	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1531	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1532	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1533	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1534	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1535	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1536	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1537	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1538	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1539	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1540	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1541	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1542	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1543	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1544	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1545	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1546	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1547	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1548	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1549	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1550	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1551	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1552	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1553	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1554	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1555	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1556	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1557	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1558	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1559	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1560	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1561	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1562	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1563	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1564	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1565						
1566	Project Totals			\$	787,304	\$ 787,304

Worksheet G

Project 30: Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Replace 2 wavetraps, 1 - 161 kV breaker, and 3 - 161 kV switches at Five Tribes. Also increase CT ratios at Five Tribes.
UID - 10875 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1567	\$ 2,924,076					2020
1568	Service Year (yyyy) 2013		Current Year NPCC w/o incentives, less depreciation			9.44%
1569	Service Month (1-12) 12					
1570	Useful Life 49		Annual Depreciation Expense (Investment / Useful Life)			\$ 59,675
1571	CIAC (Yes or No) No					
1572						
1573						
1574	2013	\$ 2,924,076	\$ -	\$ 2,924,076	\$ 28,531	\$ 28,531
1575	2014	\$ 2,924,076	\$ 64,979	\$ 2,859,097	\$ 403,548	\$ 403,548
1576	2015	\$ 2,859,097	\$ 64,979	\$ 2,794,117	\$ 395,940	\$ 395,940
1577	2016	\$ 2,794,117	\$ 69,621	\$ 2,724,496	\$ 396,427	\$ 396,427
1578	2017	\$ 2,724,496	\$ 69,621	\$ 2,654,875	\$ 337,716	\$ 337,716
1579	2018	\$ 2,654,875	\$ 59,675	\$ 2,595,200	\$ 303,525	\$ 303,525
1580	2019	\$ 2,595,200	\$ 59,675	\$ 2,535,525	\$ 301,912	\$ 301,912
1581	2020	\$ 2,535,525	\$ 59,675	\$ 2,475,850	\$ 296,277	\$ 296,277
1582	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1583	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1584	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1585	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1586	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1587	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1588	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1589	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1590	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1591	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1592	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1593	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1594	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1595	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1596	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1597	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1598	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1599	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1600	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1601	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1602	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1603	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1604	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1605	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1606	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1607	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1608	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1609	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1610	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1611	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1612	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1613	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1614	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1615	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1616	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1617	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1618	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1619						
1620	Project Totals			\$ 2,463,875	\$ 2,463,875	

Worksheet G

Project 31: Cushing - Stillwater 138 kV Line - convert 23 mi. of 69 kV line to 138 kV and associate substation facilities

UIDS - 11129, 11130 & 11131

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1621	Investment	\$ 6,020,116	Current Year		2020	
1622	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.44%
1623	Service Month (1-12)	12				
1624	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 122,860
1625	CIAC (Yes or No)	No				
1626						
1627						
1628	2013	\$ 6,020,116	\$ -	\$ 6,019,941	\$ 73,140	\$ 73,140
1629	2014	\$ 6,019,941	\$ 133,707	\$ 5,886,234	\$ 910,674	\$ 910,674
1630	2015	\$ 5,886,234	\$ 133,776	\$ 5,752,458	\$ 815,149	\$ 815,149
1631	2016	\$ 5,752,458	\$ 143,336	\$ 5,609,122	\$ 816,157	\$ 816,157
1632	2017	\$ 5,609,122	\$ 143,336	\$ 5,465,786	\$ 695,282	\$ 695,282
1633	2018	\$ 5,465,786	\$ 122,860	\$ 5,342,926	\$ 624,890	\$ 624,890
1634	2019	\$ 5,342,926	\$ 122,860	\$ 5,220,067	\$ 621,570	\$ 621,570
1635	2020	\$ 5,220,067	\$ 122,860	\$ 5,097,207	\$ 609,969	\$ 609,969
1636	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1637	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1638	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1639	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1640	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1641	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1642	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1643	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1644	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1645	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1646	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1647	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1648	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1649	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1650	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1651	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1652	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1653	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1654	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1655	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1656	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1657	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1658	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1659	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1660	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1661	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1662	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1663	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1664	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1665	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1666	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1667	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1668	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1669	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1670	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1671	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1672	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1673						
1674	Project Totals			\$ 5,166,831	\$ 5,166,831	\$ 5,166,831

Worksheet G

Project 32: Kolache Substation - add 9 MVAR of 69 kV capacitors to substation
 UID - 50098 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1675	\$ 693,192					2020
1676						9.44%
1677						
1678						
1679						
1680						
1681						
1682	\$ 693,192	\$ 12,837	\$ 680,355	\$ 86,611	\$ 86,611	
1683	\$ 680,355	\$ 15,404	\$ 664,951	\$ 94,163	\$ 94,163	
1684	\$ 664,951	\$ 16,505	\$ 648,446	\$ 94,283	\$ 94,283	
1685	\$ 648,446	\$ 16,505	\$ 631,942	\$ 80,316	\$ 80,316	
1686	\$ 631,942	\$ 14,147	\$ 617,795	\$ 72,193	\$ 72,193	
1687	\$ 617,795	\$ 14,147	\$ 603,648	\$ 71,815	\$ 71,815	
1688	\$ 603,648	\$ 14,147	\$ 589,501	\$ 70,479	\$ 70,479	
1689	\$ -	\$ -	\$ -	\$ -	\$ -	
1690	\$ -	\$ -	\$ -	\$ -	\$ -	
1691	\$ -	\$ -	\$ -	\$ -	\$ -	
1692	\$ -	\$ -	\$ -	\$ -	\$ -	
1693	\$ -	\$ -	\$ -	\$ -	\$ -	
1694	\$ -	\$ -	\$ -	\$ -	\$ -	
1695	\$ -	\$ -	\$ -	\$ -	\$ -	
1696	\$ -	\$ -	\$ -	\$ -	\$ -	
1697	\$ -	\$ -	\$ -	\$ -	\$ -	
1698	\$ -	\$ -	\$ -	\$ -	\$ -	
1699	\$ -	\$ -	\$ -	\$ -	\$ -	
1700	\$ -	\$ -	\$ -	\$ -	\$ -	
1701	\$ -	\$ -	\$ -	\$ -	\$ -	
1702	\$ -	\$ -	\$ -	\$ -	\$ -	
1703	\$ -	\$ -	\$ -	\$ -	\$ -	
1704	\$ -	\$ -	\$ -	\$ -	\$ -	
1705	\$ -	\$ -	\$ -	\$ -	\$ -	
1706	\$ -	\$ -	\$ -	\$ -	\$ -	
1707	\$ -	\$ -	\$ -	\$ -	\$ -	
1708	\$ -	\$ -	\$ -	\$ -	\$ -	
1709	\$ -	\$ -	\$ -	\$ -	\$ -	
1710	\$ -	\$ -	\$ -	\$ -	\$ -	
1711	\$ -	\$ -	\$ -	\$ -	\$ -	
1712	\$ -	\$ -	\$ -	\$ -	\$ -	
1713	\$ -	\$ -	\$ -	\$ -	\$ -	
1714	\$ -	\$ -	\$ -	\$ -	\$ -	
1715	\$ -	\$ -	\$ -	\$ -	\$ -	
1716	\$ -	\$ -	\$ -	\$ -	\$ -	
1717	\$ -	\$ -	\$ -	\$ -	\$ -	
1718	\$ -	\$ -	\$ -	\$ -	\$ -	
1719	\$ -	\$ -	\$ -	\$ -	\$ -	
1720	\$ -	\$ -	\$ -	\$ -	\$ -	
1721	\$ -	\$ -	\$ -	\$ -	\$ -	
1722	\$ -	\$ -	\$ -	\$ -	\$ -	
1723	\$ -	\$ -	\$ -	\$ -	\$ -	
1724	\$ -	\$ -	\$ -	\$ -	\$ -	
1725	\$ -	\$ -	\$ -	\$ -	\$ -	
1726	\$ -	\$ -	\$ -	\$ -	\$ -	
1727						
1728	Project Totals			\$ 569,860	\$ 569,860	

Worksheet G

Project 33: Renfrow - Medford Tap 138 kV Line - construct 4 miles of new line & install 3-way switch at Medford Tap
 UID - 50622 & 50630 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1729	Investment	\$ 2,135,306	Current Year			2020
1730	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.44%
1731	Service Month (1-12)	3				
1732	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	43,578
1733	CIAC (Yes or No)	No				
1734	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1735						
1736	2014	\$ 2,135,306	\$ 38,135	\$ 2,097,399	\$ 247,403	\$ 247,403
1737	2015	\$ 2,097,399	\$ 50,846	\$ 2,046,553	\$ 296,247	\$ 296,247
1738	2016	\$ 2,046,553	\$ 50,846	\$ 1,995,707	\$ 290,225	\$ 290,225
1739	2017	\$ 1,995,707	\$ 50,846	\$ 1,944,861	\$ 247,234	\$ 247,234
1740	2018	\$ 1,944,861	\$ 43,578	\$ 1,901,284	\$ 222,219	\$ 222,219
1741	2019	\$ 1,901,284	\$ 43,578	\$ 1,857,706	\$ 221,051	\$ 221,051
1742	2020	\$ 1,857,706	\$ 43,578	\$ 1,814,128	\$ 216,936	\$ 216,936
1743	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1744	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1745	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1746	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1747	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1748	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1749	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1750	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1751	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1752	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1753	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1754	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1755	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1756	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1757	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1758	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1759	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1760	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1761	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1762	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1763	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1764	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1765	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1766	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1767	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1768	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1769	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1770	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1771	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1772	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1773	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1774	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1775	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1776	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1777	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1778	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1779	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1780	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1781						
1782	Project Totals			\$	1,741,314	\$ 1,741,314

Worksheet G

Project 34: Crescent - Cottonwood Creek - convert 13.7 mi of 69 kV line to 138 kV and install 138 kV terminal equipment at Cottonwood Creek substation
UID - 10792 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1783	Investment	\$ 7,449,800	Current Year		2020	
1784	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.44%
1785	Service Month (1-12)	4				
1786	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 152,037
1787	CIAC (Yes or No)	No				
1790	2014	\$ 7,449,800	\$ 110,367	\$ 7,339,433	\$ 761,345.22	\$ 761,345
1791	2015	\$ 7,339,433	\$ 165,551	\$ 7,173,881	\$ 1,015,214.46	\$ 1,015,214
1792	2016	\$ 7,173,881	\$ 177,376	\$ 6,996,505	\$ 1,016,531.82	\$ 1,016,532
1793	2017	\$ 6,996,505	\$ 177,376	\$ 6,819,129	\$ 865,913.48	\$ 865,913
1794	2018	\$ 6,819,129	\$ 152,037	\$ 6,667,092	\$ 778,429.26	\$ 778,429
1795	2019	\$ 6,667,092	\$ 152,037	\$ 6,515,056	\$ 774,405.51	\$ 774,406
1796	2020	\$ 6,515,056	\$ 152,037	\$ 6,363,019	\$ 760,049.29	\$ 760,049
1797	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1798	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1799	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1800	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1801	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1802	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1803	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1804	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1805	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1806	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1807	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1808	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1809	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1810	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1811	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1812	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1813	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1814	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1815	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1816	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1817	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1818	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1819	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1820	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1821	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1822	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1823	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1824	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1825	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1826	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1827	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1828	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1829	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1830	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1831	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1832	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1833	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1834	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1835	Project Totals			\$ 5,971,889	\$ 5,971,889	\$ 5,971,889

Worksheet G

Project 35: Renfrow Substation - construct new 345 kV substation section in the Woodring - Wichita 345 kV Line

UID - 50587

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1837	\$ 5,972,510					2020
1838	Service Year (yyyy) 2014	NPCC w/o incentives, less depreciation				9.44%
1839	Service Month (1-12) 4					
1840	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)				\$ 121,888
1841	CIAC (Yes or No) No					
1844	2014	\$ 5,972,510	\$ 88,482	\$ 5,884,028	\$ 610,371	\$ 610,371
1845	2015	\$ 5,884,028	\$ 132,722	\$ 5,751,306	\$ 813,898	\$ 813,898
1846	2016	\$ 5,751,306	\$ 142,203	\$ 5,609,103	\$ 814,954	\$ 814,954
1847	2017	\$ 5,609,103	\$ 142,203	\$ 5,466,901	\$ 694,203	\$ 694,203
1848	2018	\$ 5,466,901	\$ 121,888	\$ 5,345,013	\$ 624,067	\$ 624,067
1849	2019	\$ 5,345,013	\$ 121,888	\$ 5,223,125	\$ 620,841	\$ 620,841
1850	2020	\$ 5,223,125	\$ 121,888	\$ 5,101,237	\$ 609,332	\$ 609,332
1851	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1852	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1853	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1854	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1855	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1856	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1857	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1858	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1859	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1860	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1861	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1862	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1863	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1864	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1865	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1866	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1867	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1868	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1869	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1870	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1871	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1872	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1873	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1874	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1875	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1876	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1877	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1878	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1879	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1880	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1881	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1882	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1883	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1884	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1885	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1886	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1887	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1888	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1889	Project Totals			\$ 4,787,668	\$ 4,787,668	

Worksheet G

Project 36: Renfrow Substation - construct new 138 kV substation section including 400 MVA, 345 / 138 kV transformer in the Woodring - Wichita 345 kV Line
 UID - 50586 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1891	Investment	\$ 6,796,769	Current Year			2020
1892	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.44%
1893	Service Month (1-12)	4				
1894	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	138,710
1895	CIAC (Yes or No)	No				
1896	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1898	2014	\$ 6,796,769	\$ 100,693	\$ 6,696,076	\$ 694,608	\$ 694,608
1899	2015	\$ 6,696,076	\$ 151,039	\$ 6,545,037	\$ 926,223	\$ 926,223
1900	2016	\$ 6,545,037	\$ 161,828	\$ 6,383,209	\$ 927,425	\$ 927,425
1901	2017	\$ 6,383,209	\$ 161,828	\$ 6,221,381	\$ 790,010	\$ 790,010
1902	2018	\$ 6,221,381	\$ 138,710	\$ 6,082,672	\$ 710,194	\$ 710,194
1903	2019	\$ 6,082,672	\$ 138,710	\$ 5,943,962	\$ 706,523	\$ 706,523
1904	2020	\$ 5,943,962	\$ 138,710	\$ 5,805,252	\$ 693,425	\$ 693,425
1905	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1906	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1907	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1908	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1909	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1910	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1911	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1912	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1913	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1914	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1915	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1916	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1917	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1918	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1919	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1920	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1921	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1922	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1923	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1924	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1925	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1926	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1927	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1928	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1929	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1930	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1931	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1932	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1933	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1934	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1935	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1936	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1937	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1938	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1939	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1940	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1941	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1942	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1943						
1944	Project Totals			\$	5,448,408	\$ 5,448,408

Worksheet G

Project 37: Grant County - construct new substation 138 kV section in the Koch - Medford 69 kV Line
 UID - 50588 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1945	Investment	\$ 2,798,276	Current Year			2020
1946	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.44%
1947	Service Month (1-12)	4				
1948	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	57,108
1949	CIAC (Yes or No)	No				
1950	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1951	2014	\$ 2,798,276	\$ 41,408	\$ 2,756,868	\$ 285,980	\$ 285,980
1952	2015	\$ 2,756,868	\$ 62,185	\$ 2,694,683	\$ 381,339	\$ 381,339
1953	2016	\$ 2,694,683	\$ 66,626	\$ 2,628,058	\$ 381,833	\$ 381,833
1954	2017	\$ 2,628,058	\$ 66,626	\$ 2,561,432	\$ 325,257	\$ 325,257
1955	2018	\$ 2,561,432	\$ 57,108	\$ 2,504,324	\$ 292,396	\$ 292,396
1956	2019	\$ 2,504,324	\$ 57,108	\$ 2,447,217	\$ 290,885	\$ 290,885
1957	2020	\$ 2,447,217	\$ 57,108	\$ 2,390,109	\$ 285,492	\$ 285,492
1958	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1959	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1960	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1961	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1962	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1963	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1964	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1965	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1966	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1967	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1968	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1969	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1970	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1971	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1972	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1973	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1974	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1975	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1976	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1977	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1978	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1979	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1980	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1981	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1982	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1983	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1984	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1985	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1986	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1987	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1988	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1989	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1990	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1991	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1992	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1993	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1994	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1995	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1996						
1997						
1998	Project Totals			\$	2,243,182	\$ 2,243,182

Worksheet G

Project 38: Grant County - construct new substation 69 kV section including 138 / 69 kV transformer in the Koch - Medford 69 kV Line

UID - 50589

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details							
1999	Investment	\$	3,304,946	Current Year		2020	
2000	Service Year (yyyy)		2014	NPCC w/o incentives, less depreciation			9.44%
2001	Service Month (1-12)		4				
2002	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)	\$		67,448
2003	CIAC (Yes or No)		No				
2004	Investment		Beginning	Depreciation	Ending	Revenue	Rev. Req. for
2005	Year		Balance	Expense	Balance	Requirement	SPP Allocation
2006	2014	\$	3,304,946	\$ 48,786	\$ 3,256,160	\$ 369,710	\$ 369,710
2007	2015	\$	3,256,160	\$ 73,405	\$ 3,182,755	\$ 450,160	\$ 450,160
2008	2016	\$	3,182,755	\$ 78,689	\$ 3,104,066	\$ 450,744	\$ 450,744
2009	2017	\$	3,104,066	\$ 78,689	\$ 3,025,377	\$ 384,166	\$ 384,166
2010	2018	\$	3,025,377	\$ 67,448	\$ 2,957,929	\$ 345,354	\$ 345,354
2011	2019	\$	2,957,929	\$ 67,448	\$ 2,890,481	\$ 343,569	\$ 343,569
2012	2020	\$	2,890,481	\$ 67,448	\$ 2,823,033	\$ 337,200	\$ 337,200
2013	2021	\$	-	\$ -	\$ -	\$ -	\$ -
2014	2022	\$	-	\$ -	\$ -	\$ -	\$ -
2015	2023	\$	-	\$ -	\$ -	\$ -	\$ -
2016	2024	\$	-	\$ -	\$ -	\$ -	\$ -
2017	2025	\$	-	\$ -	\$ -	\$ -	\$ -
2018	2026	\$	-	\$ -	\$ -	\$ -	\$ -
2019	2027	\$	-	\$ -	\$ -	\$ -	\$ -
2020	2028	\$	-	\$ -	\$ -	\$ -	\$ -
2021	2029	\$	-	\$ -	\$ -	\$ -	\$ -
2022	2030	\$	-	\$ -	\$ -	\$ -	\$ -
2023	2031	\$	-	\$ -	\$ -	\$ -	\$ -
2024	2032	\$	-	\$ -	\$ -	\$ -	\$ -
2025	2033	\$	-	\$ -	\$ -	\$ -	\$ -
2026	2034	\$	-	\$ -	\$ -	\$ -	\$ -
2027	2035	\$	-	\$ -	\$ -	\$ -	\$ -
2028	2036	\$	-	\$ -	\$ -	\$ -	\$ -
2029	2037	\$	-	\$ -	\$ -	\$ -	\$ -
2030	2038	\$	-	\$ -	\$ -	\$ -	\$ -
2031	2039	\$	-	\$ -	\$ -	\$ -	\$ -
2032	2040	\$	-	\$ -	\$ -	\$ -	\$ -
2033	2041	\$	-	\$ -	\$ -	\$ -	\$ -
2034	2042	\$	-	\$ -	\$ -	\$ -	\$ -
2035	2043	\$	-	\$ -	\$ -	\$ -	\$ -
2036	2044	\$	-	\$ -	\$ -	\$ -	\$ -
2037	2045	\$	-	\$ -	\$ -	\$ -	\$ -
2038	2046	\$	-	\$ -	\$ -	\$ -	\$ -
2039	2047	\$	-	\$ -	\$ -	\$ -	\$ -
2040	2048	\$	-	\$ -	\$ -	\$ -	\$ -
2041	2049	\$	-	\$ -	\$ -	\$ -	\$ -
2042	2050	\$	-	\$ -	\$ -	\$ -	\$ -
2043	2051	\$	-	\$ -	\$ -	\$ -	\$ -
2044	2052	\$	-	\$ -	\$ -	\$ -	\$ -
2045	2053	\$	-	\$ -	\$ -	\$ -	\$ -
2046	2054	\$	-	\$ -	\$ -	\$ -	\$ -
2047	2055	\$	-	\$ -	\$ -	\$ -	\$ -
2048	2056	\$	-	\$ -	\$ -	\$ -	\$ -
2049	2057	\$	-	\$ -	\$ -	\$ -	\$ -
2050	2058	\$	-	\$ -	\$ -	\$ -	\$ -
2051							
2052	Project Totals				\$	2,680,902	\$ 2,680,902

Worksheet G

Project 39: Ft. Smith - Colony 161 kV Line - reconductor 2.2 mi. of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.
UID - 10300

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2053						2020
2054						9.44%
2055						
2056						
2057						
2058						
2059						
2060	\$ 2,126,169	\$ 16,137	\$ 2,110,032	\$ 154,084	\$ 154,084	
2061	\$ 2,110,032	\$ 47,248	\$ 2,062,784	\$ 291,540	\$ 291,540	
2062	\$ 2,062,784	\$ 50,623	\$ 2,012,160	\$ 291,937	\$ 291,937	
2063	\$ 2,012,160	\$ 50,623	\$ 1,961,537	\$ 248,662	\$ 248,662	
2064	\$ 1,961,537	\$ 43,391	\$ 1,918,146	\$ 223,590	\$ 223,590	
2065	\$ 1,918,146	\$ 43,391	\$ 1,874,755	\$ 222,465	\$ 222,465	
2066	\$ 1,874,755	\$ 43,391	\$ 1,831,364	\$ 218,368	\$ 218,368	
2067	\$ -	\$ -	\$ -	\$ -	\$ -	
2068	\$ -	\$ -	\$ -	\$ -	\$ -	
2069	\$ -	\$ -	\$ -	\$ -	\$ -	
2070	\$ -	\$ -	\$ -	\$ -	\$ -	
2071	\$ -	\$ -	\$ -	\$ -	\$ -	
2072	\$ -	\$ -	\$ -	\$ -	\$ -	
2073	\$ -	\$ -	\$ -	\$ -	\$ -	
2074	\$ -	\$ -	\$ -	\$ -	\$ -	
2075	\$ -	\$ -	\$ -	\$ -	\$ -	
2076	\$ -	\$ -	\$ -	\$ -	\$ -	
2077	\$ -	\$ -	\$ -	\$ -	\$ -	
2078	\$ -	\$ -	\$ -	\$ -	\$ -	
2079	\$ -	\$ -	\$ -	\$ -	\$ -	
2080	\$ -	\$ -	\$ -	\$ -	\$ -	
2081	\$ -	\$ -	\$ -	\$ -	\$ -	
2082	\$ -	\$ -	\$ -	\$ -	\$ -	
2083	\$ -	\$ -	\$ -	\$ -	\$ -	
2084	\$ -	\$ -	\$ -	\$ -	\$ -	
2085	\$ -	\$ -	\$ -	\$ -	\$ -	
2086	\$ -	\$ -	\$ -	\$ -	\$ -	
2087	\$ -	\$ -	\$ -	\$ -	\$ -	
2088	\$ -	\$ -	\$ -	\$ -	\$ -	
2089	\$ -	\$ -	\$ -	\$ -	\$ -	
2090	\$ -	\$ -	\$ -	\$ -	\$ -	
2091	\$ -	\$ -	\$ -	\$ -	\$ -	
2092	\$ -	\$ -	\$ -	\$ -	\$ -	
2093	\$ -	\$ -	\$ -	\$ -	\$ -	
2094	\$ -	\$ -	\$ -	\$ -	\$ -	
2095	\$ -	\$ -	\$ -	\$ -	\$ -	
2096	\$ -	\$ -	\$ -	\$ -	\$ -	
2097	\$ -	\$ -	\$ -	\$ -	\$ -	
2098	\$ -	\$ -	\$ -	\$ -	\$ -	
2099	\$ -	\$ -	\$ -	\$ -	\$ -	
2100	\$ -	\$ -	\$ -	\$ -	\$ -	
2101	\$ -	\$ -	\$ -	\$ -	\$ -	
2102	\$ -	\$ -	\$ -	\$ -	\$ -	
2103	\$ -	\$ -	\$ -	\$ -	\$ -	
2104	\$ -	\$ -	\$ -	\$ -	\$ -	
2105	\$ -	\$ -	\$ -	\$ -	\$ -	
2106				\$ 1,650,648	\$ 1,650,648	

Project Totals

Worksheet G

Project 40: Renfrow - Grant County 138 kV Line - construct approx. 30 mi. of new 138 kV line

UID - 50590

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2107	\$ 5,683,930					2020
2108	Service Year (yyyy) 2014	NPCC w/o incentives, less depreciation				9.44%
2109	Service Month (1-12) 10					
2110	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)				\$ 115,999
2111	CIAC (Yes or No) No					
2112						
2113						
2114	\$ 5,683,930	\$ 21,048	\$ 5,662,882	\$ 188,013	\$ 188,013	
2115	\$ 5,662,882	\$ 126,287	\$ 5,536,595	\$ 781,827	\$ 781,827	
2116	\$ 5,536,595	\$ 135,332	\$ 5,401,263	\$ 782,918	\$ 782,918	
2117	\$ 5,401,263	\$ 135,332	\$ 5,265,932	\$ 666,958	\$ 666,958	
2118	\$ 5,265,932	\$ 115,999	\$ 5,149,933	\$ 599,783	\$ 599,783	
2119	\$ 5,149,933	\$ 115,999	\$ 5,033,935	\$ 596,810	\$ 596,810	
2120	\$ 5,033,935	\$ 115,999	\$ 4,917,936	\$ 585,856	\$ 585,856	
2121	\$ -	\$ -	\$ -	\$ -	\$ -	
2122	\$ -	\$ -	\$ -	\$ -	\$ -	
2123	\$ -	\$ -	\$ -	\$ -	\$ -	
2124	\$ -	\$ -	\$ -	\$ -	\$ -	
2125	\$ -	\$ -	\$ -	\$ -	\$ -	
2126	\$ -	\$ -	\$ -	\$ -	\$ -	
2127	\$ -	\$ -	\$ -	\$ -	\$ -	
2128	\$ -	\$ -	\$ -	\$ -	\$ -	
2129	\$ -	\$ -	\$ -	\$ -	\$ -	
2130	\$ -	\$ -	\$ -	\$ -	\$ -	
2131	\$ -	\$ -	\$ -	\$ -	\$ -	
2132	\$ -	\$ -	\$ -	\$ -	\$ -	
2133	\$ -	\$ -	\$ -	\$ -	\$ -	
2134	\$ -	\$ -	\$ -	\$ -	\$ -	
2135	\$ -	\$ -	\$ -	\$ -	\$ -	
2136	\$ -	\$ -	\$ -	\$ -	\$ -	
2137	\$ -	\$ -	\$ -	\$ -	\$ -	
2138	\$ -	\$ -	\$ -	\$ -	\$ -	
2139	\$ -	\$ -	\$ -	\$ -	\$ -	
2140	\$ -	\$ -	\$ -	\$ -	\$ -	
2141	\$ -	\$ -	\$ -	\$ -	\$ -	
2142	\$ -	\$ -	\$ -	\$ -	\$ -	
2143	\$ -	\$ -	\$ -	\$ -	\$ -	
2144	\$ -	\$ -	\$ -	\$ -	\$ -	
2145	\$ -	\$ -	\$ -	\$ -	\$ -	
2146	\$ -	\$ -	\$ -	\$ -	\$ -	
2147	\$ -	\$ -	\$ -	\$ -	\$ -	
2148	\$ -	\$ -	\$ -	\$ -	\$ -	
2149	\$ -	\$ -	\$ -	\$ -	\$ -	
2150	\$ -	\$ -	\$ -	\$ -	\$ -	
2151	\$ -	\$ -	\$ -	\$ -	\$ -	
2152	\$ -	\$ -	\$ -	\$ -	\$ -	
2153	\$ -	\$ -	\$ -	\$ -	\$ -	
2154	\$ -	\$ -	\$ -	\$ -	\$ -	
2155	\$ -	\$ -	\$ -	\$ -	\$ -	
2156	\$ -	\$ -	\$ -	\$ -	\$ -	
2157	\$ -	\$ -	\$ -	\$ -	\$ -	
2158	\$ -	\$ -	\$ -	\$ -	\$ -	
2159						
2160	Project Totals			\$ 4,202,166	\$ 4,202,166	

Worksheet G

Project 41: Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit 345 kV line and terminal facilities at Woodward District EHV
 UID - 11244 & 11245 PRIORITY PROJECT -- HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2161	Investment	\$ 170,783,827	Current Year			2020
2162	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.44%
2163	Service Month (1-12)	4				
2164	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	3,485,384
2165	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2168	2014	\$ 170,783,827	\$ 2,506,803	\$ 168,277,024	\$ 17,292,627	\$ 17,292,627
2169	2015	\$ 168,277,024	\$ 3,760,204	\$ 164,516,820	\$ 23,058,823	\$ 23,058,823
2170	2016	\$ 164,516,820	\$ 4,028,790	\$ 160,488,029	\$ 23,088,745	\$ 23,088,745
2171	2017	\$ 160,488,029	\$ 4,054,598	\$ 156,433,431	\$ 19,800,274	\$ 19,800,274
2172	2018	\$ 156,433,431	\$ 3,485,336	\$ 152,948,095	\$ 17,854,916	\$ 17,854,916
2173	2019	\$ 152,948,095	\$ 3,485,384	\$ 149,462,711	\$ 17,763,106	\$ 17,763,106
2174	2020	\$ 149,462,711	\$ 3,485,384	\$ 145,977,327	\$ 17,433,995	\$ 17,433,995
2175	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2176	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2177	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2178	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2179	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2180	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2181	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2182	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2183	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2184	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2185	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2186	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2187	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2188	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2189	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2190	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2191	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2192	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2193	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2194	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2195	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2196	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2197	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2198	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2199	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2200	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2201	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2202	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2203	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2204	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2205	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2206	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2207	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2208	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2209	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2210	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2211	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2212	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2213						
2214	Project Totals			\$	136,292,486	\$ 136,292,486

Worksheet G

Project 42: Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV
 UID - 11246 & 11247 PRIORITY PROJECT -- HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2215	Investment	\$ 136,521,855	Current Year			2020
2216	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.44%
2217	Service Month (1-12)	10				
2218	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	2,786,160
2219	CIAC (Yes or No)	No				
2220	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2221	2014	\$ 136,521,855	\$ 505,612	\$ 136,016,243	\$ 4,516,464	\$ 4,516,464
2222	2015	\$ 136,016,243	\$ 3,033,670	\$ 132,982,573	\$ 18,781,076	\$ 18,781,076
2223	2016	\$ 132,982,573	\$ 3,250,361	\$ 129,732,212	\$ 18,807,265	\$ 18,807,265
2224	2017	\$ 129,732,212	\$ 3,250,520	\$ 126,481,692	\$ 16,019,592	\$ 16,019,592
2225	2018	\$ 126,481,692	\$ 2,786,160	\$ 123,695,532	\$ 14,406,105	\$ 14,406,105
2226	2019	\$ 123,695,532	\$ 2,786,160	\$ 120,909,371	\$ 14,334,692	\$ 14,334,692
2227	2020	\$ 120,909,371	\$ 2,786,160	\$ 118,123,211	\$ 14,071,606	\$ 14,071,606
2228	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2229	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2230	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2231	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2232	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2233	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2234	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2235	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2236	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2237	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2238	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2239	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2240	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2241	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2242	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2243	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2244	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2245	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2246	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2247	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2248	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2249	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2250	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2251	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2252	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2253	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2254	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2255	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2256	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2257	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2258	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2259	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2260	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2261	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2262	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2263	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2264	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2265	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2266	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2267	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2268	Project Totals			\$	100,936,800	\$ 100,936,800

Worksheet G

Project 43: Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line

UID - 50625

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2269	\$ 7,939,291					2020
2270						9.44%
2271						
2272						
2273						
2274						
2275						
2276	\$ 7,939,291	\$ 102,913	\$ 7,836,378	\$ 710,589	\$ 710,589	
2277	\$ 7,836,378	\$ 189,023	\$ 7,647,355	\$ 1,105,917	\$ 1,105,917	
2278	\$ 7,647,355	\$ 189,060	\$ 7,458,295	\$ 942,011	\$ 942,011	
2279	\$ 7,458,295	\$ 162,026	\$ 7,296,269	\$ 847,329	\$ 847,329	
2280	\$ 7,296,269	\$ 162,026	\$ 7,134,242	\$ 843,334	\$ 843,334	
2281	\$ 7,134,242	\$ 162,026	\$ 6,972,216	\$ 828,035	\$ 828,035	
2282	\$ -	\$ -	\$ -	\$ -	\$ -	
2283	\$ -	\$ -	\$ -	\$ -	\$ -	
2284	\$ -	\$ -	\$ -	\$ -	\$ -	
2285	\$ -	\$ -	\$ -	\$ -	\$ -	
2286	\$ -	\$ -	\$ -	\$ -	\$ -	
2287	\$ -	\$ -	\$ -	\$ -	\$ -	
2288	\$ -	\$ -	\$ -	\$ -	\$ -	
2289	\$ -	\$ -	\$ -	\$ -	\$ -	
2290	\$ -	\$ -	\$ -	\$ -	\$ -	
2291	\$ -	\$ -	\$ -	\$ -	\$ -	
2292	\$ -	\$ -	\$ -	\$ -	\$ -	
2293	\$ -	\$ -	\$ -	\$ -	\$ -	
2294	\$ -	\$ -	\$ -	\$ -	\$ -	
2295	\$ -	\$ -	\$ -	\$ -	\$ -	
2296	\$ -	\$ -	\$ -	\$ -	\$ -	
2297	\$ -	\$ -	\$ -	\$ -	\$ -	
2298	\$ -	\$ -	\$ -	\$ -	\$ -	
2299	\$ -	\$ -	\$ -	\$ -	\$ -	
2300	\$ -	\$ -	\$ -	\$ -	\$ -	
2301	\$ -	\$ -	\$ -	\$ -	\$ -	
2302	\$ -	\$ -	\$ -	\$ -	\$ -	
2303	\$ -	\$ -	\$ -	\$ -	\$ -	
2304	\$ -	\$ -	\$ -	\$ -	\$ -	
2305	\$ -	\$ -	\$ -	\$ -	\$ -	
2306	\$ -	\$ -	\$ -	\$ -	\$ -	
2307	\$ -	\$ -	\$ -	\$ -	\$ -	
2308	\$ -	\$ -	\$ -	\$ -	\$ -	
2309	\$ -	\$ -	\$ -	\$ -	\$ -	
2310	\$ -	\$ -	\$ -	\$ -	\$ -	
2311	\$ -	\$ -	\$ -	\$ -	\$ -	
2312	\$ -	\$ -	\$ -	\$ -	\$ -	
2313	\$ -	\$ -	\$ -	\$ -	\$ -	
2314	\$ -	\$ -	\$ -	\$ -	\$ -	
2315	\$ -	\$ -	\$ -	\$ -	\$ -	
2316	\$ -	\$ -	\$ -	\$ -	\$ -	
2317	\$ -	\$ -	\$ -	\$ -	\$ -	
2318	\$ -	\$ -	\$ -	\$ -	\$ -	
2319	\$ -	\$ -	\$ -	\$ -	\$ -	
2320	\$ -	\$ -	\$ -	\$ -	\$ -	
2321	\$ -	\$ -	\$ -	\$ -	\$ -	
2322				\$ 5,277,215	\$ 5,277,215	

Project Totals

\$ 5,277,215 \$ 5,277,215

Worksheet G

Project 44: Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia Sub

UID - 50627

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2323	Investment	\$ 3,462,536	Current Year		2020	
2324	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.44%
2325	Service Month (1-12)	5				
2326	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 70,664
2327	CIAC (Yes or No)	No				
2328						
2329						
2330	2015	\$ 3,462,536	\$ 44,872	\$ 3,417,664	\$ 314,197	\$ 314,197
2331	2016	\$ 3,417,664	\$ 82,417	\$ 3,335,247	\$ 482,199	\$ 482,199
2332	2017	\$ 3,335,247	\$ 82,426	\$ 3,252,821	\$ 410,697	\$ 410,697
2333	2018	\$ 3,252,821	\$ 70,664	\$ 3,182,157	\$ 369,548	\$ 369,548
2334	2019	\$ 3,182,157	\$ 70,664	\$ 3,111,493	\$ 367,806	\$ 367,806
2335	2020	\$ 3,111,493	\$ 70,664	\$ 3,040,829	\$ 361,134	\$ 361,134
2336	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2337	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2338	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2339	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2340	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2341	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2342	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2343	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2344	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2345	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2346	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2347	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2348	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2349	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2350	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2351	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2352	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2353	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2354	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2355	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2356	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2357	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2358	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2359	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2360	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2361	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2362	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2363	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2364	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2365	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2366	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2367	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2368	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2369	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2370	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2371	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2372	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2373	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2374	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2375						
2376	Project Totals			\$ 2,305,581	\$ 2,305,581	

Worksheet G

Project 45: Coyote (Doolin) Substation - construct new 138 kV switching station

UID - 50629

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2377	\$ 2,641,759					2020
2378						9.44%
2379						
2380						
2381						
2382						
2383						
2384	\$ 2,641,759	\$ 33,976	\$ 2,607,783	\$ 237,905	\$ 237,905	
2385	\$ 2,607,783	\$ 62,405	\$ 2,545,378	\$ 365,113	\$ 365,113	
2386	\$ 2,545,378	\$ 62,405	\$ 2,482,973	\$ 310,938	\$ 310,938	
2387	\$ 2,482,973	\$ 53,913	\$ 2,429,059	\$ 282,062	\$ 282,062	
2388	\$ 2,429,059	\$ 53,913	\$ 2,375,146	\$ 280,734	\$ 280,734	
2389	\$ 2,375,146	\$ 53,913	\$ 2,321,232	\$ 275,644	\$ 275,644	
2390	\$ -	\$ -	\$ -	\$ -	\$ -	
2391	\$ -	\$ -	\$ -	\$ -	\$ -	
2392	\$ -	\$ -	\$ -	\$ -	\$ -	
2393	\$ -	\$ -	\$ -	\$ -	\$ -	
2394	\$ -	\$ -	\$ -	\$ -	\$ -	
2395	\$ -	\$ -	\$ -	\$ -	\$ -	
2396	\$ -	\$ -	\$ -	\$ -	\$ -	
2397	\$ -	\$ -	\$ -	\$ -	\$ -	
2398	\$ -	\$ -	\$ -	\$ -	\$ -	
2399	\$ -	\$ -	\$ -	\$ -	\$ -	
2400	\$ -	\$ -	\$ -	\$ -	\$ -	
2401	\$ -	\$ -	\$ -	\$ -	\$ -	
2402	\$ -	\$ -	\$ -	\$ -	\$ -	
2403	\$ -	\$ -	\$ -	\$ -	\$ -	
2404	\$ -	\$ -	\$ -	\$ -	\$ -	
2405	\$ -	\$ -	\$ -	\$ -	\$ -	
2406	\$ -	\$ -	\$ -	\$ -	\$ -	
2407	\$ -	\$ -	\$ -	\$ -	\$ -	
2408	\$ -	\$ -	\$ -	\$ -	\$ -	
2409	\$ -	\$ -	\$ -	\$ -	\$ -	
2410	\$ -	\$ -	\$ -	\$ -	\$ -	
2411	\$ -	\$ -	\$ -	\$ -	\$ -	
2412	\$ -	\$ -	\$ -	\$ -	\$ -	
2413	\$ -	\$ -	\$ -	\$ -	\$ -	
2414	\$ -	\$ -	\$ -	\$ -	\$ -	
2415	\$ -	\$ -	\$ -	\$ -	\$ -	
2416	\$ -	\$ -	\$ -	\$ -	\$ -	
2417	\$ -	\$ -	\$ -	\$ -	\$ -	
2418	\$ -	\$ -	\$ -	\$ -	\$ -	
2419	\$ -	\$ -	\$ -	\$ -	\$ -	
2420	\$ -	\$ -	\$ -	\$ -	\$ -	
2421	\$ -	\$ -	\$ -	\$ -	\$ -	
2422	\$ -	\$ -	\$ -	\$ -	\$ -	
2423	\$ -	\$ -	\$ -	\$ -	\$ -	
2424	\$ -	\$ -	\$ -	\$ -	\$ -	
2425	\$ -	\$ -	\$ -	\$ -	\$ -	
2426	\$ -	\$ -	\$ -	\$ -	\$ -	
2427	\$ -	\$ -	\$ -	\$ -	\$ -	
2428	\$ -	\$ -	\$ -	\$ -	\$ -	
2429	\$ -	\$ -	\$ -	\$ -	\$ -	
2430	Project Totals		\$	1,752,397	\$	1,752,397

Worksheet G

Project 46: Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 3 Transformer
 UID - 11496 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2431	\$ 7,581,562					2020
2432	2015					9.44%
2433	5					
2434	49					
2435	No					
2436						
2437						
2438	\$ 7,581,562	\$ 100,938	\$ 7,480,624	\$ 706,782	\$ 706,782	
2439	\$ 7,480,624	\$ 185,397	\$ 7,295,227	\$ 1,084,699	\$ 1,084,699	
2440	\$ 7,295,227	\$ 187,995	\$ 7,107,232	\$ 937,099	\$ 937,099	
2441	\$ 7,107,232	\$ 154,726	\$ 6,952,506	\$ 807,756	\$ 807,756	
2442	\$ 6,952,506	\$ 154,726	\$ 6,797,781	\$ 803,918	\$ 803,918	
2443	\$ 6,797,781	\$ 154,726	\$ 6,643,055	\$ 789,308	\$ 789,308	
2444	\$ -	\$ -	\$ -	\$ -	\$ -	
2445	\$ -	\$ -	\$ -	\$ -	\$ -	
2446	\$ -	\$ -	\$ -	\$ -	\$ -	
2447	\$ -	\$ -	\$ -	\$ -	\$ -	
2448	\$ -	\$ -	\$ -	\$ -	\$ -	
2449	\$ -	\$ -	\$ -	\$ -	\$ -	
2450	\$ -	\$ -	\$ -	\$ -	\$ -	
2451	\$ -	\$ -	\$ -	\$ -	\$ -	
2452	\$ -	\$ -	\$ -	\$ -	\$ -	
2453	\$ -	\$ -	\$ -	\$ -	\$ -	
2454	\$ -	\$ -	\$ -	\$ -	\$ -	
2455	\$ -	\$ -	\$ -	\$ -	\$ -	
2456	\$ -	\$ -	\$ -	\$ -	\$ -	
2457	\$ -	\$ -	\$ -	\$ -	\$ -	
2458	\$ -	\$ -	\$ -	\$ -	\$ -	
2459	\$ -	\$ -	\$ -	\$ -	\$ -	
2460	\$ -	\$ -	\$ -	\$ -	\$ -	
2461	\$ -	\$ -	\$ -	\$ -	\$ -	
2462	\$ -	\$ -	\$ -	\$ -	\$ -	
2463	\$ -	\$ -	\$ -	\$ -	\$ -	
2464	\$ -	\$ -	\$ -	\$ -	\$ -	
2465	\$ -	\$ -	\$ -	\$ -	\$ -	
2466	\$ -	\$ -	\$ -	\$ -	\$ -	
2467	\$ -	\$ -	\$ -	\$ -	\$ -	
2468	\$ -	\$ -	\$ -	\$ -	\$ -	
2469	\$ -	\$ -	\$ -	\$ -	\$ -	
2470	\$ -	\$ -	\$ -	\$ -	\$ -	
2471	\$ -	\$ -	\$ -	\$ -	\$ -	
2472	\$ -	\$ -	\$ -	\$ -	\$ -	
2473	\$ -	\$ -	\$ -	\$ -	\$ -	
2474	\$ -	\$ -	\$ -	\$ -	\$ -	
2475	\$ -	\$ -	\$ -	\$ -	\$ -	
2476	\$ -	\$ -	\$ -	\$ -	\$ -	
2477	\$ -	\$ -	\$ -	\$ -	\$ -	
2478	\$ -	\$ -	\$ -	\$ -	\$ -	
2479	\$ -	\$ -	\$ -	\$ -	\$ -	
2480	\$ -	\$ -	\$ -	\$ -	\$ -	
2481	\$ -	\$ -	\$ -	\$ -	\$ -	
2482	\$ -	\$ -	\$ -	\$ -	\$ -	
2483	\$ -	\$ -	\$ -	\$ -	\$ -	
2484	Project Totals		\$	5,129,562	\$	5,129,562

Worksheet G

Project 47: Northwest Substation - install new 345 / 138 kV Ckt 3 transformer and associated 138 kV facilities

UID - 11496A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2485	Investment	\$ 5,054,375	Current Year			2020
2486	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.44%
2487	Service Month (1-12)	5				
2488	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	103,151
2489	CIAC (Yes or No)	No				
2490	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2491						
2492	2015	\$ 5,054,375	\$ 67,292	\$ 4,987,083	\$ 471,188	\$ 471,188
2493	2016	\$ 4,987,083	\$ 123,598	\$ 4,863,485	\$ 723,133	\$ 723,133
2494	2017	\$ 4,863,485	\$ 125,330	\$ 4,738,155	\$ 624,732	\$ 624,732
2495	2018	\$ 4,738,155	\$ 103,151	\$ 4,635,005	\$ 538,504	\$ 538,504
2496	2019	\$ 4,635,005	\$ 103,151	\$ 4,531,854	\$ 535,945	\$ 535,945
2497	2020	\$ 4,531,854	\$ 103,151	\$ 4,428,704	\$ 526,205	\$ 526,205
2498	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2499	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2500	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2501	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2502	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2503	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2504	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2505	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2506	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2507	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2508	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2509	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2510	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2511	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2512	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2513	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2514	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2515	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2516	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2517	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2518	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2519	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2520	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2521	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2522	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2523	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2524	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2525	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2526	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2527	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2528	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2529	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2530	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2531	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2532	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2533	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2534	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2535	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2536	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2537						
2538	Project Totals			\$	3,419,708	\$ 3,419,708

Worksheet G

Project 48: Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity
 UID - 50809 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2539	Investment	\$	62,471	Current Year		2020	
2540	Service Year (yyyy)		2015	NPCC w/o incentives, less depreciation		9.44%	
2541	Service Month (1-12)		6				
2542	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)	\$	1,275	
2543	CIAC (Yes or No)		No				
2544	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2546	2015	\$	62,471	\$ 694	\$ 61,777	\$ 4,954	\$ 4,954
2547	2016	\$	61,777	\$ 1,487	\$ 60,289	\$ 8,716	\$ 8,716
2548	2017	\$	60,289	\$ 1,487	\$ 58,802	\$ 7,423	\$ 7,423
2549	2018	\$	58,802	\$ 1,275	\$ 57,527	\$ 6,678	\$ 6,678
2550	2019	\$	57,527	\$ 1,275	\$ 56,252	\$ 6,647	\$ 6,647
2551	2020	\$	56,252	\$ 1,275	\$ 54,977	\$ 6,526	\$ 6,526
2552	2021	\$	-	\$ -	\$ -	\$ -	\$ -
2553	2022	\$	-	\$ -	\$ -	\$ -	\$ -
2554	2023	\$	-	\$ -	\$ -	\$ -	\$ -
2555	2024	\$	-	\$ -	\$ -	\$ -	\$ -
2556	2025	\$	-	\$ -	\$ -	\$ -	\$ -
2557	2026	\$	-	\$ -	\$ -	\$ -	\$ -
2558	2027	\$	-	\$ -	\$ -	\$ -	\$ -
2559	2028	\$	-	\$ -	\$ -	\$ -	\$ -
2560	2029	\$	-	\$ -	\$ -	\$ -	\$ -
2561	2030	\$	-	\$ -	\$ -	\$ -	\$ -
2562	2031	\$	-	\$ -	\$ -	\$ -	\$ -
2563	2032	\$	-	\$ -	\$ -	\$ -	\$ -
2564	2033	\$	-	\$ -	\$ -	\$ -	\$ -
2565	2034	\$	-	\$ -	\$ -	\$ -	\$ -
2566	2035	\$	-	\$ -	\$ -	\$ -	\$ -
2567	2036	\$	-	\$ -	\$ -	\$ -	\$ -
2568	2037	\$	-	\$ -	\$ -	\$ -	\$ -
2569	2038	\$	-	\$ -	\$ -	\$ -	\$ -
2570	2039	\$	-	\$ -	\$ -	\$ -	\$ -
2571	2040	\$	-	\$ -	\$ -	\$ -	\$ -
2572	2041	\$	-	\$ -	\$ -	\$ -	\$ -
2573	2042	\$	-	\$ -	\$ -	\$ -	\$ -
2574	2043	\$	-	\$ -	\$ -	\$ -	\$ -
2575	2044	\$	-	\$ -	\$ -	\$ -	\$ -
2576	2045	\$	-	\$ -	\$ -	\$ -	\$ -
2577	2046	\$	-	\$ -	\$ -	\$ -	\$ -
2578	2047	\$	-	\$ -	\$ -	\$ -	\$ -
2579	2048	\$	-	\$ -	\$ -	\$ -	\$ -
2580	2049	\$	-	\$ -	\$ -	\$ -	\$ -
2581	2050	\$	-	\$ -	\$ -	\$ -	\$ -
2582	2051	\$	-	\$ -	\$ -	\$ -	\$ -
2583	2052	\$	-	\$ -	\$ -	\$ -	\$ -
2584	2053	\$	-	\$ -	\$ -	\$ -	\$ -
2585	2054	\$	-	\$ -	\$ -	\$ -	\$ -
2586	2055	\$	-	\$ -	\$ -	\$ -	\$ -
2587	2056	\$	-	\$ -	\$ -	\$ -	\$ -
2588	2057	\$	-	\$ -	\$ -	\$ -	\$ -
2589	2058	\$	-	\$ -	\$ -	\$ -	\$ -
2590	2059	\$	-	\$ -	\$ -	\$ -	\$ -
2591	Project Totals				\$	40,944	\$ 40,944

Worksheet G

Project 49: Little River - Maud Tap - rebuild 10.7 miles of 69 kV line with minimum rating of 72 MVA

UID - 51190

100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2593	Investment	\$ 213,362	Current Year		2020	
2594	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.44%
2595	Service Month (1-12)	1				
2596	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 4,354
2597	CIAC (Yes or No)	No				
2598						
2599						
2600	2016	\$ 213,362	\$ 5,013	\$ 208,349	\$ 31,921	\$ 31,921
2601	2017	\$ 208,349	\$ 5,080	\$ 203,269	\$ 25,594	\$ 25,594
2602	2018	\$ 203,269	\$ 4,354	\$ 198,914	\$ 23,034	\$ 23,034
2603	2019	\$ 198,914	\$ 4,354	\$ 194,560	\$ 22,931	\$ 22,931
2604	2020	\$ 194,560	\$ 4,354	\$ 190,206	\$ 22,520	\$ 22,520
2605	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2606	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2607	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2608	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2609	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2610	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2611	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2612	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2613	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2614	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2615	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2616	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2617	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2618	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2619	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2620	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2621	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2622	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2623	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2624	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2625	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2626	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2627	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2628	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2629	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2630	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2631	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2632	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2633	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2634	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2635	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2636	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2637	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2638	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2639	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2640	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2641	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2642	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2643	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2644	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2645						
2646	Project Totals			\$ 126,002	\$ 126,002	\$ 126,002

Worksheet G

Project 50: Park Lane - Seminole 138 kV Line - upgrade CTs and wavetrap to 1600 A at Park Lane to achieve 290 MVA rating
 UID - 50915 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2647	\$ 32,923					2020
2648	2016					9.44%
2649	2					
2650	49					
2651	No					
2652						
2653						
2654	\$ 32,923	\$ 653	\$ 32,270	\$ 4,195	\$ 4,195	
2655	\$ 32,270	\$ 784	\$ 31,486	\$ 3,961	\$ 3,961	
2656	\$ 31,486	\$ 672	\$ 30,814	\$ 3,566	\$ 3,566	
2657	\$ 30,814	\$ 672	\$ 30,142	\$ 3,550	\$ 3,550	
2658	\$ 30,142	\$ 672	\$ 29,470	\$ 3,486	\$ 3,486	
2659	\$ -	\$ -	\$ -	\$ -	\$ -	
2660	\$ -	\$ -	\$ -	\$ -	\$ -	
2661	\$ -	\$ -	\$ -	\$ -	\$ -	
2662	\$ -	\$ -	\$ -	\$ -	\$ -	
2663	\$ -	\$ -	\$ -	\$ -	\$ -	
2664	\$ -	\$ -	\$ -	\$ -	\$ -	
2665	\$ -	\$ -	\$ -	\$ -	\$ -	
2666	\$ -	\$ -	\$ -	\$ -	\$ -	
2667	\$ -	\$ -	\$ -	\$ -	\$ -	
2668	\$ -	\$ -	\$ -	\$ -	\$ -	
2669	\$ -	\$ -	\$ -	\$ -	\$ -	
2670	\$ -	\$ -	\$ -	\$ -	\$ -	
2671	\$ -	\$ -	\$ -	\$ -	\$ -	
2672	\$ -	\$ -	\$ -	\$ -	\$ -	
2673	\$ -	\$ -	\$ -	\$ -	\$ -	
2674	\$ -	\$ -	\$ -	\$ -	\$ -	
2675	\$ -	\$ -	\$ -	\$ -	\$ -	
2676	\$ -	\$ -	\$ -	\$ -	\$ -	
2677	\$ -	\$ -	\$ -	\$ -	\$ -	
2678	\$ -	\$ -	\$ -	\$ -	\$ -	
2679	\$ -	\$ -	\$ -	\$ -	\$ -	
2680	\$ -	\$ -	\$ -	\$ -	\$ -	
2681	\$ -	\$ -	\$ -	\$ -	\$ -	
2682	\$ -	\$ -	\$ -	\$ -	\$ -	
2683	\$ -	\$ -	\$ -	\$ -	\$ -	
2684	\$ -	\$ -	\$ -	\$ -	\$ -	
2685	\$ -	\$ -	\$ -	\$ -	\$ -	
2686	\$ -	\$ -	\$ -	\$ -	\$ -	
2687	\$ -	\$ -	\$ -	\$ -	\$ -	
2688	\$ -	\$ -	\$ -	\$ -	\$ -	
2689	\$ -	\$ -	\$ -	\$ -	\$ -	
2690	\$ -	\$ -	\$ -	\$ -	\$ -	
2691	\$ -	\$ -	\$ -	\$ -	\$ -	
2692	\$ -	\$ -	\$ -	\$ -	\$ -	
2693	\$ -	\$ -	\$ -	\$ -	\$ -	
2694	\$ -	\$ -	\$ -	\$ -	\$ -	
2695	\$ -	\$ -	\$ -	\$ -	\$ -	
2696	\$ -	\$ -	\$ -	\$ -	\$ -	
2697	\$ -	\$ -	\$ -	\$ -	\$ -	
2698	\$ -	\$ -	\$ -	\$ -	\$ -	
2699	\$ -	\$ -	\$ -	\$ -	\$ -	
2700	Project Totals		\$	18,758	\$	18,758

Worksheet G

Project 51: Mathewson Substation - construct 345 kV switching station in Woodring - Cimarron 345 kV line
 UID - 50458 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2701	Investment	\$ 22,981,628	Current Year		2020	
2702	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		9.44%	
2703	Service Month (1-12)	1				
2704	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 469,013		
2705	CIAC (Yes or No)	No				
2708	2016	\$ 22,981,628	\$ 487,723	\$ 22,493,905	\$ 3,105,526	\$ 3,105,526
2709	2017	\$ 22,493,905	\$ 535,443	\$ 21,958,461	\$ 2,701,699	\$ 2,701,699
2710	2018	\$ 21,958,461	\$ 468,638	\$ 21,489,823	\$ 2,484,967	\$ 2,484,967
2711	2019	\$ 21,489,823	\$ 469,013	\$ 21,020,811	\$ 2,476,067	\$ 2,476,067
2712	2020	\$ 21,020,811	\$ 469,013	\$ 20,551,798	\$ 2,431,780	\$ 2,431,780
2713	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2714	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2715	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2716	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2717	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2718	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2719	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2720	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2721	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2722	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2723	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2724	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2725	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2726	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2727	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2728	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2729	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2730	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2731	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2732	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2733	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2734	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2735	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2736	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2737	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2738	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2739	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2740	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2741	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2742	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2743	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2744	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2745	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2746	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2747	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2748	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2749	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2750	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2751	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2752	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2753	Project Totals			\$ 13,200,040	\$ 13,200,040	

Worksheet G

Project 52: Mathewson - Cimarron 345 kV Line - construct 18 miles of new 345 kV line and terminal equipment at Cimarron
 UID - 50456 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2755	\$ 27,766,293					2020
2756						9.44%
2757						
2758						
2759						
2760						
2761						
2762	\$ 27,766,293	\$ 325,379	\$ 27,440,914	\$ 2,210,492	\$ 2,210,492	
2763	\$ 27,440,914	\$ 654,943	\$ 26,785,971	\$ 3,331,695	\$ 3,331,695	
2764	\$ 26,785,971	\$ 566,632	\$ 26,219,339	\$ 3,028,438	\$ 3,028,438	
2765	\$ 26,219,339	\$ 566,659	\$ 25,652,680	\$ 3,015,693	\$ 3,015,693	
2766	\$ 25,652,680	\$ 566,659	\$ 25,086,021	\$ 2,962,185	\$ 2,962,185	
2767	\$ -	\$ -	\$ -	\$ -	\$ -	
2768	\$ -	\$ -	\$ -	\$ -	\$ -	
2769	\$ -	\$ -	\$ -	\$ -	\$ -	
2770	\$ -	\$ -	\$ -	\$ -	\$ -	
2771	\$ -	\$ -	\$ -	\$ -	\$ -	
2772	\$ -	\$ -	\$ -	\$ -	\$ -	
2773	\$ -	\$ -	\$ -	\$ -	\$ -	
2774	\$ -	\$ -	\$ -	\$ -	\$ -	
2775	\$ -	\$ -	\$ -	\$ -	\$ -	
2776	\$ -	\$ -	\$ -	\$ -	\$ -	
2777	\$ -	\$ -	\$ -	\$ -	\$ -	
2778	\$ -	\$ -	\$ -	\$ -	\$ -	
2779	\$ -	\$ -	\$ -	\$ -	\$ -	
2780	\$ -	\$ -	\$ -	\$ -	\$ -	
2781	\$ -	\$ -	\$ -	\$ -	\$ -	
2782	\$ -	\$ -	\$ -	\$ -	\$ -	
2783	\$ -	\$ -	\$ -	\$ -	\$ -	
2784	\$ -	\$ -	\$ -	\$ -	\$ -	
2785	\$ -	\$ -	\$ -	\$ -	\$ -	
2786	\$ -	\$ -	\$ -	\$ -	\$ -	
2787	\$ -	\$ -	\$ -	\$ -	\$ -	
2788	\$ -	\$ -	\$ -	\$ -	\$ -	
2789	\$ -	\$ -	\$ -	\$ -	\$ -	
2790	\$ -	\$ -	\$ -	\$ -	\$ -	
2791	\$ -	\$ -	\$ -	\$ -	\$ -	
2792	\$ -	\$ -	\$ -	\$ -	\$ -	
2793	\$ -	\$ -	\$ -	\$ -	\$ -	
2794	\$ -	\$ -	\$ -	\$ -	\$ -	
2795	\$ -	\$ -	\$ -	\$ -	\$ -	
2796	\$ -	\$ -	\$ -	\$ -	\$ -	
2797	\$ -	\$ -	\$ -	\$ -	\$ -	
2798	\$ -	\$ -	\$ -	\$ -	\$ -	
2799	\$ -	\$ -	\$ -	\$ -	\$ -	
2800	\$ -	\$ -	\$ -	\$ -	\$ -	
2801	\$ -	\$ -	\$ -	\$ -	\$ -	
2802	\$ -	\$ -	\$ -	\$ -	\$ -	
2803	\$ -	\$ -	\$ -	\$ -	\$ -	
2804	\$ -	\$ -	\$ -	\$ -	\$ -	
2805	\$ -	\$ -	\$ -	\$ -	\$ -	
2806	\$ -	\$ -	\$ -	\$ -	\$ -	
2807	\$ -	\$ -	\$ -	\$ -	\$ -	
2808				\$ 14,548,503	\$ 14,548,503	

Project Totals

Worksheet G

Project 53: Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 miles of 69 kV line to 138 kv operation including terminal facilities

UID - 50764

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2809	\$ 6,447,435					2020
2810						9.44%
2811						
2812						
2813						
2814						
2815						
2816	\$ 6,447,435	\$ 94,000	\$ 6,353,435	\$ 621,492	\$ 621,492	
2817	\$ 6,353,435	\$ 131,580	\$ 6,221,854	\$ 725,297	\$ 725,297	
2818	\$ 6,221,854	\$ 131,580	\$ 6,090,274	\$ 703,440	\$ 703,440	
2819	\$ 6,090,274	\$ 131,580	\$ 5,958,694	\$ 700,448	\$ 700,448	
2820	\$ 5,958,694	\$ 131,580	\$ 5,827,113	\$ 688,024	\$ 688,024	
2821	\$ -	\$ -	\$ -	\$ -	\$ -	
2822	\$ -	\$ -	\$ -	\$ -	\$ -	
2823	\$ -	\$ -	\$ -	\$ -	\$ -	
2824	\$ -	\$ -	\$ -	\$ -	\$ -	
2825	\$ -	\$ -	\$ -	\$ -	\$ -	
2826	\$ -	\$ -	\$ -	\$ -	\$ -	
2827	\$ -	\$ -	\$ -	\$ -	\$ -	
2828	\$ -	\$ -	\$ -	\$ -	\$ -	
2829	\$ -	\$ -	\$ -	\$ -	\$ -	
2830	\$ -	\$ -	\$ -	\$ -	\$ -	
2831	\$ -	\$ -	\$ -	\$ -	\$ -	
2832	\$ -	\$ -	\$ -	\$ -	\$ -	
2833	\$ -	\$ -	\$ -	\$ -	\$ -	
2834	\$ -	\$ -	\$ -	\$ -	\$ -	
2835	\$ -	\$ -	\$ -	\$ -	\$ -	
2836	\$ -	\$ -	\$ -	\$ -	\$ -	
2837	\$ -	\$ -	\$ -	\$ -	\$ -	
2838	\$ -	\$ -	\$ -	\$ -	\$ -	
2839	\$ -	\$ -	\$ -	\$ -	\$ -	
2840	\$ -	\$ -	\$ -	\$ -	\$ -	
2841	\$ -	\$ -	\$ -	\$ -	\$ -	
2842	\$ -	\$ -	\$ -	\$ -	\$ -	
2843	\$ -	\$ -	\$ -	\$ -	\$ -	
2844	\$ -	\$ -	\$ -	\$ -	\$ -	
2845	\$ -	\$ -	\$ -	\$ -	\$ -	
2846	\$ -	\$ -	\$ -	\$ -	\$ -	
2847	\$ -	\$ -	\$ -	\$ -	\$ -	
2848	\$ -	\$ -	\$ -	\$ -	\$ -	
2849	\$ -	\$ -	\$ -	\$ -	\$ -	
2850	\$ -	\$ -	\$ -	\$ -	\$ -	
2851	\$ -	\$ -	\$ -	\$ -	\$ -	
2852	\$ -	\$ -	\$ -	\$ -	\$ -	
2853	\$ -	\$ -	\$ -	\$ -	\$ -	
2854	\$ -	\$ -	\$ -	\$ -	\$ -	
2855	\$ -	\$ -	\$ -	\$ -	\$ -	
2856	\$ -	\$ -	\$ -	\$ -	\$ -	
2857	\$ -	\$ -	\$ -	\$ -	\$ -	
2858	\$ -	\$ -	\$ -	\$ -	\$ -	
2859	\$ -	\$ -	\$ -	\$ -	\$ -	
2860	\$ -	\$ -	\$ -	\$ -	\$ -	
2861						
2862	Project Totals			\$ 3,438,701	\$ 3,438,701	

Worksheet G

Project 54: Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50763

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2863	Investment	\$ 8,105,017	Current Year		2020	
2864	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		9.44%	
2865	Service Month (1-12)	6				
2866	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$	165,409	
2867	CIAC (Yes or No)	No				
2870	2016	\$ 8,105,017	\$ 96,467	\$ 8,008,550	\$ 655,358	\$ 655,358
2871	2017	\$ 8,008,550	\$ 192,781	\$ 7,815,769	\$ 980,606	\$ 980,606
2872	2018	\$ 7,815,769	\$ 165,408	\$ 7,650,362	\$ 883,757	\$ 883,757
2873	2019	\$ 7,650,362	\$ 165,409	\$ 7,484,953	\$ 879,992	\$ 879,992
2874	2020	\$ 7,484,953	\$ 165,409	\$ 7,319,544	\$ 864,373	\$ 864,373
2875	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2876	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2877	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2878	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2879	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2880	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2881	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2882	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2883	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2884	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2885	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2886	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2887	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2888	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2889	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2890	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2891	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2892	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2893	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2894	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2895	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2896	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2897	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2898	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2899	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2900	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2901	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2902	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2903	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2904	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2905	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2906	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2907	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2908	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2909	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2910	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2911	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2912	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2913	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2914	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2915	Project Totals			\$	4,264,086	\$ 4,264,086

Worksheet G

Project 55: Frisco - Harden City 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50765

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2917	\$ 2,727,680					2020
2918						9.44%
2919						
2920						
2921						
2922						
2923						
2924	\$ 2,727,680	\$ 10,346	\$ 2,717,334	\$ 87,850	\$ 87,850	
2925	\$ 2,717,334	\$ 64,692	\$ 2,652,642	\$ 331,260	\$ 331,260	
2926	\$ 2,652,642	\$ 55,667	\$ 2,596,975	\$ 299,495	\$ 299,495	
2927	\$ 2,596,975	\$ 55,667	\$ 2,541,308	\$ 298,261	\$ 298,261	
2928	\$ 2,541,308	\$ 55,667	\$ 2,485,641	\$ 293,004	\$ 293,004	
2929	\$ -	\$ -	\$ -	\$ -	\$ -	
2930	\$ -	\$ -	\$ -	\$ -	\$ -	
2931	\$ -	\$ -	\$ -	\$ -	\$ -	
2932	\$ -	\$ -	\$ -	\$ -	\$ -	
2933	\$ -	\$ -	\$ -	\$ -	\$ -	
2934	\$ -	\$ -	\$ -	\$ -	\$ -	
2935	\$ -	\$ -	\$ -	\$ -	\$ -	
2936	\$ -	\$ -	\$ -	\$ -	\$ -	
2937	\$ -	\$ -	\$ -	\$ -	\$ -	
2938	\$ -	\$ -	\$ -	\$ -	\$ -	
2939	\$ -	\$ -	\$ -	\$ -	\$ -	
2940	\$ -	\$ -	\$ -	\$ -	\$ -	
2941	\$ -	\$ -	\$ -	\$ -	\$ -	
2942	\$ -	\$ -	\$ -	\$ -	\$ -	
2943	\$ -	\$ -	\$ -	\$ -	\$ -	
2944	\$ -	\$ -	\$ -	\$ -	\$ -	
2945	\$ -	\$ -	\$ -	\$ -	\$ -	
2946	\$ -	\$ -	\$ -	\$ -	\$ -	
2947	\$ -	\$ -	\$ -	\$ -	\$ -	
2948	\$ -	\$ -	\$ -	\$ -	\$ -	
2949	\$ -	\$ -	\$ -	\$ -	\$ -	
2950	\$ -	\$ -	\$ -	\$ -	\$ -	
2951	\$ -	\$ -	\$ -	\$ -	\$ -	
2952	\$ -	\$ -	\$ -	\$ -	\$ -	
2953	\$ -	\$ -	\$ -	\$ -	\$ -	
2954	\$ -	\$ -	\$ -	\$ -	\$ -	
2955	\$ -	\$ -	\$ -	\$ -	\$ -	
2956	\$ -	\$ -	\$ -	\$ -	\$ -	
2957	\$ -	\$ -	\$ -	\$ -	\$ -	
2958	\$ -	\$ -	\$ -	\$ -	\$ -	
2959	\$ -	\$ -	\$ -	\$ -	\$ -	
2960	\$ -	\$ -	\$ -	\$ -	\$ -	
2961	\$ -	\$ -	\$ -	\$ -	\$ -	
2962	\$ -	\$ -	\$ -	\$ -	\$ -	
2963	\$ -	\$ -	\$ -	\$ -	\$ -	
2964	\$ -	\$ -	\$ -	\$ -	\$ -	
2965	\$ -	\$ -	\$ -	\$ -	\$ -	
2966	\$ -	\$ -	\$ -	\$ -	\$ -	
2967	\$ -	\$ -	\$ -	\$ -	\$ -	
2968	\$ -	\$ -	\$ -	\$ -	\$ -	
2969						
2970	Project Totals			\$ 1,309,870	\$ 1,309,870	

Worksheet G

Project 56: Frisco - Lula 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities
UID - 50766 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2971	\$ 6,305,551					2020
2972	2016					9.44%
2973	12					
2974	49					
2975	No					
2976						
2977						
2978	\$ 6,305,551	\$ -	\$ 6,305,551	\$ 60,306	\$ 60,306	
2979	\$ 6,305,551	\$ 149,989	\$ 6,155,562	\$ 770,421	\$ 770,421	
2980	\$ 6,155,562	\$ 128,671	\$ 6,026,891	\$ 694,443	\$ 694,443	
2981	\$ 6,026,891	\$ 128,685	\$ 5,898,207	\$ 691,704	\$ 691,704	
2982	\$ 5,898,207	\$ 128,685	\$ 5,769,522	\$ 679,553	\$ 679,553	
2983	\$ -	\$ -	\$ -	\$ -	\$ -	
2984	\$ -	\$ -	\$ -	\$ -	\$ -	
2985	\$ -	\$ -	\$ -	\$ -	\$ -	
2986	\$ -	\$ -	\$ -	\$ -	\$ -	
2987	\$ -	\$ -	\$ -	\$ -	\$ -	
2988	\$ -	\$ -	\$ -	\$ -	\$ -	
2989	\$ -	\$ -	\$ -	\$ -	\$ -	
2990	\$ -	\$ -	\$ -	\$ -	\$ -	
2991	\$ -	\$ -	\$ -	\$ -	\$ -	
2992	\$ -	\$ -	\$ -	\$ -	\$ -	
2993	\$ -	\$ -	\$ -	\$ -	\$ -	
2994	\$ -	\$ -	\$ -	\$ -	\$ -	
2995	\$ -	\$ -	\$ -	\$ -	\$ -	
2996	\$ -	\$ -	\$ -	\$ -	\$ -	
2997	\$ -	\$ -	\$ -	\$ -	\$ -	
2998	\$ -	\$ -	\$ -	\$ -	\$ -	
2999	\$ -	\$ -	\$ -	\$ -	\$ -	
3000	\$ -	\$ -	\$ -	\$ -	\$ -	
3001	\$ -	\$ -	\$ -	\$ -	\$ -	
3002	\$ -	\$ -	\$ -	\$ -	\$ -	
3003	\$ -	\$ -	\$ -	\$ -	\$ -	
3004	\$ -	\$ -	\$ -	\$ -	\$ -	
3005	\$ -	\$ -	\$ -	\$ -	\$ -	
3006	\$ -	\$ -	\$ -	\$ -	\$ -	
3007	\$ -	\$ -	\$ -	\$ -	\$ -	
3008	\$ -	\$ -	\$ -	\$ -	\$ -	
3009	\$ -	\$ -	\$ -	\$ -	\$ -	
3010	\$ -	\$ -	\$ -	\$ -	\$ -	
3011	\$ -	\$ -	\$ -	\$ -	\$ -	
3012	\$ -	\$ -	\$ -	\$ -	\$ -	
3013	\$ -	\$ -	\$ -	\$ -	\$ -	
3014	\$ -	\$ -	\$ -	\$ -	\$ -	
3015	\$ -	\$ -	\$ -	\$ -	\$ -	
3016	\$ -	\$ -	\$ -	\$ -	\$ -	
3017	\$ -	\$ -	\$ -	\$ -	\$ -	
3018	\$ -	\$ -	\$ -	\$ -	\$ -	
3019	\$ -	\$ -	\$ -	\$ -	\$ -	
3020	\$ -	\$ -	\$ -	\$ -	\$ -	
3021	\$ -	\$ -	\$ -	\$ -	\$ -	
3022	\$ -	\$ -	\$ -	\$ -	\$ -	
3023						
3024	Project Totals			\$ 2,896,428	\$ 2,896,428	

Worksheet G

Project 57: Roman Nose - AEP Darlington 138 kV Line - construct 13.2 miles of new 138 kV line and associated terminal facilities at Roman Nose
 UID - 51117 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3025	Investment	\$ 11,538,456	Current Year	2020		
3026	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		9.44%	
3027	Service Month (1-12)	12				
3028	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$	235,479	
3029	CIAC (Yes or No)	No				
3030						
3031						
3032	2016	\$ 11,538,456	\$ -	\$ 11,538,456	\$ 109,889.85	\$ 109,890
3033	2017	\$ 11,538,456	\$ 273,598	\$ 11,264,858	\$ 1,405,340	\$ 1,405,340
3034	2018	\$ 11,264,858	\$ 235,471	\$ 11,029,387	\$ 1,270,932	\$ 1,270,932
3035	2019	\$ 11,029,387	\$ 235,479	\$ 10,793,909	\$ 1,265,822	\$ 1,265,822
3036	2020	\$ 10,793,909	\$ 235,479	\$ 10,558,430	\$ 1,243,587	\$ 1,243,587
3037	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3038	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3039	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3040	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3041	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3042	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3043	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3044	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3045	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3046	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3047	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3048	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3049	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3050	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3051	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3052	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3053	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3054	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3055	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3056	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3057	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3058	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3059	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3060	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3061	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3062	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3063	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3064	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3065	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3066	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3067	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3068	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3069	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3070	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3071	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3072	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3073	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3074	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3075	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3076	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3077						
3078	Project Totals			\$ 5,295,571	\$ 5,295,571	

Worksheet G

Project 58: Warner Substation - install new 69kV substation

UID - 51220

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
Investment	\$ 2,226,773					2020
Service Year (yyyy)	2016					9.44%
Service Month (1-12)	6					
Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)				\$ 45,444
CIAC (Yes or No)	No					
2016	\$ 2,226,773	\$ 26,134	\$ 2,200,639	\$ 177,546	\$ 177,546	
2017	\$ 2,200,639	\$ 52,685	\$ 2,147,954	\$ 268,012	\$ 268,012	
2018	\$ 2,147,954	\$ 45,444	\$ 2,102,509	\$ 242,865	\$ 242,865	
2019	\$ 2,102,509	\$ 45,444	\$ 2,057,065	\$ 241,830	\$ 241,830	
2020	\$ 2,057,065	\$ 45,444	\$ 2,011,621	\$ 237,539	\$ 237,539	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2060	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals				\$ 1,167,793	\$ 1,167,793	

Worksheet G

Project 59: Tryon (SW Station) - Warwick Tap 138 kV Line - construct 13 miles of new 138 kV line and new 138 kV Tryon (SW Station)
UID - 50805 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3133	Investment	\$ 11,352,952	Current Year			2020
3134	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.44%
3135	Service Month (1-12)	10				
3136	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	231,693
3137	CIAC (Yes or No)	No				
3138	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3139						
3140	2017	\$ 11,352,952	\$ 50,663	\$ 11,302,289	\$ 370,067	\$ 370,067
3141	2018	\$ 11,302,289	\$ 231,640	\$ 11,070,648	\$ 1,270,554	\$ 1,270,554
3142	2019	\$ 11,070,648	\$ 231,693	\$ 10,838,956	\$ 1,266,111	\$ 1,266,111
3143	2020	\$ 10,838,956	\$ 231,693	\$ 10,607,263	\$ 1,244,233	\$ 1,244,233
3144	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3145	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3146	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3147	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3148	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3149	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3150	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3151	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3152	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3153	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3154	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3155	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3156	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3157	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3158	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3159	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3160	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3161	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3162	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3163	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3164	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3165	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3166	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3167	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3168	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3169	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3170	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3171	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3172	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3173	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3174	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3175	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3176	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3177	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3178	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3179	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3180	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3181	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3182	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3183	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3184	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3185						
3186	Project Totals			\$	4,150,965	\$ 4,150,965

Worksheet G

Project 60: Gracemont - AEP Chisholm 345 kV Line - construct 30 miles of new 345 kV line to interconnect with AEP & associated terminal facilities at Gracemont
UID - 50419 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3187	Investment	\$ 35,955,045	Current Year			2020
3188	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.44%
3189	Service Month (1-12)	11				
3190	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 733,776	
3191	CIAC (Yes or No)	No				
3192	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3194	2017	\$ 35,955,045	\$ 87,011	\$ 35,868,034	\$ 818,419	\$ 818,419
3195	2018	\$ 35,868,034	\$ 733,776	\$ 35,134,258	\$ 4,031,609	\$ 4,031,609
3196	2019	\$ 35,134,258	\$ 733,776	\$ 34,400,481	\$ 4,016,720	\$ 4,016,720
3197	2020	\$ 34,400,481	\$ 733,776	\$ 33,666,705	\$ 3,947,433	\$ 3,947,433
3198	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3199	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3200	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3201	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3202	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3203	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3204	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3205	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3206	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3207	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3208	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3209	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3210	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3211	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3212	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3213	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3214	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3215	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3216	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3217	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3218	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3219	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3220	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3221	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3222	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3223	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3224	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3225	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3226	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3227	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3228	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3229	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3230	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3231	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3232	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3233	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3234	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3235	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3236	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3237	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3238	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3239						
3240	Project Totals			\$ 12,814,181	\$ 12,814,181	\$ 12,814,181

Worksheet G

Project 61: Cimarron - Draper 345 kV Line - upgrade CTs and wavetrap at both substations

UID - 51139

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3241	Investment	\$ 1,121,449	Current Year	2020		
3242	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation		9.44%	
3243	Service Month (1-12)	12				
3244	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 22,887		
3245	CIAC (Yes or No)	No				
3248	2017	\$ 1,121,449	\$ -	\$ 1,121,449	\$ 8,681.30	\$ 8,681
3249	2018	\$ 1,121,449	\$ 22,887	\$ 1,098,562	\$ 125,999.25	\$ 125,999
3250	2019	\$ 1,098,562	\$ 22,887	\$ 1,075,676	\$ 125,539.01	\$ 125,539
3251	2020	\$ 1,075,676	\$ 22,887	\$ 1,052,789	\$ 123,377.91	\$ 123,378
3252	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3253	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3254	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3255	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3256	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3257	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3258	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3259	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3260	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3261	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3262	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3263	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3264	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3265	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3266	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3267	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3268	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3269	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3270	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3271	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3272	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3273	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3274	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3275	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3276	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3277	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3278	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3279	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3280	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3281	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3282	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3283	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3284	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3285	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3286	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3287	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3288	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3289	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3290	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3291	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3292	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3293						
3294	Project Totals			\$ 383,597	\$ 383,597	\$ 383,597

Worksheet G

Project 62: Mathewson - Tatonga 345 kV Line - construct 61 miles of new 345 kV line and associated terminal facilities

UID - 50421

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
3295	Investment	\$	59,039,903	Current Year			2020
3296	Service Year (yyyy)		2018	NPCC w/o incentives, less depreciation			9.44%
3297	Service Month (1-12)		2				
3298	Useful Life		49	Annual Depreciation Expense	(Investment / Useful Life)	\$	1,204,896
3299	CIAC (Yes or No)		No				
3300	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3301							
3302	2018	\$	59,039,903	\$ 1,002,693	\$ 58,037,210	\$ 5,984,340	\$ 5,984,340
3303	2019	\$	58,037,210	\$ 1,204,896	\$ 56,832,314	\$ 6,628,231	\$ 6,628,231
3304	2020	\$	56,832,314	\$ 1,204,896	\$ 55,627,418	\$ 6,514,457	\$ 6,514,457
3305	2021	\$	-	\$ -	\$ -	\$ -	\$ -
3306	2022	\$	-	\$ -	\$ -	\$ -	\$ -
3307	2023	\$	-	\$ -	\$ -	\$ -	\$ -
3308	2024	\$	-	\$ -	\$ -	\$ -	\$ -
3309	2025	\$	-	\$ -	\$ -	\$ -	\$ -
3310	2026	\$	-	\$ -	\$ -	\$ -	\$ -
3311	2027	\$	-	\$ -	\$ -	\$ -	\$ -
3312	2028	\$	-	\$ -	\$ -	\$ -	\$ -
3313	2029	\$	-	\$ -	\$ -	\$ -	\$ -
3314	2030	\$	-	\$ -	\$ -	\$ -	\$ -
3315	2031	\$	-	\$ -	\$ -	\$ -	\$ -
3316	2032	\$	-	\$ -	\$ -	\$ -	\$ -
3317	2033	\$	-	\$ -	\$ -	\$ -	\$ -
3318	2034	\$	-	\$ -	\$ -	\$ -	\$ -
3319	2035	\$	-	\$ -	\$ -	\$ -	\$ -
3320	2036	\$	-	\$ -	\$ -	\$ -	\$ -
3321	2037	\$	-	\$ -	\$ -	\$ -	\$ -
3322	2038	\$	-	\$ -	\$ -	\$ -	\$ -
3323	2039	\$	-	\$ -	\$ -	\$ -	\$ -
3324	2040	\$	-	\$ -	\$ -	\$ -	\$ -
3325	2041	\$	-	\$ -	\$ -	\$ -	\$ -
3326	2042	\$	-	\$ -	\$ -	\$ -	\$ -
3327	2043	\$	-	\$ -	\$ -	\$ -	\$ -
3328	2044	\$	-	\$ -	\$ -	\$ -	\$ -
3329	2045	\$	-	\$ -	\$ -	\$ -	\$ -
3330	2046	\$	-	\$ -	\$ -	\$ -	\$ -
3331	2047	\$	-	\$ -	\$ -	\$ -	\$ -
3332	2048	\$	-	\$ -	\$ -	\$ -	\$ -
3333	2049	\$	-	\$ -	\$ -	\$ -	\$ -
3334	2050	\$	-	\$ -	\$ -	\$ -	\$ -
3335	2051	\$	-	\$ -	\$ -	\$ -	\$ -
3336	2052	\$	-	\$ -	\$ -	\$ -	\$ -
3337	2053	\$	-	\$ -	\$ -	\$ -	\$ -
3338	2054	\$	-	\$ -	\$ -	\$ -	\$ -
3339	2055	\$	-	\$ -	\$ -	\$ -	\$ -
3340	2056	\$	-	\$ -	\$ -	\$ -	\$ -
3341	2057	\$	-	\$ -	\$ -	\$ -	\$ -
3342	2058	\$	-	\$ -	\$ -	\$ -	\$ -
3343	2059	\$	-	\$ -	\$ -	\$ -	\$ -
3344	2060	\$	-	\$ -	\$ -	\$ -	\$ -
3345	2061	\$	-	\$ -	\$ -	\$ -	\$ -
3346	2062	\$	-	\$ -	\$ -	\$ -	\$ -
3347							
3348	Project Totals				\$	19,127,028	\$ 19,127,028

Worksheet G

Project 63: Tatonga - Woodward District EHV 345 kV Line - construct 49 miles of new 345 kV line and associated terminal facilities

UID - 50420

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3349	Investment	\$ 49,410,389	Current Year		2020	
3350	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.44%	
3351	Service Month (1-12)	1				
3352	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 1,008,375		
3353	CIAC (Yes or No)	No				
3354						
3355						
3356	2018	\$ 49,410,389	\$ 919,154	\$ 48,491,235	\$ 5,440,604	\$ 5,440,604
3357	2019	\$ 48,491,235	\$ 1,008,375	\$ 47,482,860	\$ 5,539,600	\$ 5,539,600
3358	2020	\$ 47,482,860	\$ 1,008,375	\$ 46,474,484	\$ 5,444,384	\$ 5,444,384
3359	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3360	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3361	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3362	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3363	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3364	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3365	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3366	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3367	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3368	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3369	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3370	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3371	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3372	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3373	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3374	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3375	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3376	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3377	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3378	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3379	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3380	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3381	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3382	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3383	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3384	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3385	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3386	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3387	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3388	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3389	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3390	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3391	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3392	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3393	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3394	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3395	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3396	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3397	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3398	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3399	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3400	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3401						
3402	Project Totals			\$ 16,424,588	\$ 16,424,588	

Worksheet G

Project 64: Knipe - Tryon (SW Station) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities

UID - 50807

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				2020
3403	Investment	\$ 9,409,815	Current Year			
3404	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.44%
3405	Service Month (1-12)	5				
3406	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 192,037	
3407	CIAC (Yes or No)	No				
3408						
3409	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3410	2018	\$ 9,409,815	\$ 110,805	\$ 9,299,010	\$ 685,502	\$ 685,502
3411	2019	\$ 9,299,010	\$ 192,037	\$ 9,106,973	\$ 1,061,039	\$ 1,061,039
3412	2020	\$ 9,106,973	\$ 192,037	\$ 8,914,936	\$ 1,042,905	\$ 1,042,905
3413	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3414	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3415	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3416	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3417	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3418	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3419	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3420	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3421	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3422	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3423	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3424	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3425	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3426	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3427	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3428	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3429	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3430	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3431	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3432	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3433	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3434	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3435	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3436	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3437	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3438	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3439	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3440	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3441	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3442	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3443	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3444	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3445	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3446	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3447	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3448	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3449	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3450	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3451	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3452	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3453	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3454	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3455						
3456	Project Totals			\$ 2,789,446	\$ 2,789,446	

Worksheet G

Project 65: Ft. Smith Substation - install 3rd 500 / 161 kV transformer and convert 161 kV section into breaker & half configuration
 UID - 50168 MW MILE

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3457	Investment	\$ 22,598,424	Current Year		2020	
3458	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation		9.44%	
3459	Service Month (1-12)	11				
3460	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 461,192		
3461	CIAC (Yes or No)	No				
3462						
3463						
3464	2017	\$ 22,598,424	\$ 38,432	\$ 22,559,992	\$ 389,494	\$ 389,494
3465	2018	\$ 22,559,992	\$ 461,188	\$ 22,098,804	\$ 2,535,429	\$ 2,535,429
3466	2019	\$ 22,098,804	\$ 461,192	\$ 21,637,611	\$ 2,526,120	\$ 2,526,120
3467	2020	\$ 21,637,611	\$ 461,192	\$ 21,176,419	\$ 2,482,571	\$ 2,482,571
3468	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3469	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3470	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3471	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3472	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3473	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3474	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3475	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3476	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3477	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3478	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3479	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3480	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3481	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3482	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3483	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3484	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3485	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3486	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3487	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3488	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3489	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3490	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3491	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3492	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3493	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3494	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3495	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3496	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3497	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3498	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3499	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3500	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3501	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3502	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3503	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3504	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3505	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3506	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3507	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3508	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3509						
3510	Project Totals			\$ 7,933,614	\$ 7,933,614	

Worksheet G

Project 66: Linwood - Tryon (SW Station) 138 kV Line - construct 18 miles of new 138 kV line & associated terminal facilities
 UID - 50806 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details		Current Year	2020		
3511	Investment	\$ 8,494,353				
3512	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation	9.44%		
3513	Service Month (1-12)	5				
3514	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 173,354		
3515	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3518	2018	\$ 8,494,353	\$ 100,675	\$ 8,393,678	\$ 622,830	\$ 622,830
3519	2019	\$ 8,393,678	\$ 173,354	\$ 8,220,324	\$ 957,751	\$ 957,751
3520	2020	\$ 8,220,324	\$ 173,354	\$ 8,046,970	\$ 941,381.91	\$ 941,382
3521	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3522	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3523	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3524	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3525	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3526	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3527	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3528	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3529	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3530	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3531	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3532	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3533	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3534	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3535	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3536	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3537	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3538	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3539	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3540	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3541	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3542	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3543	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3544	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3545	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3546	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3547	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3548	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3549	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3550	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3551	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3552	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3553	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3554	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3555	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3556	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3557	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3558	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3559	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3560	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3561	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3562	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3563						
3564	Project Totals			\$	2,521,963	\$ 2,521,963

Worksheet G

Project 67: Muskogee Substation - replace wavetrapp on 161 kV Muskogee - Hancock Line for 234 MVA emergency rating
 UID - 51826 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details							
3565	Investment	\$ 60,913	Current Year				2020	
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation					9.44%
3567	Service Month (1-12)	7						
3568	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$		1,243
3569	CIAC (Yes or No)	No						
3570	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement			Rev. Req. for SPP Allocation
3571								
3572	2018	\$ 60,913	\$ 503	\$ 60,410	\$ 3,252	\$	\$	3,252
3573	2019	\$ 60,410	\$ 1,243	\$ 59,167	\$ 6,889	\$	\$	6,889
3574	2020	\$ 59,167	\$ 1,243	\$ 57,924	\$ 6,771	\$	\$	6,771
3575	2021	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3576	2022	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3577	2023	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3578	2024	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3579	2025	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3580	2026	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3581	2027	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3582	2028	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3583	2029	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3584	2030	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3585	2031	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3586	2032	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3587	2033	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3588	2034	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3589	2035	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3590	2036	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3591	2037	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3592	2038	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3593	2039	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3594	2040	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3595	2041	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3596	2042	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3597	2043	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3598	2044	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3599	2045	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3600	2046	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3601	2047	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3602	2048	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3603	2049	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3604	2050	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3605	2051	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3606	2052	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3607	2053	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3608	2054	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3609	2055	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3610	2056	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3611	2057	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3612	2058	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3613	2059	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3614	2060	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3615	2061	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3616	2062	\$ -	\$ -	\$ -	\$ -	\$	\$	-
3617								
3618	Project Totals				\$ 16,912	\$	\$	16,912

Worksheet G

Project 68: Lane Substation - construct new 138 kV substation and 1.5 miles of new 138 kV line to Knobhill including terminal facilities
 UID - 50758 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3565	Investment	\$ 4,367,290	Current Year			2020
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.44%
3567	Service Month (1-12)	9				
3568	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	89,128
3569	CIAC (Yes or No)	No				
3570	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3571	2018	\$ 4,367,290	\$ 29,706	\$ 4,337,584	\$ 198,959	\$ 198,959
3572	2019	\$ 4,337,584	\$ 89,128	\$ 4,248,456	\$ 494,501	\$ 494,501
3573	2020	\$ 4,248,456	\$ 89,128	\$ 4,159,327	\$ 486,085.04	\$ 486,085
3574	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3575	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3576	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3577	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3578	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3579	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3580	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3581	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3582	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3583	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3584	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3585	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3586	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3587	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3588	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3589	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3616						
3617						
3618	Project Totals			\$	1,179,545	\$ 1,179,545

Worksheet G

Project 69: Lula Substation - upgrade terminal equipment to increase the rating of the 138 kV Lula - Tupelo Tap substation

UID - 51774

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
3619	Investment	\$ 168,028	Current Year			2020
3620	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.44%
3621	Service Month (1-12)	12				
3622	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	3,429
3623	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3626	2018	\$ 168,028	\$ -	\$ 168,028	\$ 808	\$ 808
3627	2019	\$ 168,028	\$ 3,429	\$ 164,599	\$ 19,133	\$ 19,133
3628	2020	\$ 164,599	\$ 3,429	\$ 161,170	\$ 18,810	\$ 18,810
3629	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3630	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3631	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3632	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3633	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3634	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3635	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3636	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3637	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3638	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3639	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3640	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3641	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3642	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3643	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3644	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3645	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3646	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3647	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3648	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3649	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3650	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3651	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3652	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3653	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3654	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3655	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3656	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3657	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3658	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3659	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3660	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3661	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3662	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3663	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3664	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3665	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3666	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3667	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3668	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3669	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3670	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3671						
3672	Project Totals			\$	38,751	\$ 38,751

Worksheet G

Project 70: Degrasse Substation - install new 345kV substation in Woodward EHV to Thistle 345kV line
 UID - 51528 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3673	Investment	\$ 14,566,861	Current Year			2020
3674	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.44%
3675	Service Month (1-12)	4				
3676	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 297,283
3677	CIAC (Yes or No)	No				
3678	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3680	2019	\$ 14,566,861	\$ 198,189	\$ 14,368,672	\$ 1,225,128	\$ 1,225,128
3681	2020	\$ 14,368,672	\$ 297,283	\$ 14,071,390	\$ 1,640,024	\$ 1,640,024
3682	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3683	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3684	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3685	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3686	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3687	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3688	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3689	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3690	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3691	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3692	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3693	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3694	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3695	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3696	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3697	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3698	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3699	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3700	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3701	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3702	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3703	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3704	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3705	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3706	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3707	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3708	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3709	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3710	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3711	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3712	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3713	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3714	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3715	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3716	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3717	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3718	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3719	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3720	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3721	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3722	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3723	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3724	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3725						
3726	Project Totals			\$	2,865,151	\$ 2,865,151

Worksheet G

Project 71: Degrasse Substation - install new 345kV /138kV transformer and associated 138kV facilities

UID - 51529

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3727	\$ 7,607,868					2020
3728						9.44%
3729						
3730						
3731						
3732						
3733						
3734	\$ 7,607,868	\$ 103,508	\$ 7,504,360	\$ 639,850	\$ 639,850	
3735	\$ 7,504,360	\$ 155,263	\$ 7,349,097	\$ 856,539	\$ 856,539	
3736	\$ -	\$ -	\$ -	\$ -	\$ -	
3737	\$ -	\$ -	\$ -	\$ -	\$ -	
3738	\$ -	\$ -	\$ -	\$ -	\$ -	
3739	\$ -	\$ -	\$ -	\$ -	\$ -	
3740	\$ -	\$ -	\$ -	\$ -	\$ -	
3741	\$ -	\$ -	\$ -	\$ -	\$ -	
3742	\$ -	\$ -	\$ -	\$ -	\$ -	
3743	\$ -	\$ -	\$ -	\$ -	\$ -	
3744	\$ -	\$ -	\$ -	\$ -	\$ -	
3745	\$ -	\$ -	\$ -	\$ -	\$ -	
3746	\$ -	\$ -	\$ -	\$ -	\$ -	
3747	\$ -	\$ -	\$ -	\$ -	\$ -	
3748	\$ -	\$ -	\$ -	\$ -	\$ -	
3749	\$ -	\$ -	\$ -	\$ -	\$ -	
3750	\$ -	\$ -	\$ -	\$ -	\$ -	
3751	\$ -	\$ -	\$ -	\$ -	\$ -	
3752	\$ -	\$ -	\$ -	\$ -	\$ -	
3753	\$ -	\$ -	\$ -	\$ -	\$ -	
3754	\$ -	\$ -	\$ -	\$ -	\$ -	
3755	\$ -	\$ -	\$ -	\$ -	\$ -	
3756	\$ -	\$ -	\$ -	\$ -	\$ -	
3757	\$ -	\$ -	\$ -	\$ -	\$ -	
3758	\$ -	\$ -	\$ -	\$ -	\$ -	
3759	\$ -	\$ -	\$ -	\$ -	\$ -	
3760	\$ -	\$ -	\$ -	\$ -	\$ -	
3761	\$ -	\$ -	\$ -	\$ -	\$ -	
3762	\$ -	\$ -	\$ -	\$ -	\$ -	
3763	\$ -	\$ -	\$ -	\$ -	\$ -	
3764	\$ -	\$ -	\$ -	\$ -	\$ -	
3765	\$ -	\$ -	\$ -	\$ -	\$ -	
3766	\$ -	\$ -	\$ -	\$ -	\$ -	
3767	\$ -	\$ -	\$ -	\$ -	\$ -	
3768	\$ -	\$ -	\$ -	\$ -	\$ -	
3769	\$ -	\$ -	\$ -	\$ -	\$ -	
3770	\$ -	\$ -	\$ -	\$ -	\$ -	
3771	\$ -	\$ -	\$ -	\$ -	\$ -	
3772	\$ -	\$ -	\$ -	\$ -	\$ -	
3773	\$ -	\$ -	\$ -	\$ -	\$ -	
3774	\$ -	\$ -	\$ -	\$ -	\$ -	
3775	\$ -	\$ -	\$ -	\$ -	\$ -	
3776	\$ -	\$ -	\$ -	\$ -	\$ -	
3777	\$ -	\$ -	\$ -	\$ -	\$ -	
3778	\$ -	\$ -	\$ -	\$ -	\$ -	
3779	\$ -	\$ -	\$ -	\$ -	\$ -	
3780				\$ 1,496,389	\$ 1,496,389	

Project Totals

\$

1,496,389

\$

1,496,389

Worksheet G

Project 72: Degrasse - Knob Hill 138kV line - install new 138kV line connect substations

UID - 51530

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3781	\$ 7,536,594					2020
3782						9.44%
3783						
3784						
3785						
3786						
3787						
3788	\$ 7,536,594	\$ 102,539	\$ 7,434,055	\$ 633,856	\$ 633,856	
3789	\$ 7,434,055	\$ 153,808	\$ 7,280,247	\$ 848,514	\$ 848,514	
3790	\$ -	\$ -	\$ -	\$ -	\$ -	
3791	\$ -	\$ -	\$ -	\$ -	\$ -	
3792	\$ -	\$ -	\$ -	\$ -	\$ -	
3793	\$ -	\$ -	\$ -	\$ -	\$ -	
3794	\$ -	\$ -	\$ -	\$ -	\$ -	
3795	\$ -	\$ -	\$ -	\$ -	\$ -	
3796	\$ -	\$ -	\$ -	\$ -	\$ -	
3797	\$ -	\$ -	\$ -	\$ -	\$ -	
3798	\$ -	\$ -	\$ -	\$ -	\$ -	
3799	\$ -	\$ -	\$ -	\$ -	\$ -	
3800	\$ -	\$ -	\$ -	\$ -	\$ -	
3801	\$ -	\$ -	\$ -	\$ -	\$ -	
3802	\$ -	\$ -	\$ -	\$ -	\$ -	
3803	\$ -	\$ -	\$ -	\$ -	\$ -	
3804	\$ -	\$ -	\$ -	\$ -	\$ -	
3805	\$ -	\$ -	\$ -	\$ -	\$ -	
3806	\$ -	\$ -	\$ -	\$ -	\$ -	
3807	\$ -	\$ -	\$ -	\$ -	\$ -	
3808	\$ -	\$ -	\$ -	\$ -	\$ -	
3809	\$ -	\$ -	\$ -	\$ -	\$ -	
3810	\$ -	\$ -	\$ -	\$ -	\$ -	
3811	\$ -	\$ -	\$ -	\$ -	\$ -	
3812	\$ -	\$ -	\$ -	\$ -	\$ -	
3813	\$ -	\$ -	\$ -	\$ -	\$ -	
3814	\$ -	\$ -	\$ -	\$ -	\$ -	
3815	\$ -	\$ -	\$ -	\$ -	\$ -	
3816	\$ -	\$ -	\$ -	\$ -	\$ -	
3817	\$ -	\$ -	\$ -	\$ -	\$ -	
3818	\$ -	\$ -	\$ -	\$ -	\$ -	
3819	\$ -	\$ -	\$ -	\$ -	\$ -	
3820	\$ -	\$ -	\$ -	\$ -	\$ -	
3821	\$ -	\$ -	\$ -	\$ -	\$ -	
3822	\$ -	\$ -	\$ -	\$ -	\$ -	
3823	\$ -	\$ -	\$ -	\$ -	\$ -	
3824	\$ -	\$ -	\$ -	\$ -	\$ -	
3825	\$ -	\$ -	\$ -	\$ -	\$ -	
3826	\$ -	\$ -	\$ -	\$ -	\$ -	
3827	\$ -	\$ -	\$ -	\$ -	\$ -	
3828	\$ -	\$ -	\$ -	\$ -	\$ -	
3829	\$ -	\$ -	\$ -	\$ -	\$ -	
3830	\$ -	\$ -	\$ -	\$ -	\$ -	
3831	\$ -	\$ -	\$ -	\$ -	\$ -	
3832	\$ -	\$ -	\$ -	\$ -	\$ -	
3833	\$ -	\$ -	\$ -	\$ -	\$ -	
3834				\$ 1,482,370	\$ 1,482,370	

Project Totals

\$

1,482,370

\$

1,482,370

Worksheet G

Project 73: Arcadia - Redbud 345kV line - add 3rd 345kV line

UID - 11343

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3835	\$ 15,098,017				2020
3836	Service Year (yyyy) 2019	NPCC w/o incentives, less depreciation			9.44%
3837	Service Month (1-12) 6				
3838	Useful Life 49	Annual Depreciation Expense (Investment / Useful Life)			\$ 308,123
3839	CIAC (Yes or No) No				
3841					
3842	2019	\$ 154,061	\$ 14,943,956	\$ 984,476	\$ 984,476
3843	2020	\$ 308,123	\$ 14,635,833	\$ 1,704,673.40	\$ 1,704,673
3844	2021	\$ -	\$ -	\$ -	\$ -
3845	2022	\$ -	\$ -	\$ -	\$ -
3846	2023	\$ -	\$ -	\$ -	\$ -
3847	2024	\$ -	\$ -	\$ -	\$ -
3848	2025	\$ -	\$ -	\$ -	\$ -
3849	2026	\$ -	\$ -	\$ -	\$ -
3850	2027	\$ -	\$ -	\$ -	\$ -
3851	2028	\$ -	\$ -	\$ -	\$ -
3852	2029	\$ -	\$ -	\$ -	\$ -
3853	2030	\$ -	\$ -	\$ -	\$ -
3854	2031	\$ -	\$ -	\$ -	\$ -
3855	2032	\$ -	\$ -	\$ -	\$ -
3856	2033	\$ -	\$ -	\$ -	\$ -
3857	2034	\$ -	\$ -	\$ -	\$ -
3858	2035	\$ -	\$ -	\$ -	\$ -
3859	2036	\$ -	\$ -	\$ -	\$ -
3860	2037	\$ -	\$ -	\$ -	\$ -
3861	2038	\$ -	\$ -	\$ -	\$ -
3862	2039	\$ -	\$ -	\$ -	\$ -
3863	2040	\$ -	\$ -	\$ -	\$ -
3864	2041	\$ -	\$ -	\$ -	\$ -
3865	2042	\$ -	\$ -	\$ -	\$ -
3866	2043	\$ -	\$ -	\$ -	\$ -
3867	2044	\$ -	\$ -	\$ -	\$ -
3868	2045	\$ -	\$ -	\$ -	\$ -
3869	2046	\$ -	\$ -	\$ -	\$ -
3870	2047	\$ -	\$ -	\$ -	\$ -
3871	2048	\$ -	\$ -	\$ -	\$ -
3872	2049	\$ -	\$ -	\$ -	\$ -
3873	2050	\$ -	\$ -	\$ -	\$ -
3874	2051	\$ -	\$ -	\$ -	\$ -
3875	2052	\$ -	\$ -	\$ -	\$ -
3876	2053	\$ -	\$ -	\$ -	\$ -
3877	2054	\$ -	\$ -	\$ -	\$ -
3878	2055	\$ -	\$ -	\$ -	\$ -
3879	2056	\$ -	\$ -	\$ -	\$ -
3880	2057	\$ -	\$ -	\$ -	\$ -
3881	2058	\$ -	\$ -	\$ -	\$ -
3882	2059	\$ -	\$ -	\$ -	\$ -
3883	2060	\$ -	\$ -	\$ -	\$ -
3884	2061	\$ -	\$ -	\$ -	\$ -
3885	2062	\$ -	\$ -	\$ -	\$ -
3886	2063	\$ -	\$ -	\$ -	\$ -
3887					
3888	Project Totals		\$	2,689,149	\$ 2,689,149

Worksheet G

Project 74: Lincoln County substation - install new 138kV line terminal for WFEC Meeker to OG&E Lincoln County

UID - 51444

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3889	Investment	\$ 637,204	Current Year		2020	
3890	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation		9.44%	
3891	Service Month (1-12)	9				
3892	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 13,004	
3893	CIAC (Yes or No)	No				
3894						
3895						
3896	2019	\$ 637,204	\$ 3,251	\$ 633,953	\$ 23,358	\$ 23,358
3897	2020	\$ 633,953	\$ 13,004	\$ 620,949	\$ 72,252	\$ 72,252
3898	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3899	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3900	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3901	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3902	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3903	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3904	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3905	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3906	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3907	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3908	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3909	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3910	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3911	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3912	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3913	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3914	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3915	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3916	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3917	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3918	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3919	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3920	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3921	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3922	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3923	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3924	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3925	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3926	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3927	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3928	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3929	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3930	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3931	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3932	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3933	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3934	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3935	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3936	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3937	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3938	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3939	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3940	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3941						
3942	Project Totals			\$ 95,610	\$ 95,610	

Worksheet G

Project 75:

UID -

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details		Current Year		2020	
3943	Investment				
3944	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation		9.44%
3945	Service Month (1-12)	.			
3946	Useful Life		Annual Depreciation Expense (Investment / Useful Life)	\$	-
3947	CIAC (Yes or No)	No			
3948	Investment	Beginning	Depreciation	Ending	Revenue
3949	Year	Balance	Expense	Balance	Requirement
3950	2020	\$ -	\$ -	\$ -	\$ -
3951	2021	\$ -	\$ -	\$ -	\$ -
3952	2022	\$ -	\$ -	\$ -	\$ -
3953	2023	\$ -	\$ -	\$ -	\$ -
3954	2024	\$ -	\$ -	\$ -	\$ -
3955	2025	\$ -	\$ -	\$ -	\$ -
3956	2026	\$ -	\$ -	\$ -	\$ -
3957	2027	\$ -	\$ -	\$ -	\$ -
3958	2028	\$ -	\$ -	\$ -	\$ -
3959	2029	\$ -	\$ -	\$ -	\$ -
3960	2030	\$ -	\$ -	\$ -	\$ -
3961	2031	\$ -	\$ -	\$ -	\$ -
3962	2032	\$ -	\$ -	\$ -	\$ -
3963	2033	\$ -	\$ -	\$ -	\$ -
3964	2034	\$ -	\$ -	\$ -	\$ -
3965	2035	\$ -	\$ -	\$ -	\$ -
3966	2036	\$ -	\$ -	\$ -	\$ -
3967	2037	\$ -	\$ -	\$ -	\$ -
3968	2038	\$ -	\$ -	\$ -	\$ -
3969	2039	\$ -	\$ -	\$ -	\$ -
3970	2040	\$ -	\$ -	\$ -	\$ -
3971	2041	\$ -	\$ -	\$ -	\$ -
3972	2042	\$ -	\$ -	\$ -	\$ -
3973	2043	\$ -	\$ -	\$ -	\$ -
3974	2044	\$ -	\$ -	\$ -	\$ -
3975	2045	\$ -	\$ -	\$ -	\$ -
3976	2046	\$ -	\$ -	\$ -	\$ -
3977	2047	\$ -	\$ -	\$ -	\$ -
3978	2048	\$ -	\$ -	\$ -	\$ -
3979	2049	\$ -	\$ -	\$ -	\$ -
3980	2050	\$ -	\$ -	\$ -	\$ -
3981	2051	\$ -	\$ -	\$ -	\$ -
3982	2052	\$ -	\$ -	\$ -	\$ -
3983	2053	\$ -	\$ -	\$ -	\$ -
3984	2054	\$ -	\$ -	\$ -	\$ -
3985	2055	\$ -	\$ -	\$ -	\$ -
3986	2056	\$ -	\$ -	\$ -	\$ -
3987	2057	\$ -	\$ -	\$ -	\$ -
3988	2058	\$ -	\$ -	\$ -	\$ -
3989	2059	\$ -	\$ -	\$ -	\$ -
3990	2060	\$ -	\$ -	\$ -	\$ -
3991	2061	\$ -	\$ -	\$ -	\$ -
3992	2062	\$ -	\$ -	\$ -	\$ -
3993	2063	\$ -	\$ -	\$ -	\$ -
3994	2064	\$ -	\$ -	\$ -	\$ -
3995					
3996	Project Totals			\$ -	\$ -

Worksheet G

B. Transmission Service Upgrades.

Project 1, (Describe)

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
2269	Investment	-	Current Year		2020
2270	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		9.44%
2271	Service Month (1-12)	-	Rev. Req. allocated to TO's Identified Customers		100.00%
2272	Useful Life	0	Annual Depreciation Expense (Investment / Useful Life)		-
2273	CIAC (Yes or No)	no			
2274	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2275					Rev. Req. for SPP Allocation
2276	2006	-	\$ -	\$ -	\$ -
2277	2007	-	-	-	-
2278	2008	-	-	-	-
2279	2009	-	-	-	-
2280	2010	-	-	-	-
2281	2011	-	-	-	-
2282	2012	-	-	-	-
2283	2013	-	-	-	-
2284	2014	-	-	-	-
2285	2015	-	-	-	-
2286	2016	-	-	-	-
2287	2017	-	-	-	-
2288	2018	-	-	-	-
2289	2019	-	-	-	-
2290	2020	-	-	-	-
2291	2021	-	-	-	-
2292	2022	-	-	-	-
2293	2023	-	-	-	-
2294	2024	-	-	-	-
2295	2025	-	-	-	-
2296	2026	-	-	-	-
2297	2027	-	-	-	-
2298	2028	-	-	-	-
2299	2029	-	-	-	-
2300	2030	-	-	-	-
2301	2031	-	-	-	-
2302	2032	-	-	-	-
2303	2033	-	-	-	-
2304	2034	-	-	-	-
2305	2035	-	-	-	-
2306	2036	-	-	-	-
2307	2037	-	-	-	-
2308	2038	-	-	-	-
2309	2039	-	-	-	-
2310	2040	-	-	-	-
2311	2041	-	-	-	-
2312	2042	-	-	-	-
2313	2043	-	-	-	-
2314	2044	-	-	-	-
2315	2045	-	-	-	-
2316	2046	-	-	-	-
2317	2047	-	-	-	-
2318	2048	-	-	-	-
2319	2049	-	-	-	-
2320	2050	-	-	-	-
2321	2051	-	-	-	-
2322	2052	-	-	-	-
2323	2053	-	-	-	-
2324	2054	-	-	-	-
2325	2055	-	-	-	-
2326	2056	-	-	-	-
2327					
2328	Project Totals		\$	-	\$

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1: Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub **SPONSORED UPGRADE**

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
2329	Investment	218,000,000	Current Year		2020
2330	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation		15.41%
2331	Service Month (1-12)	4	Rev. Req. allocated to Sponsoring Entity		100.00%
2332	Useful Life	20	Annual Depreciation Expense (Investment / Useful Life)		10,900,000
2333	CIAC (Yes or No)	no			
2334	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2335					Rev. Req. for SPP Allocation
2336	2010	218,000,000	7,266,667	210,733,333	\$ 32,182,068
2337	2011	210,733,333	10,900,000	199,833,333	\$ 42,534,162
2338	2012	199,833,333	10,900,000	188,933,333	\$ 40,854,472
2339	2013	188,933,333	10,900,000	178,033,333	\$ 39,174,782
2340	2014	178,033,333	10,900,000	167,133,333	\$ 37,495,092
2341	2015	167,133,333	10,900,000	156,233,333	\$ 35,815,402
2342	2016	156,233,333	10,900,000	145,333,333	\$ 34,135,712
2343	2017	145,333,333	10,900,000	134,433,333	\$ 32,456,022
2344	2018	134,433,333	10,900,000	123,533,333	\$ 30,776,332
2345	2019	123,533,333	10,900,000	112,633,333	\$ 29,096,642
2346	2020	112,633,333	10,900,000	101,733,333	\$ 27,416,952
2347	2021	101,733,333	10,900,000	90,833,333	\$ 25,737,262
2348	2022	90,833,333	10,900,000	79,933,333	\$ 24,057,572
2349	2023	79,933,333	10,900,000	69,033,333	\$ 22,377,882
2350	2024	69,033,333	10,900,000	58,133,333	\$ 20,698,192
2351	2025	58,133,333	10,900,000	47,233,333	\$ 19,018,502
2352	2026	47,233,333	10,900,000	36,333,333	\$ 17,338,812
2353	2027	36,333,333	10,900,000	25,433,333	\$ 15,659,122
2354	2028	25,433,333	10,900,000	14,533,333	\$ 13,979,432
2355	2029	14,533,333	10,900,000	3,633,333	\$ 12,299,742
2356	2030	3,633,333	3,633,333	-	\$ 3,913,282
2357	2031	-	-	-	\$ -
2358	2032	-	-	-	\$ -
2359	2033	-	-	-	\$ -
2360	2034	-	-	-	\$ -
2361	2035	-	-	-	\$ -
2362	2036	-	-	-	\$ -
2363	2037	-	-	-	\$ -
2364	2038	-	-	-	\$ -
2365	2039	-	-	-	\$ -
2366	2040	-	-	-	\$ -
2367	2041	-	-	-	\$ -
2368	2042	-	-	-	\$ -
2369	2043	-	-	-	\$ -
2370	2044	-	-	-	\$ -
2371	2045	-	-	-	\$ -
2372	2046	-	-	-	\$ -
2373	2047	-	-	-	\$ -
2374	2048	-	-	-	\$ -
2375	2049	-	-	-	\$ -
2376	2050	-	-	-	\$ -
2377	2051	-	-	-	\$ -
2378	2052	-	-	-	\$ -
2379	2053	-	-	-	\$ -
2380	2054	-	-	-	\$ -
2381	2055	-	-	-	\$ -
2382	2056	-	-	-	\$ -
2383	2057	-	-	-	\$ -
2384	2058	-	-	-	\$ -
2385	2059	-	-	-	\$ -
2386	2060	-	-	-	\$ -
2387
2388					
2389	Net Present Value		\$288,459,791		
2390	Monthly Payment		\$2,599,059		
2391	Annual Payment		\$31,188,710		

From 2010 OGE Projected ATRR_Preliminary.xlsx,

Line 26 NPCC = 15.41%
Rate of Return = 9.02%

Worksheet G

Project 2: **Gracemont Substation - construct new 345 / 138kV substation**

UID - 10946

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				2020
2392	Investment	\$ 13,350,382	Current Year			
2393	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.44%
2394	Service Month (1-12)	11				
2395	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	272,457
2396	CIAC (Yes or No)	No				
2397	Investment	Beginning	Depreciation	Ending	Revenue	Rev. Req. for
2398	Year	Balance	Expense	Balance	Requirement	SPP Allocation
2399	2011	\$ 13,350,382	\$ 25,873	\$ 13,324,509	\$ 365,296	\$ 365,296
2400	2012	\$ 13,324,509	\$ 310,474	\$ 13,014,035	\$ 2,293,401	\$ 2,293,401
2401	2013	\$ 13,014,035	\$ 310,474	\$ 12,703,561	\$ 2,186,210	\$ 2,186,210
2402	2014	\$ 12,703,561	\$ 296,675	\$ 12,406,886	\$ 1,936,185	\$ 1,936,185
2403	2015	\$ 12,406,886	\$ 296,675	\$ 12,110,211	\$ 1,731,997	\$ 1,731,997
2404	2016	\$ 12,110,211	\$ 317,866	\$ 11,792,345	\$ 1,733,351	\$ 1,733,351
2405	2017	\$ 11,792,345	\$ 317,866	\$ 11,474,478	\$ 1,477,428	\$ 1,477,428
2406	2018	\$ 11,474,478	\$ 272,457	\$ 11,202,022	\$ 1,325,709	\$ 1,325,709
2407	2019	\$ 11,202,022	\$ 272,457	\$ 10,929,565	\$ 1,317,355	\$ 1,317,355
2408	2020	\$ 10,929,565	\$ 272,457	\$ 10,657,108	\$ 1,291,628	\$ 1,291,628
2409	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2410	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2411	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2412	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2413	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2414	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2415	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2416	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2417	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2418	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2419	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2420	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2421	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2422	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2423	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2424	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2425	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2426	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2427	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2428	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2429	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2430	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2431	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2432	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2433	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2434	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2435	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2436	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2437	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2438	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2439	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2440	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2441	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2442	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2443	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2444						
2445	Project Totals				\$ 15,658,559	\$ 15,658,559

Worksheet G

Project 3: Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation
 UID - 10929 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2446	\$ 46,593,821					2020
2447	2013					9.44%
2448	2					
2449	49					
2450	No					
2451						
2452						
2453	\$ 46,593,821	\$ 898,257	\$ 45,695,564	\$ 7,041,400	\$ 7,041,400	
2454	\$ 45,695,564	\$ 1,030,002	\$ 44,665,562	\$ 6,898,026	\$ 6,898,026	
2455	\$ 44,665,562	\$ 1,035,418	\$ 43,630,143	\$ 6,204,577	\$ 6,204,577	
2456	\$ 43,630,143	\$ 1,109,377	\$ 42,520,767	\$ 6,211,144	\$ 6,211,144	
2457	\$ 42,520,767	\$ 1,109,377	\$ 41,411,390	\$ 5,292,349	\$ 5,292,349	
2458	\$ 41,411,390	\$ 950,894	\$ 40,460,496	\$ 4,753,586	\$ 4,753,586	
2459	\$ 40,460,496	\$ 950,894	\$ 39,509,601	\$ 4,726,523	\$ 4,726,523	
2460	\$ 39,509,601	\$ 950,894	\$ 38,558,707	\$ 4,636,734	\$ 4,636,734	
2461	\$ -	\$ -	\$ -	\$ -	\$ -	
2462	\$ -	\$ -	\$ -	\$ -	\$ -	
2463	\$ -	\$ -	\$ -	\$ -	\$ -	
2464	\$ -	\$ -	\$ -	\$ -	\$ -	
2465	\$ -	\$ -	\$ -	\$ -	\$ -	
2466	\$ -	\$ -	\$ -	\$ -	\$ -	
2467	\$ -	\$ -	\$ -	\$ -	\$ -	
2468	\$ -	\$ -	\$ -	\$ -	\$ -	
2469	\$ -	\$ -	\$ -	\$ -	\$ -	
2470	\$ -	\$ -	\$ -	\$ -	\$ -	
2471	\$ -	\$ -	\$ -	\$ -	\$ -	
2472	\$ -	\$ -	\$ -	\$ -	\$ -	
2473	\$ -	\$ -	\$ -	\$ -	\$ -	
2474	\$ -	\$ -	\$ -	\$ -	\$ -	
2475	\$ -	\$ -	\$ -	\$ -	\$ -	
2476	\$ -	\$ -	\$ -	\$ -	\$ -	
2477	\$ -	\$ -	\$ -	\$ -	\$ -	
2478	\$ -	\$ -	\$ -	\$ -	\$ -	
2479	\$ -	\$ -	\$ -	\$ -	\$ -	
2480	\$ -	\$ -	\$ -	\$ -	\$ -	
2481	\$ -	\$ -	\$ -	\$ -	\$ -	
2482	\$ -	\$ -	\$ -	\$ -	\$ -	
2483	\$ -	\$ -	\$ -	\$ -	\$ -	
2484	\$ -	\$ -	\$ -	\$ -	\$ -	
2485	\$ -	\$ -	\$ -	\$ -	\$ -	
2486	\$ -	\$ -	\$ -	\$ -	\$ -	
2487	\$ -	\$ -	\$ -	\$ -	\$ -	
2488	\$ -	\$ -	\$ -	\$ -	\$ -	
2489	\$ -	\$ -	\$ -	\$ -	\$ -	
2490	\$ -	\$ -	\$ -	\$ -	\$ -	
2491	\$ -	\$ -	\$ -	\$ -	\$ -	
2492	\$ -	\$ -	\$ -	\$ -	\$ -	
2493	\$ -	\$ -	\$ -	\$ -	\$ -	
2494	\$ -	\$ -	\$ -	\$ -	\$ -	
2495	\$ -	\$ -	\$ -	\$ -	\$ -	
2496	\$ -	\$ -	\$ -	\$ -	\$ -	
2497	\$ -	\$ -	\$ -	\$ -	\$ -	
2498	\$ -	\$ -	\$ -	\$ -	\$ -	
2499	Project Totals			\$ 45,764,337	\$ 45,764,337	

Worksheet G

Project 4: Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
 UID - 10930

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				2020
2500	Investment	\$ 17,869,966	Current Year			
2501	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.44%
2502	Service Month (1-12)	6				
2503	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$ 364,693	
2504	CIAC (Yes or No)	No				
2505	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2506	2013	\$ 17,869,966	\$ 207,796	\$ 17,662,170	\$ 1,725,903	\$ 1,725,903
2507	2014	\$ 17,662,170	\$ 397,122	\$ 17,265,048	\$ 2,677,654	\$ 2,677,654
2508	2015	\$ 17,265,048	\$ 397,110	\$ 16,867,938	\$ 2,395,382	\$ 2,395,382
2509	2016	\$ 16,867,938	\$ 425,475	\$ 16,442,462	\$ 2,398,083	\$ 2,398,083
2510	2017	\$ 16,442,462	\$ 425,475	\$ 16,016,987	\$ 2,043,175	\$ 2,043,175
2511	2018	\$ 16,016,987	\$ 364,693	\$ 15,652,294	\$ 1,835,632	\$ 1,835,632
2512	2019	\$ 15,652,294	\$ 364,693	\$ 15,287,601	\$ 1,825,458	\$ 1,825,458
2513	2020	\$ 15,287,601	\$ 364,693	\$ 14,922,907	\$ 1,791,022	\$ 1,791,022
2514	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2515	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2516	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2517	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2518	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2519	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2520	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2521	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2522	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2523	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2524	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2525	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2526	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2527	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2528	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2529	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2530	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2531	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2532	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2533	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2534	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2535	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2536	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2537	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2538	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2539	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2540	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2541	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2542	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2543	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2544	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2545	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2546	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2547	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2548	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2549	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2550	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2551						
2552						
2553	Project Totals			\$ 16,692,308	\$ 16,692,308	

Worksheet G

Project 5: Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations

UID - 10930

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				2020
2554	Investment	\$ 145,546,430	Current Year			
2555	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.44%
2556	Service Month (1-12)	12				
2557	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$ 2,970,335	
2558	CIAC (Yes or No)	No				
2559						
2560	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2561	2013	\$ 145,546,430	\$ 22,722	\$ 145,523,708	\$ 1,766,435	\$ 1,766,435
2562	2014	\$ 145,523,708	\$ 3,229,201	\$ 142,317,229	\$ 21,994,027	\$ 21,994,027
2563	2015	\$ 142,317,229	\$ 3,234,365	\$ 139,082,864	\$ 19,708,572	\$ 19,708,572
2564	2016	\$ 139,082,864	\$ 3,465,391	\$ 135,617,473	\$ 19,732,861	\$ 19,732,861
2565	2017	\$ 135,617,473	\$ 3,465,391	\$ 132,152,081	\$ 16,810,368	\$ 16,810,368
2566	2018	\$ 132,152,081	\$ 2,970,335	\$ 129,181,746	\$ 15,108,469	\$ 15,108,469
2567	2019	\$ 129,181,746	\$ 2,970,335	\$ 126,211,411	\$ 15,028,213	\$ 15,028,213
2568	2020	\$ 126,211,411	\$ 2,970,335	\$ 123,241,076	\$ 14,747,736	\$ 14,747,736
2569	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2570	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2571	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2572	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2573	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2574	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2575	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2576	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2577	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2578	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2579	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2580	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2581	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2582	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2583	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2584	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2585	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2586	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2587	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2588	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2589	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2590	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2591	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2592	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2593	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2594	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2595	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2596	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2597	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2598	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2599	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2600	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2601	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2602	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2603	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2604	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2605	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2606						
2607	Project Totals				\$ 124,896,681	\$ 124,896,681

Worksheet G

Project 6: Woodward District EHV - Border (Tuco) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward, and install reactor station at Border substation
 UID - 10932 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2608	Investment	\$ 116,667,174	Current Year		2020	
2609	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		9.44%	
2610	Service Month (1-12)	4				
2611	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,380,963	
2612	CIAC (Yes or No)	No				
2613	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2614	2014	\$ 116,667,174	\$ 1,587,308	\$ 112,949,464	\$ 9,661,275	\$ 9,661,275
2615	2015	\$ 112,949,464	\$ 2,546,190	\$ 110,403,275	\$ 15,604,836	\$ 15,604,836
2616	2016	\$ 110,403,275	\$ 2,728,060	\$ 107,675,215	\$ 15,624,991	\$ 15,624,991
2617	2017	\$ 107,675,215	\$ 2,732,648	\$ 104,942,566	\$ 13,328,996	\$ 13,328,996
2618	2018	\$ 104,942,566	\$ 2,380,268	\$ 102,562,299	\$ 12,018,215	\$ 12,018,215
2619	2019	\$ 102,562,299	\$ 2,380,963	\$ 100,181,336	\$ 11,953,098	\$ 11,953,098
2620	2020	\$ 100,181,336	\$ 2,380,963	\$ 97,800,373	\$ 11,728,274	\$ 11,728,274
2621	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2622	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2623	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2624	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2625	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2626	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2627	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2628	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2629	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2630	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2631	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2632	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2633	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2634	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2635	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2636	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2637	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2638	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2639	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2640	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2641	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2642	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2643	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2644	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2645	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2646	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2647	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2648	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2649	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2650	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2651	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2652	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2653	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2654	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2655	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2656	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2657	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2658	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2659						
2660						
2661	Project Totals			\$ 89,919,686	\$ 89,919,686	\$ 89,919,686

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2662	-	-	-	\$ -	\$ -
2663	2006	-	-	-	-
2664	-	-	-	-	-
2665	49	-	-	-	-
2666	no	-	-	-	-
2667					
2668					
2669	2006	-	-	-	-
2670	2007	-	-	-	-
2671	2008	-	-	-	-
2672	2009	-	-	-	-
2673	2010	-	-	-	-
2674	2011	-	-	-	-
2675	2012	-	-	-	-
2676	2013	-	-	-	-
2677	2014	-	-	-	-
2678	2015	-	-	-	-
2679	2016	-	-	-	-
2680	2017	-	-	-	-
2681	2018	-	-	-	-
2682	2019	-	-	-	-
2683	2020	-	-	-	-
2684	2021	-	-	-	-
2685	2022	-	-	-	-
2686	2023	-	-	-	-
2687	2024	-	-	-	-
2688	2025	-	-	-	-
2689	2026	-	-	-	-
2690	2027	-	-	-	-
2691	2028	-	-	-	-
2692	2029	-	-	-	-
2693	2030	-	-	-	-
2694	2031	-	-	-	-
2695	2032	-	-	-	-
2696	2033	-	-	-	-
2697	2034	-	-	-	-
2698	2035	-	-	-	-
2699	2036	-	-	-	-
2700	2037	-	-	-	-
2701	2038	-	-	-	-
2702	2039	-	-	-	-
2703	2040	-	-	-	-
2704	2041	-	-	-	-
2705	2042	-	-	-	-
2706	2043	-	-	-	-
2707	2044	-	-	-	-
2708	2045	-	-	-	-
2709	2046	-	-	-	-
2710	2047	-	-	-	-
2711	2048	-	-	-	-
2712	2049	-	-	-	-
2713	2050	-	-	-	-
2714	2051	-	-	-	-
2715	2052	-	-	-	-
2716	2053	-	-	-	-
2717	2054	-	-	-	-
2718	2055	-	-	-	-
2719	2056	-	-	-	-
2720

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2721	-	-	-	-	-
2722	2006	-	-	9.44%	-
2723	-	-	-	100.00%	-
2724	49	-	-	-	-
2725	no	-	-	-	-
2726	2006	-	-	\$ -	\$ -
2727	2007	-	-	-	-
2728	2008	-	-	-	-
2729	2009	-	-	-	-
2730	2010	-	-	-	-
2731	2011	-	-	-	-
2732	2012	-	-	-	-
2733	2013	-	-	-	-
2734	2014	-	-	-	-
2735	2015	-	-	-	-
2736	2016	-	-	-	-
2737	2017	-	-	-	-
2738	2018	-	-	-	-
2739	2019	-	-	-	-
2740	2020	-	-	-	-
2741	2021	-	-	-	-
2742	2022	-	-	-	-
2743	2023	-	-	-	-
2744	2024	-	-	-	-
2745	2025	-	-	-	-
2746	2026	-	-	-	-
2747	2027	-	-	-	-
2748	2028	-	-	-	-
2749	2029	-	-	-	-
2750	2030	-	-	-	-
2751	2031	-	-	-	-
2752	2032	-	-	-	-
2753	2033	-	-	-	-
2754	2034	-	-	-	-
2755	2035	-	-	-	-
2756	2036	-	-	-	-
2757	2037	-	-	-	-
2758	2038	-	-	-	-
2759	2039	-	-	-	-
2760	2040	-	-	-	-
2761	2041	-	-	-	-
2762	2042	-	-	-	-
2763	2043	-	-	-	-
2764	2044	-	-	-	-
2765	2045	-	-	-	-
2766	2046	-	-	-	-
2767	2047	-	-	-	-
2768	2048	-	-	-	-
2769	2049	-	-	-	-
2770	2050	-	-	-	-
2771	2051	-	-	-	-
2772	2052	-	-	-	-
2773	2053	-	-	-	-
2774	2054	-	-	-	-
2775	2055	-	-	-	-
2776	2056	-	-	-	-
2777	-	-	-	-	-
2778	-	-	-	-	-
2779

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 41,008,986
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 41,008,986</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties (Centennial)	\$ 21,316,212
11	Generation Step Up Transformers (GSU's) and Related Equipment	59,947,625
12		
13	Total (line 120)	<u>\$ 81,263,837</u>

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	8615-D	Anderson Road Sub	1965	5,543		5,543	2025	LAND
2	9335-D	Mountainburg Sub	1966	8,824		8,824	2023	LAND
3	9335-D	Mountainburg Sub	1966	375		375	2023	EASEMENT
4	8109-D	Canadian River Sub	1966	5,900		5,900	2025	LAND
5	8531-D	Ridgeview Sub	1967	16,928		16,928	2025	LAND
6	8699-D	S E 134th Sub	1967	5,231		5,231	2025	LAND
7	8718-D	Sooner Road Sub	1967	10,168		10,168	2022	LAND
8	4319-D	Lovell Sub	1968	3,269		3,269	2025	LAND
9	4152-D	Banner Sub	1969	9,577		9,577	2022	LAND
10	8482-D	Aluma Sub	1970	10,304		10,304	2025	LAND
11	8592-D	Post Road Sub	1970	18,589		18,589	2022	LAND
12	8415-D	State Center Sub	1971	4,308		4,308	2022	LAND
13	4117-D	Purdue Sub	1972	7,273		7,273	2025	LAND
14	5110-D	Springdale Sub	1972	11,372		11,372	2025	LAND
15	7322-D	Sacred Heart Sub	1973	2,632		2,632	2025	LAND
16	3336-D	Taft Sub	1973	5,237		5,237	2025	LAND
17	8159-D	Wheatland Sub	1973	17,388		17,388	2022	LAND
18	7507-D	Seran Sub	1974	12,051		12,051	2022	LAND
19	8165-D	Rancho Sub	1974	28,181		28,181	2022	LAND
20	8164-D	SW 29th Street Sub	1974	22,359		22,359	2025	LAND
21	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2022	LAND
22	8111-D	Newcastle Sub	1987	10,488		10,488	2022	LAND
23	3610-D	Shady Grove Sub	2002	68,834		68,834	2022	LAND
24	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2022	LAND
25	9216-D	Central Sub	2006	362,717		362,717	2022	LAND
26	8359-D	Yukon Sub	2007	136,027		136,027	2022	LAND
27	4229-D	Oil Sands Sub	2007	36,210		36,210	2022	EASEMENT
28	8135-D	Racer Sub	2007	7,543		7,543	2022	EASEMENT
29	8211-D	SW 9th Street Sub	2010	474,303		474,303	2022	LAND
30	8454-D	Jones Sub	2014	284,300		284,300	2022	LAND
31	4323-D	Possum Creek Sub	2015	117,522		117,522	2022	LAND
32	8613-D	Triple X Sub (Peebly)	2015	114,222		114,222	2024	LAND
33	8612-D	Indian Meridian Sub (Nicoma)	2015	188,357		188,357	2022	LAND
34								
35								
36								
37								
38								
39								
40		TOTAL ARKANSAS		371,916		371,916		
41		TOTAL OKLAHOMA		<u>1,741,919</u>		<u>1,741,919</u>		
42		TOTAL ALL		<u>2,113,836</u>		<u>2,113,836</u>		
43								
44								
45		NON TRANSMISSION TOTAL		<u>2,113,836</u>				

Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	7210-T	Diamond Sub	1971	6,336		6,336	2022	LAND
47	7707-T	Jaycee Sub	1974	30,197		30,197	2022	LAND
48	3609-T	Garrison Sub	1978	140,076		140,076	2025	LAND
49	34501-H	345 KV H-Frame - W. Ft. Smith	1983	54,656		54,656	2022	EASEMENT
50	16101-H	161 KV H-Frame - W. Ft. Smith	1989	37,602		37,602	2022	EASEMENT
51	13802-S	138 KV Piedmont-Haymaker	2004	149,208		149,208	2020	EASEMENT
52	8131-T	138 KV McClain-Earlywine	2005	62,096		62,096	2022	EASEMENT
53	34501-T	345 KV Tower - W. Ft. Smith Lo	1983 & 1989	164,719		164,719	2022	EASEMENT
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71		TOTAL ARKANSAS		256,977		256,977		
72		TOTAL OKLAHOMA		387,914		387,914		
73		TOTAL ALL		<u>644,891</u>		<u>644,891</u>		
74								
75								
76		TRANSMISSION ONLY		<u>644,891</u>		(Data tab line 61)		
77								
78		TOTAL COMPANY		<u>2,758,727</u>		Form I, p. 214, line 47		
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

Worksheet J - Tax Apportionments by State

I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES

Line No.			For Tax Year 2017	
1	State Income Tax Rate - Oklahoma	Note 1	5.66%	
2	Apportionment Factor	Note 2	94.59%	
3	Oklahoma State Income Tax Rate	(In 1 * In 2)		5.3540%
4	State Income Tax Rate - Arkansas		6.50%	
5	Apportionment Factor	Note 2	6.03%	
6	Arkansas State Income Tax Rate	(In 4 * In 5)		<u>0.3922%</u>
7	Total State Income Tax Rate	(sum In 3 & In 6)		<u><u>5.7462%</u></u>

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2007, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. Below

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

	<u>Column A</u> Total Within Oklahoma	<u>Column B</u> Without Oklahoma	<u>A divided by B</u> Percentage Within Oklahoma
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period):			
(a) Owned property (at original cost):			
(I) Inventories	-	-	
(II) Depreciable property	5,270,967,380	5,506,661,362	
(III) Land	-	-	
(IV) Total of section 1(a)	5,270,967,380	5,506,661,362	
(b) Rented property (capitalize at 8 times net rental paid)	7,973,624	8,268,080	
(c) TOTAL (sum of 1(a) and 1(b))	5,278,941,004	5,514,929,442	95.7209%
2. (a) Payroll	199,965,278	207,993,451	
(b) Less: Officers salaries	3,133,762	3,133,762	
(c) TOTAL (subtract 2(b) from 2(a))	196,831,516	204,859,689	96.0811%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma	-		
(II) Shipped from within Oklahoma	2,052,976,143		
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-		
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-		
(c) TOTAL (sum of 3(a) and 3(b))	2,052,976,143	2,231,952,005	91.9812%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			283.7832%
Average of TOTAL PERCENTAGES (1/3 of total percent)			94.5944%

III. Calculation of Arkansas Apportionment Factor

	(A) <u>Amounts in</u> <u>Arkansas</u>	(B) <u>Total Amounts</u>	(C) <u>Percentage (A) /</u> <u>(B)</u>
1. Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:	436,135,923	10,560,636,464	
2. Amount End of Year	471,387,963	11,013,322,723	
3. Total: (sum of 1(a) 1 and 1(a) 2)	907,523,886	21,573,959,187	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	453,761,943	10,786,979,594	
(b) Rental Property: (8 times annual rent)	294,456	8,268,080	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	454,056,399	10,795,247,674	4.206077%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	8,028,173	207,993,451	3.859820%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	178,975,862		
(b) Destination Shipped From Without Arkansas	-		
(c) Origin Shipped From Within Arkansas to U.S. Govt:	-		
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:	-		
(e) Other Gross Receipts:	531,161		
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	179,507,023	2,234,003,358	8.035217%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, 1995) (Column C, Line 3(f) times 2)			16.070434%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			24.136331%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			6.034083%

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)														
Line No.	End. Balance Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	End. Balance Dec-20	13 Months Avg Balance
1	202,464,140	203,075,138	203,686,137	204,297,135	204,908,133	205,519,131	206,130,129	206,741,128	207,352,126	207,963,124	208,574,122	209,185,121	209,796,119	206,130,129
2	422,170,220	422,317,931	422,465,642	422,613,353	422,761,065	422,908,776	423,056,487	423,204,198	423,351,909	423,499,620	423,647,332	423,795,043	423,942,754	423,056,487
3	4,899,752,223	4,909,803,961	4,919,855,700	4,929,907,439	4,939,959,178	4,950,010,916	4,960,062,655	4,970,114,394	4,980,166,133	4,990,217,872	5,000,269,610	5,010,321,349	5,020,373,088	4,960,062,655
4	2,876,549,577	2,877,831,988	2,879,114,398	2,887,963,809	2,889,246,219	2,890,528,630	2,897,750,963	2,899,033,373	2,900,315,784	2,909,594,194	2,910,876,605	2,912,159,015	2,913,441,426	2,895,723,537
5	4,388,427,269	4,401,482,925	4,414,538,581	4,467,083,934	4,480,139,590	4,493,195,247	4,506,250,903	4,519,306,559	4,532,362,215	4,545,417,872	4,558,473,528	4,571,529,184	4,584,584,840	4,497,137,896
6	437,534,192	438,706,694	439,879,195	441,051,696	442,224,197	443,396,699	444,569,200	445,741,701	446,914,202	448,086,703	449,259,205	450,431,706	451,604,207	444,569,200
7	13,226,897,621	13,253,218,637	13,279,539,653	13,352,917,366	13,379,238,382	13,405,559,398	13,437,820,337	13,464,141,353	13,490,462,369	13,524,779,386	13,551,100,402	13,577,421,418	13,603,742,434	13,426,679,904

Accumulated Depreciation and Amortization (Note 2)														
Line No.	End. Balance Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	End. Balance Dec-20	13 Months Avg Balance
8	143,198,924	143,798,088	144,400,160	145,005,141	145,613,031	146,223,830	146,837,537	147,454,153	148,073,678	148,696,111	149,321,453	149,949,704	150,580,863	146,857,898
9	153,591,500	154,711,201	155,831,405	156,952,112	158,073,322	159,195,035	160,317,251	161,439,969	162,563,191	163,686,915	164,811,143	165,935,873	167,061,106	160,320,771
10	2,196,492,024	2,205,146,280	2,213,822,538	2,222,520,799	2,231,241,063	2,239,983,330	2,248,747,599	2,257,533,872	2,266,342,147	2,275,172,425	2,284,024,706	2,292,898,990	2,301,795,276	2,248,901,619
11	681,454,960	685,899,484	690,346,159	694,807,674	699,271,339	703,737,154	708,215,081	712,695,159	717,177,387	721,675,175	726,175,113	730,677,201	735,181,441	708,254,871
12	1,510,578,128	1,518,261,797	1,525,973,982	1,533,800,929	1,541,656,391	1,549,540,368	1,557,452,859	1,565,393,865	1,573,363,385	1,581,361,420	1,589,387,970	1,597,443,034	1,605,526,613	1,557,672,365
13	168,835,533	169,553,686	170,277,283	171,006,324	171,740,809	172,480,739	173,226,113	173,976,930	174,733,193	175,494,899	176,262,049	177,034,644	177,812,683	173,264,222
14	4,854,151,069	4,877,370,536	4,900,651,527	4,924,092,979	4,947,595,955	4,971,160,455	4,994,796,440	5,018,493,949	5,042,252,981	5,066,086,945	5,089,982,434	5,113,939,446	5,137,957,982	4,995,271,746

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)														
Line No.	End. Balance Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	End. Balance Dec-20	13 Months Avg Balance
15	59,265,216	59,277,050	59,285,976	59,291,993	59,295,102	59,295,301	59,292,592	59,286,975	59,278,448	59,267,013	59,252,669	59,235,417	59,215,256	59,272,231
16	268,578,720	267,606,730	266,634,237	265,661,241	264,687,743	263,713,741	262,739,236	261,764,229	260,788,719	259,812,705	258,836,189	257,859,170	256,881,648	262,735,716
17	2,703,260,198	2,704,657,681	2,706,033,162	2,707,386,640	2,708,718,114	2,710,027,587	2,711,315,056	2,712,580,522	2,713,823,986	2,715,045,446	2,716,244,904	2,717,422,359	2,718,577,812	2,711,161,036
18	2,195,094,617	2,191,932,503	2,188,768,239	2,193,156,135	2,189,974,880	2,186,791,475	2,189,535,882	2,186,338,214	2,183,138,397	2,187,919,020	2,184,701,492	2,181,481,814	2,178,259,985	2,187,468,666
19	2,877,849,141	2,883,221,128	2,888,564,600	2,933,283,005	2,938,483,199	2,943,654,879	2,948,798,044	2,953,912,694	2,958,998,830	2,964,056,451	2,969,085,558	2,974,086,150	2,979,058,227	2,939,465,531
20	268,698,659	269,153,008	269,601,912	270,045,372	270,483,388	270,915,960	271,343,087	271,764,771	272,181,010	272,591,805	272,997,155	273,397,062	273,791,524	271,304,978
21	8,372,746,552	8,375,848,101	8,378,888,126	8,428,824,386	8,431,642,426	8,434,398,943	8,443,023,897	8,445,647,405	8,448,209,389	8,458,692,440	8,461,117,968	8,463,481,972	8,465,784,452	8,431,408,158

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	End Balance Dec-18	13 Months Avg. Balance
22 Production O&M	49,247,950	50,828,072	53,412,781	38,141,694	34,435,758	35,676,919	17,215,512	16,867,262	17,104,570	16,670,752	17,095,413	17,461,730	17,509,306	29,359,055
23 Transmission O&M	109,542	561,508	551,714	593,613	526,852	447,806	615,825	511,943	514,495	521,699	420,192	397,486	390,936	474,124
24 Distribution O&M	2,683,775	3,144,446	3,144,769	4,303,698	4,967,460	4,851,233	6,568,801	6,655,264	6,791,336	6,677,747	6,828,120	6,260,403	5,864,034	5,287,776
25 Prod. Construction	22,815,190	21,207,178	18,942,653	15,738,366	18,491,738	18,617,586	8,844,907	8,911,834	9,033,220	9,516,418	9,368,074	9,120,291	9,386,710	13,845,705
26 Trans. Construction	15,733,622	8,637,671	7,319,732	8,337,316	8,225,910	8,937,322	12,170,243	12,483,535	12,752,134	13,551,079	14,669,953	14,760,004	15,606,305	11,783,448
27 Dist. Construction	36,243,987	43,807,203	44,155,177	60,967,056	61,544,318	60,397,990	83,282,642	82,737,939	82,841,073	83,589,270	83,129,736	77,953,590	75,872,623	67,424,816
28 Total	126,834,066	128,186,078	127,526,826	128,081,743	128,192,036	128,928,856	128,697,930	128,167,777	129,036,828	130,526,965	131,511,488	125,953,504	124,629,914	128,174,924

Notes:

- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being tried-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
- Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	End Balance Dec-18	13 Months Avg. Balance
29 Long Term Debt (Face Value)	3,030,067,991	3,030,061,068	3,030,054,123	3,030,047,155	3,030,040,166	3,030,033,155	3,030,026,121	3,030,019,065	3,430,011,987	3,180,004,886	3,179,997,763	3,179,990,617	3,179,983,449	3,106,949,042
30 Propriety Capital	3,455,703,080	3,470,596,852	3,482,208,900	3,487,998,277	3,496,079,950	3,528,393,525	3,581,105,859	3,659,067,794	3,728,673,990	3,581,330,698	3,602,258,584	3,610,840,571	3,603,265,703	3,560,578,753
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727
33 Less: Acct. 219	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Common Stock	3,455,600,353	3,470,494,125	3,482,106,173	3,487,895,550	3,495,977,223	3,528,290,798	3,581,003,132	3,658,965,067	3,728,571,263	3,581,227,971	3,602,155,857	3,610,737,844	3,603,162,976	3,560,476,025
35 LTD / (LTD + Common Stock)	46.7%	46.6%	46.5%	46.5%	46.4%	46.2%	45.8%	45.3%	47.9%	47.0%	46.9%	46.8%	46.9%	46.6%

Notes:

- Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being tried-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year	EOY Balance Relevant Year	Average Balance
36	(111.57.d)	(111.57.c)	
37	7,512,573	8,706,054	8,109,314

Notes:
 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 154,754,901	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 1,834,732	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 845,899	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ -	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	Total Long Term Interest	(sum lns 38 to 43)	\$ 157,435,532	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 3,106,949,042	
46	LONG TERM DEBT COST	(ln 44 / ln 45)	5.067%	

Notes:
 1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

I. Prior Year True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

			Rate Year	
1	Projected Revenue Requirement		\$ 88,594,476	2018
2	Baseline Revenue Requirement	\$ 81,563,608.00	\$ 81,563,608	2018
3	True Up Adjustment Without Interest (TUA)		<u>\$ 7,030,868</u>	

4 Average Interest Rate on Amount of Refunds or Surcharges
5 calculated per Section V below **0.4225%**

	[A]	[B]	[C]	[D]	[E]
Year	Amount	Interest Rate	Months	Interest	Refund / (Surcharge)
				cols [A] x [B] x [C]	cols [A] + [D]
6 2018	6 months interest \$ 7,030,868	0.4225%	6	\$ 178,233	\$ 7,209,101
7 2019	12 months interest \$ 7,209,101	0.4225%	12	\$ 365,501	\$ 7,574,602
8 2020	6 months interest \$ 7,574,602	0.4225%	6	\$ 192,016	\$ 7,766,618

II. Prior Period Correction True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

			Correction Rate Year	
9	Baseline Revenue Requirement		\$ -	0
10	Revised Baseline Revenue Requirement		\$ -	0
11	True Up Adjustment Without Interest (TUA)		<u>\$ -</u>	

12 Average Interest Rate on Amount of Refunds or Surcharges
13 calculated per Section V below **0.2094%**

	[A]	[B]	[C]	[D]	[E]
Year	Amount	Interest Rate	Months	Interest	Refund / (Surcharge)
				cols [A] x [B] x [C]	cols [A] + [D]
14	6 months interest \$ -	0.2094%	6	\$ -	\$ -
15	months interest \$ -	0.2094%		\$ -	\$ -
16	6 months interest \$ -	0.2094%	6	\$ -	\$ -
17	TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT	(ln 8[E] + ln 16[E])			\$ 7,766,618

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2018	Refund / (Surcharge) 2019	Refund / (Surcharge) 2020	
19	1	Reno-Sunny Lane 69kV Line	\$ 6,608	\$ 5,821	\$ 787.30	\$ 807.26	\$ 848.19	\$ 869.69
20	2	Richards Tap - Richards 138kV Line	\$ 270,723	\$ 238,470	\$ 32,253	\$ 33,070	\$ 34,747	\$ 35,628
21	3	Van Buren AVEC - Van Buren Interconnect 69kV Line	\$ 10,562	\$ 9,303	\$ 1,258	\$ 1,290	\$ 1,356	\$ 1,390
22	4	Brown Explorer Tap 138kV Line CANCELLED	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	5	NE Enid - Glenwood 138kV Line	\$ 386,866	\$ 340,806	\$ 46,060	\$ 47,227	\$ 49,622	\$ 50,880
24	6	Razorback - Short Mountain 69kV Line	\$ 925,185	\$ 815,033	\$ 110,151	\$ 112,944	\$ 118,670	\$ 121,678
25	7	Richards - Piedmont 138kV Line	\$ 384,926	\$ 339,144	\$ 45,782	\$ 46,942	\$ 49,322	\$ 50,572
26	8	OG&E Windfarm - WFEC Mooreland 138kV Line	\$ 8,565	\$ 7,546	\$ 1,019	\$ 1,045	\$ 1,098	\$ 1,126
27	9	Ft. Smith - Colony 161kV Line - replace terminal equipment	\$ 14,304	\$ 12,605	\$ 1,699	\$ 1,742	\$ 1,830	\$ 1,877
28	10	Cedar Lane - Canadian 138kV Line	\$ 2,400	\$ 2,115	\$ 285	\$ 292	\$ 307	\$ 315
29	11	Bodle Substation	\$ 59,920	\$ 52,817	\$ 7,104	\$ 7,284	\$ 7,653	\$ 7,847
30	12	Ardmore - Rocky Point 69kV Line	\$ 68,826	\$ 60,672	\$ 8,153	\$ 8,360	\$ 8,784	\$ 9,007
31	13	Tiger Creek Substation	\$ 38,364	\$ 33,826	\$ 4,538	\$ 4,654	\$ 4,889	\$ 5,013
32	14	Sunnyside Substation	\$ 1,295,710	\$ 1,142,333	\$ 153,377	\$ 157,265	\$ 165,239	\$ 169,427
33	15	Sunnyside - Hugo 345kV Line	\$ 16,251,477	\$ 14,327,742	\$ 1,923,736	\$ 1,972,502	\$ 2,072,508	\$ 2,125,046
34	16	Sooner - Rose Hill 345kV Line	\$ 5,164,855	\$ 4,553,476	\$ 611,379	\$ 626,878	\$ 658,660	\$ 675,357
35	17	Johnson - Tap-Massard 69kV Line	\$ 147,412	\$ 129,965	\$ 17,447	\$ 17,889	\$ 18,796	\$ 19,273
36	18	Arcadia Substation - 345 kV Section	\$ 664,863	\$ 586,156	\$ 78,707	\$ 80,703	\$ 84,794	\$ 86,944
37	19	Arcadia Substation - 138 kV Section	\$ 505,721	\$ 445,853	\$ 59,868	\$ 61,386	\$ 64,498	\$ 66,133
38	20	Johnson-Tap - Oak Park 161 kV Line	\$ 953,858	\$ 841,042	\$ 112,816	\$ 115,676	\$ 121,541	\$ 124,622
39	21	OG&E Alva - WFEC Alva 69 kv Line	\$ 39,264	\$ 34,619	\$ 4,645	\$ 4,763	\$ 5,004	\$ 5,131
40	22	Canadian River Substation	\$ 1,032,131	\$ 910,074	\$ 122,057	\$ 125,151	\$ 131,497	\$ 134,830
41	23	Paoli Substation - 138 kV Section	\$ 54,797	\$ 48,315	\$ 6,481	\$ 6,646	\$ 6,983	\$ 7,160
42	24	Paoli Substation - 69 kV Section	\$ 111,254	\$ 98,095	\$ 13,159	\$ 13,493	\$ 14,177	\$ 14,536
43	25	Greenwood Substation - 138 kV Section	\$ 179,124	\$ 157,934	\$ 21,190	\$ 21,727	\$ 22,829	\$ 23,407
44	26	Greenwood Substation - 69 kV Section	\$ 268,685	\$ 236,900	\$ 31,785	\$ 32,591	\$ 34,243	\$ 35,111
45	27	Classen - SW 5th 138 kV Line	\$ 11,920	\$ 10,511	\$ 1,409	\$ 1,445	\$ 1,518	\$ 1,556
46	28	Lula Substation - 69 kV capacitors	\$ 71,210	\$ 62,789	\$ 8,421	\$ 8,635	\$ 9,072	\$ 9,302
47	29	Arcadia - Redbud 345 kV Ckt 1	\$ 107,972	\$ 95,209	\$ 12,763	\$ 13,087	\$ 13,750	\$ 14,099
48	30	Pecan Creek - Five Tribes 161 kV Line	\$ 344,214	\$ 303,525	\$ 40,689	\$ 41,721	\$ 43,836	\$ 44,947
49	31	Cushing - Stillwater 138 kV Line	\$ 708,661	\$ 624,890	\$ 83,771	\$ 85,894	\$ 90,249	\$ 92,537
50	32	Kolache Substation - 69 kV capacitors	\$ 81,870	\$ 72,193	\$ 9,677	\$ 9,922	\$ 10,425	\$ 10,689
51	33	Renfrow - Medford Tap 138 kV Line	\$ 252,011	\$ 222,219	\$ 29,792	\$ 30,547	\$ 32,096	\$ 32,909
52	34	Crescent - Cottonwood Creek 138 kV Line	\$ 882,753	\$ 778,429	\$ 104,324	\$ 106,968	\$ 112,391	\$ 115,241
53	35	Renfrow Substation 345 kV Section	\$ 707,704	\$ 624,067	\$ 83,636	\$ 85,756	\$ 90,104	\$ 92,388
54	36	Renfrow Substation 138 kV Section	\$ 805,373	\$ 710,194	\$ 95,179	\$ 97,592	\$ 102,540	\$ 105,139
55	37	Grant County Substation 138 kV Section	\$ 331,582	\$ 292,396	\$ 39,186	\$ 40,180	\$ 42,217	\$ 43,287
56	38	Grant County Substation 69 kV Section	\$ 391,637	\$ 345,354	\$ 46,284	\$ 47,457	\$ 49,863	\$ 51,127
57	39	Ft. Smith - Colony 161 kV Line - reconductor	\$ 253,547	\$ 223,590	\$ 29,957	\$ 30,716	\$ 32,274	\$ 33,092
58	40	Renfrow - Grant County 138 kV Line	\$ 680,130	\$ 599,783	\$ 80,348	\$ 82,384	\$ 86,561	\$ 88,756
59	41	Woodward District EHV - Hitchland 345kV Line	\$ 20,185,539	\$ 17,854,916	\$ 2,330,623	\$ 2,389,705	\$ 2,510,863	\$ 2,574,513
60	42	Woodward District EHV - Comanche Co. 345kV Line	\$ 16,335,965	\$ 14,406,105	\$ 1,929,860	\$ 1,978,782	\$ 2,079,106	\$ 2,131,812
61	43	Medford Tap - Coyote (Doolin) 138 kV Line	\$ 960,941	\$ 847,329	\$ 113,611	\$ 116,491	\$ 122,397	\$ 125,500
62	44	Chikaskia - Coyote (Doolin) 138 kV Line	\$ 418,949	\$ 369,548	\$ 49,401	\$ 50,653	\$ 53,221	\$ 54,570
63	45	Coyote (Doolin) Substation	\$ 317,186	\$ 282,062	\$ 35,125	\$ 36,015	\$ 37,841	\$ 38,800
64	46	Northwest Substation - 345 kV Section	\$ 955,941	\$ 807,756	\$ 148,185	\$ 151,942	\$ 159,645	\$ 163,692
65	47	Northwest Substation - 138 kV Section	\$ 637,294	\$ 538,504	\$ 98,790	\$ 101,294	\$ 106,430	\$ 109,128
66	48	Alva Substation	\$ 7,572	\$ 6,678	\$ 894	\$ 917	\$ 963	\$ 988
67	49	Little River - Maud Tap 69 kV Line	\$ 26,117	\$ 23,034	\$ 3,083	\$ 3,161	\$ 3,321	\$ 3,405
68	50	Park Lane - Seminole 138 kV Line	\$ 4,043	\$ 3,566	\$ 477	\$ 489	\$ 514	\$ 527

Worksheet L

III. Base Plan Upgrade True-Up Calculations - continued

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2018	Refund / (Surcharge) 2019	Refund / (Surcharge) 2020
69	51 Mathewson Substation - new 345 kV section	\$ 2,757,049	\$ 2,484,967	\$ 272,081	\$ 278,979	\$ 293,123	\$ 300,554
70	52 Mathewson - Cimarron 345 kV Line	\$ 3,400,788	\$ 3,028,438	\$ 372,350	\$ 381,789	\$ 401,146	\$ 411,315
71	53 Ahlosa - Harden City 138 kV Line	\$ 296,257	\$ 703,440	\$ (407,183)	\$ (412,300)	\$ (422,662)	\$ (427,974)
72	54 Ahlosa - Park Lane 138 kV Line	\$ 1,000,940	\$ 883,757	\$ 117,183	\$ 120,153	\$ 126,245	\$ 129,445
73	55 Frisco - Harden City 138 kV Line	\$ 338,197	\$ 299,495	\$ 38,701	\$ 39,683	\$ 41,694	\$ 42,751
74	56 Frisco - Lula 138 kV Line	\$ 786,626	\$ 694,443	\$ 92,183	\$ 94,520	\$ 99,312	\$ 101,830
75	57 Roman Nose - AEP Darling ton 138 kV Line	\$ 1,434,900	\$ 1,270,932	\$ 163,968	\$ 168,124	\$ 176,648	\$ 181,126
76	58 Warner Substation - 138 kV section	\$ 273,570	\$ 242,865	\$ 30,705	\$ 31,484	\$ 33,080	\$ 33,919
77	59 Tryon (SW Station) - Warwick Tap 138kV Line	\$ 1,620,785	\$ 1,270,554	\$ 350,231	\$ 359,109	\$ 377,316	\$ 386,881
78	60 Gracemont - AEP Chisholm new 345kV and Substation	\$ 5,576,316	\$ 4,031,609	\$ 1,544,707	\$ 1,583,865	\$ 1,664,167	\$ 1,706,354
79	61 Cimarron - Draper 345kV Line	\$ 141,090	\$ 125,999	\$ 15,091	\$ 15,473	\$ 16,258	\$ 16,670
80	62 Mathewson - Tatonga 345kV Line	\$ 6,879,200	\$ 5,984,340	\$ 894,860	\$ 917,545	\$ 964,064	\$ 988,503
81	63 Tatonga - Woodward District EHV 345kV Line	\$ 6,224,252	\$ 5,440,604	\$ 783,648	\$ 803,513	\$ 844,252	\$ 865,653
82	64 Knipe - Tryon (SW Station) 138kV Line	\$ 859,358	\$ 685,502	\$ 173,855	\$ 178,263	\$ 187,301	\$ 192,049
83	65 Ft. Smith Substation	\$ 2,140,952	\$ 2,535,429	\$ (394,477)	\$ (399,434)	\$ (409,473)	\$ (414,619)
84	66 Linwood - Tryon (SW Station) 138kV Line	\$ 722,030	\$ 622,830	\$ 99,200	\$ 101,715	\$ 106,872	\$ 109,581
85	67 Muskogee -Hancock Wavetrap	\$ -	\$ 3,252	\$ (3,252)	\$ (3,293)	\$ (3,376)	\$ (3,418)
86	68 Lane Substation	\$ 510,609	\$ 198,959	\$ 311,651	\$ 319,551	\$ 335,752	\$ 344,264
87	69 Lula Substation 138kV to Tupelo upgrade	\$ -	\$ 808	\$ (808)	\$ (818)	\$ (839)	\$ (849)
88	70 Gracemont Substation	\$ 1,503,780	\$ 1,325,709	\$ 178,071	\$ 182,585	\$ 191,842	\$ 196,705
89	71 Sooner - Cleveland 345kV Line	\$ 5,391,319	\$ 4,753,586	\$ 637,734	\$ 653,900	\$ 687,053	\$ 704,470
90	72 Seminole-Muskogee 345kV Line - Part 1	\$ 2,081,823	\$ 1,835,632	\$ 246,191	\$ 252,432	\$ 265,230	\$ 271,954
91	73 Seminole-Muskogee 345kV Line - Part 2	\$ 17,133,855	\$ 15,108,469	\$ 2,025,386	\$ 2,076,730	\$ 2,182,020	\$ 2,237,334
92	74 Woodward District EHV-Tuco 345kV Line	\$ 13,587,845	\$ 12,018,215	\$ 1,569,630	\$ 1,609,420	\$ 1,691,018	\$ 1,733,885
92	TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT			(sum ln 19 thru ln 91)			\$ 19,819,569

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

IV. Calculation of Optional Prepayment and Prepayment Credit

		OG&E	OMPA	WFEC	AECI / KAMO	Westar	AVECC / AECC	GSEC	PEC
93	Prepayment Amount								
94	TUA with first year's interest	Line 6[E] above	\$ 7,209,101	\$ 7,209,101	\$ 7,209,101	\$ 7,209,101	\$ 7,209,101	\$ 7,209,101	\$ 7,209,101
95	Line 94 plus 6 Months of year 2 Interest	(6 x Interest Rate on Line 7[B]+1) * Line 94	\$ 7,391,851	\$ 7,391,851	\$ 7,391,851	\$ 7,391,851	\$ 7,391,851	\$ 7,391,851	\$ 7,391,851
96	Customer's Load in year preceding the current Rate Year	(MW)	4,551.044	347.599	106.339	8.530	0.247	159.681	0.007
97	System Load in year preceding the current Rate Year	(MW)	5,202.034	5,202.034	5,202.034	5,202.034	5,202.034	5,202.034	5,202.034
98	Amount of Prepayment	Line 95 x (Line 96 / Line 97)	\$ 6,466,824	\$ 493,922	\$ 151,103	\$ 12,121	\$ 351	\$ 226,899	\$ 10
99	Prepayment Adjustment (Note 1)								
100	Customer's Load applicable in the current Rate Year	(MW)							
101	System Load applicable in the current Rate Year	(MW)							
102	Prepayment Adjustment	[(Line 100 / Line 101) / (Line 96 / Line 97) - 1] x Line 98	0	0	0	0	0	0	0
103	Line 102 plus 6 Months Interest	(6 x Interest Rate on Line 7[B]+1) * Line 102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
104	Prepayment Credit								
105	Total TUA with interest	Line 8[E] above	\$ 7,766,618	\$ 7,766,618	\$ 7,766,618	\$ 7,766,618	\$ 7,766,618	\$ 7,766,618	\$ 7,766,618
106	Monthly Prepayment Credit	[Line 105 x (Line 96 / Line 97) / 12]	\$ 566,224	\$ 43,247	\$ 13,230	\$ 1,061	\$ 31	\$ 19,867	\$ 1

Note:
 1. The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Rate for Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
107	Quarter	Year				
	3rd	2018	4.69%	2.28%	2.28%	4.69%
108	4th	2018	4.96%	2.28%	2.28%	4.96%
109	1st	2019	5.18%	2.74%	2.74%	5.18%
110	2nd	2019	5.45%	2.74%	2.74%	5.45%
111	Average Interest Rate Applicable to Surcharges from column [C]			2.51%		
112	Average Interest Rate Applicable to Refunds from column [D]			5.07%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: OCC Cause No. PUD 201500273, Order #662059 and APSC Docket No. 16-052-U, Order #8

Transmission			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.00%
2	350.3	Land Rights - Power Supply	1.00%
3	352.0	Structures and Improvements - Power Delivery	1.66%
4	352.1	Structures and Improvements - Power Supply	1.66%
5	353.0	Station Equipment	1.73%
6	353.1	Station Equipment - Step Up Transformers	2.43%
7	353.2	Station Equipment - Security	1.73%
8	354.0	Towers and Fixtures	1.40%
9	355.0	Poles and Fixtures - Power Delivery	2.29%
10	355.1	Poles and Fixtures - Power Supply	2.29%
11	356.0	Overhead Conductors and Devices - Power Delivery	2.29%
12	356.1	Overhead Conductors and Devices - Power Supply	2.29%
13	358.0	Underground Conductors and Devices	0.27%

General			
	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.78%
15	390.0	Structures and Improvements	1.58%
16	391.0	Office Furniture and Equipment	6.67%
17	391.1	Computer Equipment	20.00%
18	392.1	Transportation Equipment - Cars and Trucks	5.98%
19	392.5	Transportation Equipment - Heavy Trucks	5.23%
20	392.6	Transportation Equipment - Trailers	3.97%
21	393	Stores Equipment	4.00%
22	394	Tools, Shop and Garage Equipment	4.00%
23	395	Laboratory Equipment	5.00%
24	396	Power Operated Equipment	4.87%
25	397	Comunication Equipment	10.00%
26	398	Miscellaneous Equipment	5.00%

Intangible			
	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
27	302.0	Franchises and Consents	4.22%
28	303.2	Misc. Intangible Plant - Software	9.66%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 2,087,500	\$ 2,300,000	\$ 2,193,750
2	242	Severance	\$ 579,370	\$ -	\$ 289,685
3	242	Accrued Vacation Pay	\$ 7,924,045	\$ 7,283,992	\$ 7,604,019
4	242	Workers Compensation	\$ 7,575,435	\$ 6,811,073	\$ 7,193,254
5	242	Post Retirement Life Insurance	\$ -	\$ -	\$ -
6	242	Incentive Compensation	\$ 9,896,952	\$ 19,453,033	\$ 14,674,993
7	242	Public Liability	\$ 7,500	\$ -	\$ 3,750
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future	\$ -	\$ -	\$ -
10		Sub-Total	\$ 28,070,802	\$ 35,848,098	\$ 31,959,450
11		Wage & Salary Allocator			0.093386
12		Total Labor Related Reserves (In 10 times In 11)			\$ 2,984,551

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.211088
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)			\$ (2,984,551)

Note: The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	<u>Justification</u>	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

Worksheet O - Amortizations

II. Storm Cost Amortization

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
13							\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							\$ -
19							\$ -
20							\$ -
21							\$ -
22							\$ -
23							\$ -
24							\$ -
25							\$ -
26	Total Storm Costs Amortization					\$ -	\$ -
27	TOTAL AMORTIZATIONS	(entered in Data tab on In 93)		(sum of Ins 12 and 26)		\$ -	\$ -

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

A. CWIP Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		\$ -
2		\$ -
3		\$ -
4		\$ -
5		\$ -
6		\$ -
7		\$ -
8		\$ -
9		
10		
11		
CWIP Totals		\$ -

B. Abandoned Plant Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
Abandoned Plant Totals		

ATTACHMENT 2

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2020 Projected Data to 2018 Actual Data (2nd Revision)

Line No.		2018 Actual Data (2nd Rev)	2020 Projected Data	Dollar Difference	Percent Difference	Comments
1	REVENUE REQUIREMENT (w/o incentives)	\$ 266,531,017	\$ 273,796,447	\$ 7,265,430	2.73%	
2	Total Revenue Credits	DA 22,693,558	22,662,147	(31,411)	-0.14%	
3	NET REVENUE REQUIREMENT (w/o incentives)	243,837,459	251,134,300	7,296,841	2.99%	
4	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	162,273,850	166,103,398	3,829,548	2.36%	
5	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	0	19,819,569	0		
6	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	0	7,766,618	0		
7	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	0	0	0		
8	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	\$ 81,563,608	\$ 57,444,716	(24,118,892)	-29.57%	
9	NET PLANT CARRYING CHARGE (w/o incentives)			0		
10	Annual Rate	11.88%	11.99%	0.11%	0.93%	
11	Monthly Rate	0.99%	1.00%	0.01%	1.01%	
12	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	9.29%	9.44%	0.15%	1.65%	
13	Annual Rate					
14	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	1.53%	1.42%	-0.11%	-7.19%	
15	Annual Rate					

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2020 Projected Data to 2018 Actual Data (2nd Revision)

Line No.	<u>RATE BASE CALCULATION</u>	2018 Actual Data (2nd Rev)	2020 Projected Data	Dollar Difference	Percent Difference	Comments
16	GROSS PLANT IN SERVICE					
17	Transmission	TP \$ 2,628,870,540	\$ 2,773,450,714	\$ 144,580,174	5.50%	
18	General Plant	W/S 37,332,073	41,516,335	\$ 4,184,262	11.21%	
19	Intangible Plant	W/S 16,434,013	19,249,574	\$ 2,815,561	17.13%	
20	TOTAL GROSS PLANT	2,682,636,626	2,834,216,623	\$ 151,579,997	5.65%	2 years of plant addition (2019,2020)
21	ACCUMULATED DEPRECIATION					
22	Transmission	TP 576,430,298	678,348,590	\$ 101,918,292	17.68%	
23	General Plant	W/S 15,466,461	16,180,373	\$ 713,912	4.62%	
24	Intangible Plant	W/S 12,718,776	13,714,404	\$ 995,628	7.83%	
25	TOTAL ACCUMULATED DEPRECIATION	604,615,534	708,243,367	\$ 103,627,833	17.14%	2 years of accumulated depreciation (2019,2020)
26	NET PLANT IN SERVICE					
27	Transmission	2,052,440,242	2,095,102,124	\$ 42,661,882	2.08%	
28	General Plant	21,865,612	25,335,962	\$ 3,470,350	15.87%	
29	Intangible Plant	3,715,238	5,535,169	\$ 1,819,931	48.99%	
30	TOTAL NET PLANT IN SERVICE	2,078,021,092	2,125,973,255	\$ 47,952,163	2.31%	
31	ADJUSTMENTS TO RATE BASE					
32	Account No. 281	0	0	\$ -		
33	Account No. 282	(287,035,572)	(259,336,151)	\$ 27,699,421	-9.65%	Due to positive proration adjustment, Decrease in the Gross Plant Allocator (-9.17%)
34	Account No. 283	(3,134,117)	(2,852,609)	\$ 281,508	-8.98%	
35	Account No. 190	2,469,342	2,468,467	\$ (875)	-0.04%	
36	Account No. 255	0	0	\$ -		
36a	Account No. 254	(167,330,816)	(153,054,254)	\$ 14,276,562	-8.53%	
36b	Account No. 182.3	5,069,058	4,863,122	\$ (205,936)	-4.06%	
37	Unfunded Reserves	DA (2,977,636)	(2,984,551)	\$ (6,915)	0.23%	
38	TOTAL ADJUSTMENTS	(452,939,741)	(410,895,975)	\$ 42,043,766	-9.28%	Decrease in the Gross Plant Allocator (-9.17%)
39	UNAMORTIZED ABANDONED PLANT	DA 0	0	\$ -	0.00%	
40	Construction Work in Progress (CWIP)	DA 0	0	\$ -	0.00%	
41	LAND HELD FOR FUTURE USE	TP 616,230	617,661	\$ 1,431	0.23%	
42	WORKING CAPITAL					
43	CWC	4,015,306	4,020,350	\$ 5,044	0.13%	
44	Materials & Supplies -- Transmission Related	TP 11,712,792	11,739,992	\$ 27,200	0.23%	
45	Prepayments (Account 165)	GP 1,884,549	1,711,782	\$ (172,767)	-9.17%	Decrease in the Gross Plant Allocator (-9.17%)
46	TOTAL WORKING CAPITAL	17,612,648	17,472,124	\$ (140,524)	-0.80%	
47	RATE BASE (sum Ins 30, 38, 39, 41, 46)	\$ 1,643,310,227	\$ 1,733,167,065	\$ 89,856,838	5.47%	Due to decrease in ADIT adjustments and increase in Net Plant

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2020 Projected Data to 2018 Actual Data (2nd Revision)

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	2018 Actual Data (2nd Rev)	2020 Projected Data	Dollar Difference	Percent Difference	Comments
48	OPERATION & MAINTENANCE EXPENSE Transmission	TP \$ 19,144,255	\$ 19,188,713	\$ 44,458	0.23%	
49	Administrative and General	NA				
50	Balance of A & G	W/S 11,108,879	11,134,677	\$ 25,798	0.23%	
51	Plus: Acct. 924	GP 364,338	330,937	\$ (33,401)	-9.17%	Decrease in the Gross Plant Allocator (-9.17%)
52	Plus: Acct. 928 - Transmission Direct Assigned	DA 1,687	1,687	\$ -	0.00%	
53	Plus: Acct. 928 - Transmission Allocated	DA 0	0	\$ -	0.00%	
54	Plus: Acct. 930.1 - Transmission Direct Assigned	DA 0	0	\$ -	0.00%	
55	Plus: Acct. 930.1 - Transmission Allocated	DA 0	0	\$ -	0.00%	
56	Plus: Acct. 930.2 - Adj. Misc. General Expenses	W/S 347,994	348,802	\$ 808	0.23%	
57	Plus: PBOP Amount	W/S 1,155,298	1,157,981	\$ 2,683	0.23%	
58	A & G Subtotal		12,974,084	\$ (4,112)	-0.03%	
59	Transmission Lease Payments	DA 0	0	0	0.00%	
60	TOTAL O & M EXPENSE		32,162,798	40,347	0.13%	
61	DEPRECIATION AND AMORTIZATION EXPENSE					
62	Transmission	TP 53,178,683	53,302,179	123,496	0.23%	
63	Plus: Extraordinary & Storm Cost O&M Amortization	TP 0	0	0	0.00%	
64	Plus: Recovery of Abandoned Incentive Plant	DA 0	0	0	0.00%	
65	General	W/S 1,640,208	1,644,017	3,809	0.23%	
66	Intangible	W/S 1,000,460	1,002,784	2,324	0.23%	
67	TOTAL DEPRECIATION AND AMORTIZATION		55,948,979	129,628	0.23%	
68	TAXES OTHER THAN INCOME					
69	Labor Related					
70	Payroll	W/S 1,125,373	1,127,986	2,613	0.23%	
71	Plant Related					
72	Property	GP 18,193,599	16,525,691	-1,667,908	-9.17%	Decrease in the Gross Plant Allocator (-9.17%)
73	Gross Receipts					
74	Other	GP 48,118	43,707	-4,411	-9.17%	Decrease in the Gross Plant Allocator (-9.17%)
75	TOTAL OTHER TAXES		17,697,384	-1,669,706	-8.62%	
76	INCOME TAXES					
77	T	25.54%	25.54%	0.0000	0.00%	
78	CIT	24.16%	24.14%	-0.0002	-0.08%	
79						
80	1 / (1 - T)	1.3430	1.3430	0.00	0.00%	
81	Amortized Investment Tax Credit	109,896	109,896	0.00	0.00%	
82	Income Tax Calculation	NA 31,724,624	33,332,359	1,607,735	5.07%	
83	ITC adjustment	NP 40,892	37,215	-3,677	-8.99%	
84	(Excess) / Deficient ADIT Amortization - Protected	DA (4,604,985)	(4,182,820)	422,165	-9.17%	
85	(Excess) / Deficient ADIT Amortization - Unprotected	DA 765,432	695,261	-70,171	-9.17%	
86	TOTAL INCOME TAXES		29,882,014	1,956,050	7.00%	
87	RETURN (Rate Base * Rate of Return)	NA 131,296,160	138,105,273	6,809,113	5.19%	
88	REVENUE REQUIREMENT (sum Ins 60, 67, 75, 86, 87)	\$ 266,531,017	\$ 273,796,447	\$ 7,265,430	2.73%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2020 Projected Data to 2018 Actual Data (2nd Revision)

<u>SUPPORTING CALCULATIONS</u>		2018 Actual Data (2nd Rev)	2020 Projected Data	Dollar Difference	Percent Difference	Comments
In						
<u>No.</u>	TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
89	Total transmission plant	\$ 2,751,143,363	\$ 2,895,723,537	\$ 144,580,174	5.26%	
90	Less transmission plant excluded from SPP Tariff	41,008,986	41,008,986	0	0.00%	
91	Less Production Related Transmission Facilities	81,263,837	81,263,837	0	0.00%	
92	Transmission plant included in SPP Tariff	2,628,870,540	2,773,450,714	144,580,174	5.50%	
93	Percent of transmission plant in SPP Tariff					
94	WAGES & SALARY ALLOCATOR (W/S)					
95	Production	NA 0	0	0	0.00%	
96	Transmission	TP 11,723,323	11,750,548	27,225	0.23%	
97	Distribution	NA 0	0	0	0.00%	
98	Other (Excludes A&G)	NA 0	0	0	0.00%	
99	Total	11,723,323	11,750,548	27,225	0.23%	
100	RETURN (R)					
101	Preferred Dividends	0	0	0	0.00%	
102	Development of Common Stock:					
103	Long Term Debt	3,106,949,042	3,106,949,042	0	0.00%	
104	Preferred Stock	0	0	0	0.00%	
105	Common Stock	3,560,476,025	3,560,476,025	0	0.00%	
106	Total	6,667,425,067	6,667,425,067	0	0.00%	
	Capital Structure Percentages					
107	Long Term Debt	46.60%	46.60%	0.0000	0.00%	
108	Preferred Stock	0.00%	0.00%	0.0000	0.00%	
109	Common Stock	53.40%	53.40%	0.0000	0.00%	
	Capital Structure Costs					
110	Long Term Debt	0.0507	0.0507	0.0000	0.00%	
111	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
112	Common Stock	0.1054	0.1050	(0.0004)	-0.38%	10.54% was a weighted average since ROE (10.50%) effective change 1/26/2018
	Capital Structure Weighted Averages					
113	Long Term Debt	0.0236	0.0236	0.0000	0.00%	
114	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
115	Common Stock	0.0563	0.0561	(0.0002)	-0.36%	
116	RETURN	0.0799	0.0797	(0.0002)	-0.25%	
	Income Tax Rates					
117	Federal Income Tax Rate (FIT)	21.00%	21.00%	0.0000	0.00%	
118	State Income Tax Rate (SIT)	5.75%	5.75%	0.0000	0.00%	
119	Percent of Federal income tax deductible by State (p)	0.00%	0.00%	0.0000	0.00%	
	<u>List of Allocators:</u>					
	Direct Assigned	DA 1.000000	1.000000	0.000000	0.00%	
	Gross Plant	GP 0.232393	0.211088	(0.021305)	-9.17%	
	Net Plant	NP 0.277066	0.252149	(0.024917)	-8.99%	
	Trans. Plant in SPP	TP 0.955556	0.957775	0.002219	0.23%	
	Wages & Salaries	W/S 0.093169	0.093386	0.000216	0.23%	
	No Allocator	NA				

ATTACHMENT 3

ATTACHMENT 3

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)															
Line No.	End. Balance Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	End. Balance Dec-19	13 Months Avg Balance	
1	180,406,086	179,682,794	181,921,506	182,534,879	184,368,883	187,060,341	186,429,500	191,430,272	192,041,270	192,652,268	193,263,266	193,874,265	202,464,140	188,317,651	
2	389,544,759	389,532,182	389,557,356	417,328,259	417,410,095	413,690,682	413,831,251	413,831,438	413,979,149	421,727,086	421,874,798	422,022,509	422,170,220	411,269,214	
3	4,007,588,789	4,202,853,160	4,205,429,958	4,190,941,591	4,226,186,252	4,745,884,803	4,762,656,069	4,768,493,529	4,859,545,267	4,869,597,006	4,879,648,745	4,889,700,484	4,899,752,223	4,577,559,837	
4	2,794,799,855	2,796,305,721	2,803,942,534	2,806,780,495	2,838,649,432	2,840,432,887	2,860,966,625	2,865,864,295	2,867,708,940	2,869,553,586	2,871,398,231	2,873,242,877	2,876,549,577	2,843,553,466	
5	4,196,151,108	4,207,652,684	4,223,805,076	4,250,920,990	4,266,934,467	4,279,002,339	4,302,093,648	4,323,148,987	4,336,204,644	4,349,260,300	4,362,315,956	4,375,371,612	4,388,427,269	4,297,022,237	
6	415,971,829	412,441,339	416,581,176	423,081,463	424,307,233	426,153,508	429,255,621	431,671,686	432,844,187	434,016,689	435,189,190	436,361,691	437,534,192	427,339,216	
7	Total	11,984,462,427	12,188,467,880	12,221,237,606	12,271,587,677	12,357,856,361	12,892,224,560	12,955,232,715	12,994,440,207	13,102,323,458	13,136,806,935	13,163,690,186	13,190,573,437	13,226,897,621	12,745,061,621

Accumulated Depreciation and Amortization (Note 2)															
Line No.	End. Balance Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	End. Balance Dec-19	13 Months Avg Balance	
8	135,130,590	135,989,953	136,842,360	137,706,246	138,579,968	140,890,263	139,487,355	140,398,672	140,945,308	141,494,853	142,047,307	142,602,669	143,198,924	139,639,574	
9	142,968,826	143,971,926	144,990,301	146,147,734	147,494,076	145,217,274	146,617,441	148,026,413	149,117,724	150,235,414	151,353,606	152,472,301	153,591,500	147,861,887	
10	1,634,321,207	1,642,516,706	1,648,043,368	1,587,102,334	1,591,078,195	2,087,152,985	2,091,869,856	2,098,550,790	2,162,095,031	2,170,661,275	2,179,249,522	2,187,859,772	2,196,492,024	1,944,384,082	
11	627,185,138	631,166,215	636,470,184	642,019,968	645,895,015	650,240,122	654,456,097	659,283,833	663,711,381	668,142,023	672,575,758	677,012,587	681,454,960	654,585,637	
12	1,431,091,257	1,437,747,015	1,443,766,858	1,450,429,642	1,455,802,227	1,461,960,628	1,467,924,033	1,472,587,498	1,480,128,595	1,487,698,206	1,495,296,332	1,502,922,973	1,510,578,128	1,469,071,799	
13	160,092,168	156,288,625	156,407,105	157,902,094	159,714,640	161,640,662	163,393,649	165,326,432	166,017,364	166,713,740	167,415,560	168,122,824	168,835,533	162,913,107	
14	Total	4,130,789,187	4,147,680,440	4,166,520,176	4,121,308,018	4,138,564,121	4,647,101,932	4,663,748,431	4,684,173,638	4,762,015,403	4,784,945,511	4,807,938,085	4,830,993,126	4,854,151,069	4,518,456,087

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)														
Line No.	End. Balance Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	End. Balance Dec-19	13 Months Avg Balance
15	45,275,496	43,692,841	45,079,146	44,828,633	45,788,914	46,170,078	46,942,145	51,031,600	51,095,962	51,157,415	51,215,960	51,271,596	59,265,216	48,678,077
16	246,575,933	245,560,256	244,567,055	271,180,526	269,916,020	268,473,408	267,213,810	265,805,025	264,861,425	271,491,673	270,521,192	269,550,207	268,578,720	263,407,327
17	2,373,267,582	2,560,336,454	2,557,386,590	2,603,839,257	2,635,108,057	2,658,731,818	2,670,786,213	2,669,942,739	2,697,450,236	2,698,935,731	2,700,399,223	2,701,840,712	2,703,260,198	2,633,175,755
18	2,167,614,717	2,165,139,507	2,167,472,349	2,164,760,526	2,192,754,417	2,190,192,765	2,206,510,527	2,206,580,462	2,203,997,559	2,201,411,563	2,198,822,473	2,196,230,290	2,195,094,617	2,188,967,829
19	2,765,059,851	2,769,905,669	2,780,038,218	2,800,491,348	2,811,132,239	2,817,041,711	2,834,169,615	2,850,561,489	2,856,076,049	2,861,562,094	2,867,019,624	2,872,448,640	2,877,849,141	2,827,950,438
20	255,879,660	256,152,713	260,174,072	265,179,369	264,592,593	264,512,847	265,861,973	266,345,254	266,826,824	267,302,949	267,773,630	268,238,867	268,698,659	264,426,108
21	Total	7,853,673,240	8,040,787,440	8,054,717,430	8,150,279,658	8,219,292,240	8,245,122,628	8,291,484,284	8,310,266,569	8,340,308,055	8,355,752,101	8,359,580,312	8,372,746,552	8,226,605,533

Notes:

- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
- When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.